

Attachment 5

TO2018 True Up TRR Formula Rate Spreadsheet

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Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

<u>TRR Component</u>	<u>Amount</u>
Prior Year TRR	\$1,068,766,854
Incremental Forecast Period TRR	\$101,040,130
True-Up Adjustment	-\$75,583,785
Cost Adjustment	<u>\$0</u>
Base TRR (retail)	\$1,094,223,199

These components represent the following costs that SCE incurs:

- 1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year).
The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.
- 2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.
- 3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.
- 4) The Cost Adjustment component may be included as provided in the Tariff protocols.

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Cells shaded yellow are input cells

Formula Transmission Rate

<u>Line</u>	<u>Notes</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>2019 Value</u>
RATE BASE			
1	ISO Transmission Plant	6-PlantInService, Line 19	\$9,285,531,121
2	General Plant + Electric Miscellaneous Intangible Plant	6-PlantInService, Line 27	\$295,141,395
3	Transmission Plant Held for Future Use	11-PHFU, Line 8	\$9,942,155
4	Abandoned Plant	12-AbandonedPlant, Line 3	\$0
<u>Working Capital amounts</u>			
5	Materials and Supplies	13-WorkCap, Line 16	\$23,772,509
6	Prepayments	13-WorkCap, Line 36	\$14,005,542
7	Cash Working Capital	(Line 66 + Line 67) / 8	<u>\$24,486,613</u>
8	Working Capital	Line 5 + Line 6 + Line 7	\$62,264,663
<u>Accumulated Depreciation Reserve Balances</u>			
9	Transmission Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 13, Col. 12
10	Distribution Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 16, Col. 5
11	General + Intangible Plant Depreciation Reserve	Negative amount	8-AccDep, Line 26
12	Accumulated Depreciation Reserve		Line 9 + Line 10 + Line 11
13	Accumulated Deferred Income Taxes	Negative amount	9-ADIT, Line 5, Col. 2
14	CWIP Plant		14-IncentivePlant, L 12, Col 1
15	Other Regulatory Assets/Liabilities		23-RegAssets, Line 14
16	Unfunded Reserves		34-UnfundedReserves, Line 6
17	Network Upgrade Credits	Negative amount	22-NUCs, Line 4
18	Rate Base		L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17
OTHER TAXES			
19	Sub-Total Local Taxes	FF1 263.1, Row 13, Column i	FF1 263 or 263.x (see note to left)
20	Transmission Plant Allocation Factor		27-Allocators, Line 18
21	Property Taxes		Line 19 * Line 20
22	Payroll Taxes Expense		
23	FICA		Line 24 + Line 25+ Line 26
24	Fed Ins Cont Amt -- Current	FF1 263, Row 6, Column i	FF1 263 or 263.x (see note to left)
25	FICA/OASDI Emp Incntv.	FF1 263, Row 7, Column i	FF1 263 or 263.x (see note to left)
26	FICA/HIT Emp Incntv.	FF1 263, Row 8, Column i	FF1 263 or 263.x (see note to left)
27	CA SUI Current	FF1 263, Row 24, Column i	FF1 263 or 263.x (see note to left)
28	Fed Unemp Tax Act- Current	FF1 263, Row 9, Column i	FF1 263 or 263.x (see note to left)
29	CADI Vol Plan Assess	FF1 263, Row 29, Column i	FF1 263 or 263.x (see note to left)
30	SF Pyrl Exp Tx - SCE	FF1 263, Row 28, Column i	FF1 263 or 263.x (see note to left)
31	Total Electric Payroll Tax Expense		Line 23 + (Line 27 to Line 30)
32	Capitalized Overhead portion of Electric Payroll Tax Expense		26-TaxRates, Line 16
33	Remaining Electric Payroll Tax Expense to Allocate		Line 31 - Line 32
34	Transmission Wages and Salaries Allocation Factor		27-Allocators, Line 5
35	Payroll Taxes Expense		Line 33 * Line 34
36	Other Taxes	Note 1	Line 21 + Line 35

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Cells shaded yellow are input cells

Formula Transmission Rate

Line	Notes	FERC Form 1 Reference or Instruction	2019 Value
RETURN AND CAPITALIZATION CALCULATIONS			
<u>Debt</u>			
37	Long Term Debt Amount	5-ROR-1, Line 8	\$14,367,696,054
38	Cost of Long Term Debt	5-ROR-1, Line 16	\$655,538,361
39	Long Term Debt Cost Percentage	5-ROR-1, Line 17	4.5626%
<u>Preferred Stock</u>			
40	Preferred Stock Amount	5-ROR-1, Line 21	\$2,192,067,551
41	Cost of Preferred Stock	5-ROR-1, Line 25	\$125,382,686
42	Preferred Stock Cost Percentage	5-ROR-1, Line 26	5.7198%
<u>Equity</u>			
43	Common Stock Equity Amount	5-ROR-1, Line 32	\$13,448,514,640
44	Total Capital	Line 37 + Line 40 + Line 43	\$30,008,278,245
<u>Capital Percentages</u>			
45	Long Term Debt Capital Percentage	Line 37 / Line 44	47.8791%
46	Preferred Stock Capital Percentage	Line 40 / Line 44	7.3049%
47	Common Stock Capital Percentage	Line 43 / Line 44	<u>44.8160%</u>
<u>Annual Cost of Capital Components</u>			
48	Long Term Debt Cost Percentage	Line 39	4.5626%
49	Preferred Stock Cost Percentage	Line 42	5.7198%
50	Return on Common Equity	Note 2 SCE Return on Equity	11.20%
<u>Calculation of Cost of Capital Rate</u>			
51	Weighted Cost of Long Term Debt	Line 39 * Line 45	2.1845%
52	Weighted Cost of Preferred Stock	Line 42 * Line 46	0.4178%
53	Weighted Cost of Common Stock	Line 47 * Line 50	<u>5.0194%</u>
54	Cost of Capital Rate	Line 51 + Line 52 + Line 53	7.6217%
55	Equity Rate of Return Including Common and Preferred Stock Used for Tax calculation	Line 52 + Line 53	5.4372%
56	Return on Capital: Rate Base times Cost of Capital Rate	Line 18 * Line 54	\$489,884,104
INCOME TAXES			
57	Federal Income Tax Rate	26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate	26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)] (L57 + L58) - (L57 * L58)	27.9836%
<u>Calculation of Credits and Other:</u>			
60	Amortization of Excess Deferred Tax Liability	Note 3	-\$29,467,842
61	Investment Tax Credit Flowed Through	Note 3	-\$183,000
62	South Georgia Income Tax Adjustment	Note 3	<u>\$2,606,000</u>
63	Credits and Other	Line 60 + Line 61+ Line 62	-\$27,044,842
64	Income Taxes:	Formula on Line 65	\$99,764,688
65	Income Taxes = (((RB * ER) + D) * (CTR/(1 - CTR))) + CO/(1 - CTR)		
Where:			
	RB = Rate Base	Line 18	
	ER = Equity Rate of Return Including Common and Preferred Stock	Line 55	
	CTR = Composite Tax Rate	Line 59	
	CO = Credits and Other	Line 63	
	D = Book Depreciation of AFUDC Equity Book Basis	SCE Records	\$3,917,123

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Formula Transmission Rate

<u>Line</u>	<u>Notes</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>2019 Value</u>
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT			
<u>Component of Prior Year TRR:</u>			
66		19-OandM, Line 91, Col. 6	\$112,781,174
67		20-AandG, Line 23	\$83,111,729
68		22-NUCs, Line 8	\$4,075,484
69		17-Depreciation, Line 70	\$255,157,633
70		12-AbandonedPlant, Line 1	\$0
71		Line 36	\$66,058,181
72	Negative amount	21-Revenue Credits, Line 44	-\$54,094,032
73		Line 56	\$489,884,104
74		Line 64	\$99,764,688
75	Gains and Losses on Trans. Plant Held for Future Use -- Land Gain negative, loss positive	11-PHFU, Line 10	\$0
76		23-RegAssets, Line 16	\$0
77		15-IncentiveAdder, Line 14	\$24,863,592
77a	Prior Year Incentive Adder Reversal Note 5	Negative of Line 77	-\$24,863,592
78	Total without FF&U	Sum of Lines 66 to 77	\$1,056,738,961
79		L 78 * FF Factor (28-FFU, L 5)	\$9,772,804
80		L 78 * U Factor (28-FFU, L 5)	\$2,255,089
81		Line 78 + Line 79+ Line 80	\$1,068,766,854
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT			
<u>Calculation of Base Transmission Revenue Requirement</u>			
82		Line 81	\$1,068,766,854
83		2-IFPTRR, Line 82	\$101,040,130
84		3-TrueUpAdjust, Line 30	-\$75,583,785
85	Cost Adjustment Note 4		\$0
86	Base Transmission Revenue Requirement (Retail) For Retail Purposes	L 82 + L 83 + L 84 + L 85	\$1,094,223,199
<u>Wholesale Base Transmission Revenue Requirement</u>			
87	Base TRR (Retail)	Line 86	\$1,094,223,199
88	Wholesale Difference to the Base TRR	25-WholesaleDifference, Line 45	-\$4,710,336
89	Wholesale Base Transmission Revenue Requirement	Line 87 + Line 88	\$1,089,512,863

Notes:

- Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
- The TO2018 Settlement Return on Common Equity shall be set at 11.2% for the term of the Settlement. Includes Base ROE, 50 basis point ISO adder, and project-specific ROE adders awarded to SCE (Tehachapi – 1.25%, Devers to Colorado River – 1.00%, Rancho Vista – 0.75%). Project adders are equivalent to an approximate 0.78% increase in SCE's overall Base ROE. If the Commission determines, in an order not subject to rehearing or appeal, that SCE is not entitled to the incentive adder for CAISO participation, SCE will reduce its ROE to 10.7% retroactive to January 1, 2018 for the period the TO2018 settlement is in effect.
- No change in Amortization of Excess Deferred Tax Liability or South Georgia Income Tax Adjustment "Credits and Other" terms will be made absent a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative \$520,000 through the Prior Year of 2018, negative \$183,000 for the Prior Year of 2019, and \$0 thereafter. The Unprotected-Property Related net Excess Deferred Income Tax amount of \$60,466,608 shall be fully amortized over the four-year period of 2018 through 2021 and reflected in Line 60 of Schedule 1. The Unprotected-Non-Property Related net Excess Deferred Income Tax amount of \$4,549,634 shall be fully amortized in 2018 and reflected in Line 60 of Schedule 1.
- Cost Adjustment may be included as provided in the Tariff protocols.
- Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project specific Incentive Adders (line 77). Applicable pursuant to settlement under ER18-169.

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:

- 1) Forecast Plant Additions * AFCR
- 2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

Line a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")

1
2 AFCRCWIP represents the return and income tax costs associated with \$1 of CWIP,
3 expressed as a percent.
4

5 $AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))$
6

7 where:

8 CLTD = Weighted Cost of Long Term Debt
9 COS = Weighted Cost of Common and Preferred Stock
10 CTR = Composite Tax Rate

Reference

12 Wtd. Cost of Long Term Debt: 2.185% 1-BaseTRR, Line 51
13 Wtd. Cost of Common + Pref. Stock: 5.437% 1-BaseTRR, Line 55
14 Composite Tax Rate: 27.984% 1-BaseTRR, Line 59

15
16 $AFCRCWIP = 9.735\% \text{ Line 12} + (\text{Line 13} * (1/(1 - \text{Line 14})))$
17

18 b) Annual Fixed Charge Rate ("AFCR")

19
20 The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs)
21 by Net Plant:
22

23 $AFCR = (\text{Prior Year TRR} - \text{CWIP-related costs}) / \text{Net Plant}$
24

25 Determination of Net Plant:

Reference

26
27 Transmission Plant - ISO: \$9,285,531,121 6-PlantInService, Line 13
28 Distribution Plant - ISO: \$0 6-PlantInService, Line 16
29 Transmission Dep. Reserve - ISO: \$1,910,452,318 8-AccDep, Line 13
30 Distribution Dep. Reserve - ISO: \$0 8-AccDep, Line 16
31 Net Plant: \$7,375,078,803 (L27 + L28) - (L29 + L30)
32

33 Determination of Prior Year TRR without CWIP related costs:

34 a) Determination of CWIP-Related Costs

35 1) Direct (without ROE adder) CWIP costs

36
37 CWIP Plant - Prior Year: \$647,481,518 10-CWIP, L 13 C1
38 AFCRCWIP: 9.735% Line 16
39 Direct CWIP Related Costs: \$63,029,094 Line 37 * Line 38
40

41 2) CWIP ROE Adder costs:

42 IREF: \$6,223 15-IncentiveAdder, Line 3
43
44 Tehachapi CWIP Amount: \$157,683 10-CWIP, Line 13
45 Tehachapi ROE Adder %: 1.25% 15-IncentiveAdder, Line 5
46 Tehachapi ROE Adder \$: \$1,227 Formula on Line 52
47
48 DCR CWIP Amount: \$0 10-CWIP, Line 13
49 DCR ROE Adder %: 1.00% 15-IncentiveAdder, Line 6
50 DCR ROE Adder \$: \$0 Formula on Line 52
51

52 $ROE \text{ Adder } \$ = (\text{CWIP}/\$1,000,000) * \text{IREF} * (\text{ROE Adder}/1\%)$
53

54 CWIP Related Costs wo FF&U: \$63,030,320 Line 39 + Line 46 + Line 50
55 FF&U Expenses: \$717,416 (28-FFU, L5 FF Factor + U Factor) * L54
56 CWIP Related Costs with FF&U: \$63,747,737 Line 54 + Line 55
57

Schedule 2
Incremental Forecast Period TRR

TO2021 Draft Annual Update
Attachment 5
TO2018 True Up TRR

58 **b) Determination of AFCR:**

59			
60	CWIP Related Costs wo FF&U:	\$63,030,320	Line 54
61	Prior Year TRR wo FF&U:	\$1,056,738,961	1-BaseTRR, Line 78
62	Prior Year TRR wo CWIP Related Costs:	\$993,708,641	Line 61 - Line 60
63	75% of O&M and A&G in Prior Year TRR:	\$146,919,677	(1-BaseTRR, Line 66 + Line 67) * .75
64	AFCR:	11.482%	(Line 62 - Line 63) / Line 31

66 **2) Calculation of IFP TRR**

67			
68			<u>Reference</u>
69	Forecast Plant Additions:	\$1,185,405,573	16-PlantAdditions, L 25, C10
70	AFCR:	11.482%	Line 64
71	AFCR * Forecast Plant Additions:	\$136,105,442	Line 69 * Line 70
72			
73	Forecast Period Incremental CWIP:	-\$371,898,028	10-CWIP, L 54, C8
74	AFCRCWIP:	9.735%	Line 16
75	AFCRCWIP * FP Incremental CWIP:	-\$36,202,417	Line 73 * Line 74
76			
77	IFPTRR without FF&U:	\$99,903,025	Line 71 + Line 75
78			
79	Franchise Fees Expense:	\$923,911	Line 77 * FF (from 28-FFU, L 5)
80	Uncollectibles Expense:	\$213,194	Line 77 * U (from 28-FFU, L 5)
81			
82	Incremental Forecast Period TRR:	\$101,040,130	Line 77 + Line 79 + Line 80

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

- a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).
- b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
- c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
- d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23) and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).
- e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

Line		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
1	True Up TRR:	\$1,030,368,593		Source:	From 4-TUTRR,	Line 46				
2										
3		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>
4	Calculations:	See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7	=C7 + C8	
5				One-Time				Cumulative		
6				Adjustments and				Excess (-) or		
7				Shortfall/Excess				Shortfall (+)		Cumulative
8				Revenue In	Monthly	Monthly	Monthly	in Revenue	Interest	Excess (-) or
9			Monthly	Previous	Excess (-) or	Interest	wo Interest for	for Current	Month	Shortfall (+)
10	<u>Month</u>	<u>Year</u>	<u>TRR</u>	<u>Annual Update</u>	<u>in Revenue</u>	<u>Rate</u>	<u>Current Month</u>	<u>Month</u>		<u>with Interest</u>
11	December	2018	---	---	-\$234,044,756	---	-\$234,044,756	---	---	-\$234,044,756
12	January	2019	\$85,864,049	\$91,759,835	-\$2,306	0.43%	-\$239,942,847	-\$1,019,073	-\$240,961,921	
13	February	2019	\$85,864,049	\$64,403,397		0.43%	-\$219,501,268	-\$989,996	-\$220,491,264	
14	March	2019	\$85,864,049	\$84,749,270		0.43%	-\$219,376,485	-\$945,716	-\$220,322,200	
15	April	2019	\$85,864,049	\$67,988,952		0.45%	-\$202,447,103	-\$951,231	-\$203,398,334	
16	May	2019	\$85,864,049	\$93,530,169		0.45%	-\$211,064,454	-\$932,541	-\$211,996,995	
17	June	2019	\$85,864,049	\$82,893,262		0.45%	-\$209,026,207	-\$947,302	-\$209,973,510	
18	July	2019	\$85,864,049	\$105,351,358		0.46%	-\$229,460,818	-\$1,010,699	-\$230,471,517	
19	August	2019	\$85,864,049	\$114,937,291		0.46%	-\$259,544,759	-\$1,127,037	-\$260,671,796	
20	September	2019	\$85,864,049	\$83,261,682		0.46%	-\$258,069,429	-\$1,193,105	-\$259,262,534	
21	October	2019	\$85,864,049	\$88,300,708		0.45%	-\$261,699,192	-\$1,172,164	-\$262,871,356	
22	November	2019	\$85,864,049	\$66,473,158		0.45%	-\$243,480,465	-\$1,139,292	-\$244,619,756	
23	December	2019	\$85,864,049	\$99,572,808	\$5,317,330	0.45%	-\$253,011,184	-\$1,119,670	-\$254,130,854	

24 4) True Up Adjustment

Line			Notes:
26	Shortfall or Excess Revenue in Prior Year:	-\$254,130,854	Line 23, Column 9
27	Previous Annual Update TU Adjustment:	-\$184,210,609	Previous Annual Update Schedule 3, Line 30
28	TU Adjustment without Projected Interest	-\$69,920,245	Line 26 - Line 27
29	Projected Interest to Rate Year Mid-Point:	-\$5,663,540	Line 28 * (Line 23, Column 6) * 18 months
30	True Up Adjustment:	-\$75,583,785	Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount). Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

32 5) Final True Up Adjustment

- 33 The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.
- 34 The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

37 Partial Year TRR Attribution Allocation Factors:

38	Partial Year		
39	<u>Month</u>	<u>TRR AAF</u>	<u>Note:</u>
40	January	6.376%	See Note 2.
41	February	5.655%	
42	March	7.183%	
43	April	8.224%	
44	May	8.018%	
45	June	8.945%	
46	July	9.891%	
47	August	10.141%	
48	September	10.218%	
49	October	9.179%	
50	November	7.530%	
51	December	<u>8.640%</u>	
52	Total:	100.000%	

54 Transmission Revenues: (Note 8)

55	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	
56	See Note 9	See Note 10					Sum of left	
57								
58								
59	<u>Actual</u>						<u>Monthly</u>	
60	<u>Prior</u>	<u>Retail Base</u>					<u>Total</u>	
61	<u>Year</u>	<u>Transmission</u>	<u>Other</u>		<u>Public</u>		<u>Retail</u>	
62	<u>Month</u>	<u>Revenues</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Generation</u>	<u>Purpose</u>	<u>Other</u>	<u>Revenue</u>
63	Jan	\$91,759,835	-\$10,013,013	\$406,581,219	\$365,244,852	\$38,585,668	\$35,847,032	
64	Feb	\$64,403,397	-\$5,005,734	\$300,716,833	\$278,452,713	\$27,014,084	\$25,937,960	\$691,519,253
65	Mar	\$84,749,270	-\$7,717,256	\$369,069,441	\$309,219,269	\$37,276,381	\$32,529,723	\$825,126,828
66	Apr	\$67,988,952	-\$6,167,673	\$121,348,118	\$279,319,866	\$30,518,078	\$25,210,214	\$518,217,555
67	May	\$93,530,169	-\$8,544,241	\$322,874,178	\$389,092,876	\$36,268,518	\$33,235,581	\$866,457,081
68	Jun	\$82,893,262	-\$3,690,233	\$356,415,014	\$424,192,087	\$20,511,372	\$32,270,719	\$912,592,221
69	Jul	\$105,351,358	-\$456,226	\$517,410,868	\$674,099,985	\$21,004,053	\$45,021,337	\$1,362,431,375
70	Aug	\$114,937,291	-\$2,465,599	\$500,396,190	\$660,694,470	\$36,284,082	\$46,366,682	\$1,356,213,116
71	Sep	\$83,261,682	-\$1,896,703	\$363,837,484	\$508,845,119	\$26,814,938	\$35,136,414	\$1,015,998,934
72	Oct	\$88,300,708	-\$2,000,018	\$204,509,898	\$403,894,974	\$21,725,323	\$35,095,022	\$751,525,907
73	Nov	\$66,473,158	-\$1,504,656	\$231,400,296	\$245,128,620	\$18,944,652	\$26,734,799	\$587,176,869
74	Dec	<u>\$99,572,808</u>	<u>-\$2,251,074</u>	<u>\$375,676,579</u>	<u>\$432,901,977</u>	<u>\$29,599,630</u>	<u>\$40,934,002</u>	<u>\$976,433,922</u>
75	Totals:	\$1,043,221,890	-\$51,712,429	\$4,070,236,118	\$4,971,086,807	\$344,546,780	\$414,319,485	\$9,863,693,061

76
77 "Total Sales to Ultimate Consumers" from FERC Form 1 Page 300, Line 10, Column b: **\$10,791,698,652**

Instructions:

- 1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
- 2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.
Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter \$0.
- 3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at 18 C.F.R. §35.19a on lines 12 to 23, Column 6.
- 4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative.
One Time Adjustments include:
 - a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year, SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols. Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.
 - b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
 - c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).
- 5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.
- 6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.
- 7) If true up period is less than entire calendar year, then adjust calculation accordingly by including \$0 Monthly True Up TRR and \$0 Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

- 1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
- 2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up. Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up. Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
- 3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate. as shown on Lines 63 to 74, Column 1.
- 4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).
- 5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
- 6) "Cumulative Excess (-) or Shortfall (+) in Revenue w/o Interest for Current Month" is, beginning for the January month, the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
- 7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month). No interest is applied for the first December.
- 8) Only provide if formula was in effect during Prior Year.
- 9) Only include Base Transmission Revenue attributable to this formula transmission rate.
Any other Base Transmission Revenue or refunds is included in "Other".
The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the formula transmission rate that are made through a CPUC-authorized mechanism.
- 10) Other Transmission Revenue includes the following:
 - a) Transmission Revenue Balancing Account Adjustment revenue.
 - b) Transmission Access Charge Balancing Account Adjustment.
 - c) Reliability Services Revenue.
 - d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

<u>Line</u>	<u>Rate Base Item</u>	<u>Calculation Method</u>	<u>Notes</u>	<u>FERC Form 1 Reference or Instruction</u>	<u>Amount</u>
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	\$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	\$289,044,062
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	\$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	\$0
<u>Working Capital Amounts</u>					
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	\$21,481,205
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	\$21,290,574
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	<u>\$24,486,613</u>
8	Working Capital			Line 5 + Line 6 + Line 7	\$67,258,392
<u>Accumulated Depreciation Reserve Amounts</u>					
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-\$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	\$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	<u>-\$105,831,142</u>
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-\$1,945,605,315
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-\$1,632,853,304
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	\$601,481,320
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-\$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-\$192,838,264
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	\$0
18	Rate Base			L1+L2+L3+L4+L8+L12+L13+L14+L15+L16+L17	\$6,085,398,450

B) Return on Capital

<u>Line</u>					
19	Cost of Capital Rate		See Instruction 1	Instruction 1, Line j	7.5665%
20	Return on Capital: Rate Base times Cost of Capital Rate			Line 18 * Line 19	\$460,451,259

C) Income Taxes

21	Income Taxes = $[((RB * ER) + D) * (CTR / (1 - CTR))] + CO / (1 - CTR)$				\$91,231,407
Where:					
22	RB = Rate Base			Line 18	\$6,085,398,450
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1		Instruction 1, Line k	5.3820%
24	CTR = Composite Tax Rate			1-Base TRR L 59	27.9836%
25	CO = Credits and Other			1-Base TRR L 63	-\$27,044,842
26	D = Book Depreciation of AFUDC Equity Book Basis			1-Base TRR L 65	\$3,917,123

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	\$112,781,174
28	A&G Expense	1-Base TRR L 67	\$83,111,729
29	Network Upgrade Interest Expense	1-Base TRR L 68	\$4,075,484
30	Depreciation Expense	1-Base TRR L 69	\$255,157,633
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	\$0
32	Other Taxes	1-Base TRR L 71	\$66,058,181
33	Revenue Credits	1-Base TRR L 72	-\$54,094,032
34	Return on Capital	Line 20	\$460,451,259
35	Income Taxes	Line 21	\$91,231,407
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	\$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	\$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	\$1,018,772,834
39	True Up Incentive Adder	15-IncentiveAdder L 20	\$25,205,023
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-\$25,205,023
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	\$1,018,772,834

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

<u>Line</u>			<u>Reference:</u>
41	True Up TRR wo FF:	\$1,018,772,834	Line 40
42	Franchise Fee Factor:	0.925%	28-FFU, L 5
43	Franchise Fee Expense:	\$9,421,690	Line 41 * Line 42
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5
45	Uncollectibles Expense:	\$2,174,069	Line 43 * Line 44
46	True Up TRR:	\$1,030,368,593	L 41 + L 43 + L 45

Instructions:

1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:

If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

	<u>Percentage</u>	<u>Reference:</u>	<u>From</u>	<u>To</u>	<u>Days ROE In Effect</u>
a ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c			Total days in year:		365
d Wtd. Avg. ROE in Prior Year	11.08% ((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year				

Commission Decisions approving ROE:

	<u>Reference:</u>
e End of Prior Year	Settlement of TO2019A (ER19-1553)
f Beginning of Prior Year	169 FERC ¶ 61,177

	<u>Percentage</u>	<u>Reference:</u>
g Wtd. Cost of Long Term Debt	2.1845%	1-Base TRR L 51
h Wtd. Cost of Preferred Stock	0.4178%	1-Base TRR L 52
i Wtd. Cost of Common Stock	4.9641%	1-Base TRR L 47 * Line d
j Cost of Capital Rate	7.5665%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	<u>Percentage</u>	<u>Reference:</u>
k	5.3820%	Sum of Lines h to i

Notes:

1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

	Notes	FERC Form 1 Reference or Instruction	2019 Value	
RETURN AND CAPITALIZATION CALCULATIONS				
<u>Calculation of Long Term Debt Amount</u>				
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	\$14,061,240,659
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	\$0
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	\$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	\$306,455,395
4	Not Used			
5	Not Used			
6	Not Used			
7	Not Used			
8	Long Term Debt Amount	L1 + L2 + L2a + L3		\$14,367,696,054
<u>Calculation of Cost of Long-Term Debt</u>				
9	Interest on Long-Term Debt -- Account 427		FF1 117.62c	\$629,079,672
10	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	\$15,209,740
11	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	\$12,446,072
12	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	-\$1,197,123
13	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	\$0
13a	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	\$0
14	Not Used			
15	Not Used			
16	Cost of Long Term Debt	Sum of Lines 9 to 13a		\$655,538,361
17	Long-Term Debt Cost Percentage	Line 16 / Line 8		4.5626%
<u>Calculation of Preferred Stock Amount</u>				
18	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 18	\$2,245,054,950
19	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 19	-\$35,163,419
20	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 20	-\$17,823,980
21	Preferred Stock Amount	Sum of Lines 18 to 20		\$2,192,067,551
<u>Calculation of Cost of Preferred Stock</u>				
22	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	\$120,926,595
23	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 3	\$1,036,091
24	Amortization Issuance Costs		See Note 4	\$3,420,000
25	Cost of Preferred Stock -- Account 437	Sum of Lines 22 to 24		\$125,382,686
26	Preferred Stock Cost Percentage	Line 25 / Line 21		5.7198%
<u>Calculation of Common Stock Equity Amount</u>				
27	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 27	\$15,704,168,456
28	Less Preferred Stock Amount -- Account 204	Same as L 18, but negative	5-ROR-2, Line 18	-\$2,245,054,950
29	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 20, but reverse sign	See Note 5	\$17,823,980
30	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 30	-\$2,604,739
31	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 31	-\$25,818,108
32	Common Stock Equity Amount	Sum of Lines 27 to 31		\$13,448,514,640

Notes:

- 1) Not Used
- 2) Not Used
- 3) Total annual amortization associated with events listed in note 10 on 5-ROR-2.
- 4) Total annual amortization associated with preferred equity issues listed in note 9 on 5-ROR-2.
- 5) Negative of Line 20, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances

Line	Item	Col 1 13-Month Avg.	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
		= Sum (Cols. 2-14)/13													
	Bonds -- Account 221 (Note 1):														
1	\$14,061,240,659	\$12,801,900,000	\$12,801,900,000	\$12,762,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$13,862,614,286	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571	\$15,023,328,571
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Long Term Debt -- Account 224 (Note 3):														
3	\$306,455,395	\$306,490,453	\$306,484,700	\$306,478,922	\$306,473,121	\$306,467,295	\$306,461,444	\$306,455,568	\$306,449,668	\$306,443,743	\$306,437,793	\$306,431,818	\$306,425,818	\$306,419,792	
4	NOT USED														
5	NOT USED														
6	NOT USED														
7	NOT USED														
	Preferred Stock Amount -- Account 204 (Note 8):														
18	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950	\$2,245,054,950
	Unamortized Issuance Costs (Note 9): enter negative														
19	-\$35,163,419	-\$36,870,625	-\$36,586,091	-\$36,301,556	-\$36,017,022	-\$35,732,487	-\$35,447,953	-\$35,163,419	-\$34,878,884	-\$34,594,350	-\$34,309,815	-\$34,025,281	-\$33,740,746	-\$33,456,212	
	Net Gain (Loss) From Purchase and Tender Offers Note 10):														
20	-\$17,823,980	-\$18,337,973	-\$18,252,335	-\$18,166,696	-\$18,081,058	-\$17,995,419	-\$17,909,781	-\$17,824,142	-\$17,738,504	-\$17,652,866	-\$17,567,227	-\$17,481,589	-\$17,395,248	-\$17,308,907	
	Total Proprietary Capital (Note 11):														
27	\$15,704,168,456	\$13,785,814,466	\$13,895,712,474	\$13,767,842,252	\$13,870,286,067	\$14,697,239,347	\$14,816,789,370	\$15,492,646,758	\$15,638,828,771	\$17,040,370,052	\$17,645,554,362	\$17,790,078,831	\$17,885,756,771	\$17,827,270,409	
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 12): enter - of FF1														
30	-\$2,604,739	-\$2,604,108	-\$2,604,256	-\$2,604,256	-\$2,604,256	-\$2,604,256	-\$2,604,353	-\$2,605,066	-\$2,605,066	-\$2,605,206	-\$2,605,206	-\$2,605,206	-\$2,605,206	-\$2,605,206	-\$2,605,169
	Accumulated Other Comprehensive Loss -- Account 219 (Note 13): enter - of FF1														
31	-\$25,818,108	-\$22,574,194	-\$22,115,036	-\$26,679,121	-\$26,605,430	-\$26,146,271	-\$25,687,113	-\$25,613,422	-\$25,154,263	-\$24,695,105	-\$24,621,414	-\$24,162,255	-\$23,351,571	-\$38,230,205	

Instructions:

- 1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14. Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
- 2) NOT USED
- 3) Update notes 9 and 10 as necessary.

Notes:

- 1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
- 2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
- 2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
- 3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
- 4) NOT USED
- 5) NOT USED
- 6) NOT USED
- 7) NOT USED
- 8) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
- 9) Amounts in columns 2-14 are from SCE internal records.

List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series E 6.250%	\$350,000,000	1/17/12	\$1,241,102	10	\$595,729	
Series G 5.1%	\$400,000,000	1/29/13	\$9,981,454	30	\$432,410	
Series H 5.75%	\$275,000,000	3/6/14	\$2,665,752	10	\$627,236	
Series J 5.375%	\$325,000,000	8/24/15	\$3,637,761	10	\$641,958	

Deleted Pursuant to Settlement Term #2

Deleted Pursuant to Settlement Term #2

Plant In Service

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: 2019

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	\$87,352,690	165,261,947	\$643,675,310	\$3,459,763,553	\$2,284,709,795	\$386,542,291	\$1,311,509,387	\$190,891,202	\$83,989,219	\$173,783,603	\$8,787,478,997
2	Jan 2019	\$87,356,156	\$165,217,772	\$646,001,650	\$3,462,904,494	\$2,273,515,090	\$392,609,455	\$1,319,770,641	\$190,887,474	\$83,987,440	\$173,793,754	\$8,796,043,926
3	Feb 2019	\$87,378,283	\$165,238,734	\$649,915,491	\$3,463,000,294	\$2,273,899,913	\$394,544,588	\$1,320,181,319	\$190,896,529	\$83,991,813	\$173,965,840	\$8,803,012,804
4	Mar 2019	\$87,422,936	\$165,274,761	\$656,305,655	\$3,473,399,159	\$2,273,589,636	\$396,552,951	\$1,322,780,079	\$190,915,965	\$83,998,080	\$176,594,549	\$8,826,833,772
5	Apr 2019	\$87,480,042	\$165,233,220	\$656,534,696	\$3,484,806,815	\$2,277,229,730	\$397,457,164	\$1,339,023,383	\$190,926,871	\$84,003,483	\$176,656,377	\$8,859,351,782
6	May 2019	\$87,483,625	\$165,268,205	\$660,917,189	\$3,507,319,640	\$2,278,145,727	\$398,520,802	\$1,361,310,693	\$190,946,305	\$84,012,373	\$177,585,902	\$8,911,510,461
7	Jun 2019	\$87,557,692	\$165,408,136	\$661,485,300	\$3,511,174,756	\$2,281,853,521	\$399,556,990	\$1,369,808,902	\$190,952,605	\$84,019,571	\$177,579,720	\$8,929,397,194
8	Jul 2019	\$87,553,684	\$165,483,879	\$661,382,666	\$3,515,998,243	\$2,283,177,846	\$400,761,723	\$1,371,206,861	\$215,333,813	\$59,244,428	\$177,612,079	\$8,937,755,222
9	Aug 2019	\$87,553,684	\$165,484,094	\$674,909,871	\$3,538,452,630	\$2,285,134,792	\$401,429,532	\$1,370,067,207	\$215,340,822	\$59,244,867	\$177,615,267	\$8,975,232,766
10	Sep 2019	\$87,570,145	\$165,595,201	\$677,295,973	\$3,543,843,021	\$2,297,900,875	\$402,224,730	\$1,379,053,257	\$215,347,100	\$59,245,373	\$177,619,374	\$9,005,695,048
11	Oct 2019	\$87,569,796	\$165,598,609	\$677,882,532	\$3,550,828,647	\$2,299,348,771	\$403,632,408	\$1,403,798,673	\$215,352,795	\$59,245,902	\$178,258,588	\$9,041,516,720
12	Nov 2019	\$88,713,600	\$165,585,388	\$677,781,640	\$3,558,254,573	\$2,300,875,371	\$404,634,827	\$1,406,436,694	\$215,364,289	\$59,250,147	\$178,942,879	\$9,055,839,408
13	Dec 2019	\$88,722,950	\$165,732,566	\$741,230,571	\$3,714,934,156	\$2,305,124,778	\$408,001,019	\$1,408,013,216	\$215,368,702	\$59,251,566	\$179,151,598	\$9,285,531,121
14	13-Mo. Avg:	\$87,670,406	\$165,414,039	\$668,101,426	\$3,521,898,460	\$2,285,731,219	\$398,959,114	\$1,360,227,716	\$202,194,190	\$72,575,713	\$176,858,426	\$8,939,630,709

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5
					Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2018	\$0	\$0	\$0	\$0
16	Dec 2019	\$0	\$0	\$0	\$0
17	Average:	\$0	\$0	\$0	\$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

	<u>Amount</u>	<u>Source</u>
18	Average value: \$8,939,630,709	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value: \$9,285,531,121	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	<u>Note 1</u>		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
	<u>Prior</u>	<u>Data</u>	<u>General</u>	<u>Intangible</u>	<u>Total</u>	
	<u>Year</u>	<u>Source</u>	<u>Plant</u>	<u>Plant</u>	<u>G&I Plant</u>	
	<u>Month</u>		<u>Balances</u>	<u>Balances</u>	<u>Balances</u>	<u>Notes</u>
20	December	FF1 206.99.b and 204.5b	\$3,095,312,496	\$1,211,743,818	\$4,307,056,314	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	\$3,238,857,833	\$1,253,827,471	\$4,492,685,304	End of year ("EOY") amount

a) BOY/EOY Average G&I Plant

	<u>Amount</u>	<u>Source</u>
22	Average BOY/EOY Value: \$4,399,870,809	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor: 6.5694%	27-Allocators, Line 5
24	General + Intangible Plant: \$289,044,062	Line 22 * Line 23.

b) EOY G&I Plant

	<u>Amount</u>	<u>Source</u>
25	EOY Value: \$4,492,685,304	Line 21.
26	Transmission W&S Allocation Factor: 6.5694%	27-Allocators, Line 5
27	General + Intangible Plant: \$295,141,395	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Sum C2 - C11</u>
												<u>Total</u>
28	Dec 2018	\$131,612,781	\$211,617,314	\$983,751,073	\$6,072,137,167	\$2,355,779,001	\$1,500,195,880	\$1,653,093,431	\$271,487,039	\$399,339,545	\$195,497,058	\$13,774,510,291
29	Jan 2019	\$131,616,183	\$211,595,699	\$988,526,657	\$6,079,034,554	\$2,344,292,684	\$1,516,789,871	\$1,662,028,354	\$271,492,229	\$399,279,034	\$195,510,606	\$13,800,165,873
30	Feb 2019	\$131,638,311	\$211,606,168	\$996,647,573	\$6,079,249,713	\$2,344,714,631	\$1,537,009,559	\$1,662,485,958	\$271,497,434	\$399,387,473	\$195,704,998	\$13,829,941,819
31	Mar 2019	\$131,682,964	\$211,624,570	\$1,009,871,963	\$6,102,515,153	\$2,344,883,461	\$1,558,927,282	\$1,665,250,453	\$272,559,701	\$401,424,256	\$198,336,421	\$13,897,076,225
32	Apr 2019	\$131,752,466	\$211,605,283	\$1,010,323,631	\$6,127,921,998	\$2,349,025,256	\$1,570,109,062	\$1,684,119,097	\$272,593,588	\$401,459,164	\$198,438,537	\$13,957,348,082
33	May 2019	\$131,756,771	\$211,622,567	\$1,019,393,419	\$6,178,360,443	\$2,350,067,383	\$1,581,710,729	\$1,710,040,274	\$273,048,600	\$401,913,382	\$199,705,105	\$14,057,618,674
34	Jun 2019	\$131,830,601	\$211,691,704	\$1,020,568,396	\$6,186,991,741	\$2,354,292,433	\$1,593,131,607	\$1,719,921,075	\$271,117,743	\$399,712,189	\$199,697,500	\$14,088,954,989
35	Jul 2019	\$131,826,593	\$211,731,153	\$1,020,929,155	\$6,196,634,800	\$2,355,787,786	\$1,605,970,460	\$1,721,531,135	\$295,920,223	\$373,794,612	\$199,731,417	\$14,113,857,333
36	Aug 2019	\$131,826,593	\$211,731,259	\$1,048,916,287	\$6,246,924,011	\$2,358,016,774	\$1,613,285,126	\$1,720,191,260	\$295,927,379	\$375,073,101	\$199,734,907	\$14,201,626,697
37	Sep 2019	\$131,843,181	\$211,786,151	\$1,052,576,596	\$6,258,978,898	\$2,372,570,193	\$1,622,089,384	\$1,730,638,396	\$296,012,791	\$375,826,522	\$199,741,186	\$14,252,063,298
38	Oct 2019	\$131,842,746	\$211,788,262	\$1,053,778,006	\$6,274,634,032	\$2,374,170,288	\$1,633,985,339	\$1,759,363,210	\$296,251,233	\$376,202,282	\$200,474,304	\$14,312,489,703
39	Nov 2019	\$133,211,136	\$211,781,755	\$1,053,569,859	\$6,291,273,294	\$2,375,874,676	\$1,646,618,935	\$1,762,333,638	\$296,276,113	\$376,256,816	\$201,382,464	\$14,348,578,687
40	Dec 2019	\$133,220,266	\$211,856,223	\$1,143,959,578	\$6,517,444,414	\$2,380,316,641	\$1,666,864,455	\$1,763,812,033	\$296,662,316	\$376,202,208	\$201,604,232	\$14,691,942,366

2) Total Transmission Activity by Account (See Note 4):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>		<u>Total</u>
41 Jan 2019	\$3,402	-\$21,615	\$4,775,585	\$6,897,387	-\$11,486,317	\$16,593,991	\$8,934,923	\$5,189	-\$60,511	\$13,548		\$25,655,582
42 Feb 2019	\$22,128	\$10,469	\$8,120,916	\$215,158	\$421,947	\$20,219,688	\$457,604	\$5,206	\$108,439	\$194,393		\$29,775,947
43 Mar 2019	\$44,653	\$18,402	\$13,224,390	\$23,265,441	\$168,830	\$21,917,723	\$2,764,495	\$1,062,267	\$2,036,783	\$2,631,423		\$67,134,406
44 Apr 2019	\$69,502	-\$19,288	\$451,668	\$25,406,845	\$4,141,795	\$11,181,780	\$18,868,644	\$33,887	\$34,908	\$102,117		\$60,271,857
45 May 2019	\$4,305	\$17,285	\$9,069,789	\$50,438,445	\$1,042,127	\$11,601,666	\$25,921,177	\$455,012	\$454,218	\$1,266,567		\$100,270,591
46 Jun 2019	\$73,830	\$69,136	\$1,174,977	\$8,631,298	\$4,225,049	\$11,420,878	\$9,880,801	-\$1,930,857	-\$2,201,193	-\$7,605		\$31,336,315
47 Jul 2019	-\$4,008	\$39,449	\$360,759	\$9,643,059	\$1,495,354	\$12,838,853	\$1,610,059	\$24,802,479	-\$25,917,577	\$33,918		\$24,902,344
48 Aug 2019	\$0	\$106	\$27,987,132	\$50,289,211	\$2,228,988	\$7,314,666	-\$1,339,875	\$7,156	\$1,278,489	\$3,490		\$87,769,364
49 Sep 2019	\$16,588	\$54,893	\$3,660,309	\$12,054,887	\$14,553,419	\$8,804,258	\$10,447,136	\$85,412	\$753,421	\$6,279		\$50,436,601
50 Oct 2019	-\$435	\$2,111	\$1,201,410	\$15,655,135	\$1,600,095	\$11,895,955	\$28,724,814	\$238,442	\$375,760	\$733,118		\$60,426,405
51 Nov 2019	\$1,368,390	-\$6,507	-\$208,147	\$16,639,261	\$1,704,388	\$12,633,596	\$2,970,428	\$24,880	\$54,535	\$908,160		\$36,088,983
52 Dec 2019	\$9,130	\$74,468	\$90,389,719	\$226,171,120	\$4,441,965	\$20,245,520	\$1,478,395	\$386,203	-\$54,608	\$221,768		\$343,363,680
53 Total:	\$1,607,485	\$238,909	\$160,208,505	\$445,307,247	\$24,537,640	\$166,668,575	\$110,718,602	\$25,175,277	-\$23,137,337	\$6,107,174		\$917,432,076

3) ISO Incentive Plant Balances (See Note 5)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
												Sum C2 - C11
<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>		<u>Total</u>
54 Dec 2018	\$20,337,104	\$95,073,836	\$288,607,910	\$1,183,323,684	\$1,763,766,195	\$154,686,218	\$818,206,860	\$190,597,928	\$81,893,158	\$146,889,793		\$ 4,743,382,686
55 Jan 2019	\$20,340,875	\$95,074,251	\$288,643,331	\$1,183,436,967	\$1,754,651,594	\$159,698,964	\$822,348,708	\$190,594,194	\$81,891,290	\$146,890,692		\$ 4,743,570,864
56 Feb 2019	\$20,363,002	\$95,074,474	\$288,622,054	\$1,183,436,564	\$1,754,771,605	\$159,802,628	\$822,472,439	\$190,603,251	\$81,895,821	\$147,002,021		\$ 4,744,043,860
57 Mar 2019	\$20,407,655	\$95,075,665	\$288,619,777	\$1,183,465,099	\$1,751,043,806	\$159,816,774	\$824,057,750	\$190,621,945	\$81,905,174	\$149,623,337		\$ 4,744,636,982
58 Apr 2019	\$20,405,212	\$95,078,108	\$288,640,581	\$1,183,589,550	\$1,751,105,209	\$159,691,537	\$824,247,417	\$190,632,835	\$81,910,622	\$149,575,429		\$ 4,744,876,502
59 May 2019	\$20,405,331	\$95,078,108	\$288,638,778	\$1,183,594,606	\$1,751,121,500	\$159,699,634	\$824,314,066	\$190,651,959	\$81,920,190	\$149,586,934		\$ 4,745,011,106
60 Jun 2019	\$20,480,535	\$95,078,115	\$288,639,254	\$1,183,600,167	\$1,751,139,652	\$159,695,642	\$824,357,887	\$190,659,637	\$81,924,031	\$149,584,627		\$ 4,745,159,547
61 Jul 2019	\$20,476,527	\$95,082,123	\$288,103,181	\$1,184,539,128	\$1,751,244,016	\$159,735,046	\$824,458,880	\$215,040,545	\$57,147,151	\$149,612,741		\$ 4,745,439,336
62 Aug 2019	\$20,476,527	\$95,082,123	\$288,105,190	\$1,184,558,926	\$1,751,260,450	\$159,737,073	\$824,543,554	\$215,047,554	\$57,149,532	\$149,615,105		\$ 4,745,576,035
63 Sep 2019	\$20,492,378	\$95,082,123	\$289,299,452	\$1,184,577,801	\$1,751,277,262	\$159,730,045	\$824,595,234	\$215,053,775	\$57,151,183	\$149,613,298		\$ 4,746,872,551
64 Oct 2019	\$20,492,444	\$95,082,967	\$289,310,905	\$1,184,575,890	\$1,751,639,510	\$160,087,167	\$825,007,111	\$215,059,305	\$57,152,283	\$149,996,740		\$ 4,748,404,321
65 Nov 2019	\$20,557,475	\$95,083,016	\$289,310,336	\$1,184,575,961	\$1,751,897,924	\$159,924,551	\$825,612,508	\$215,070,790	\$57,156,604	\$150,071,266		\$ 4,749,260,430
66 Dec 2019	\$20,567,882	\$95,086,484	\$327,560,006	\$1,285,246,062	\$1,754,773,795	\$161,600,029	\$827,789,059	\$215,074,931	\$57,157,937	\$150,244,445		\$ 4,895,100,627

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359		Sum C2 - C11
												Total
67 Jan 2019	\$3,770	\$414	\$35,421	\$113,283	(\$9,114,600)	\$5,012,746	\$4,141,847	(\$3,734)	(\$1,868)	\$899		\$188,178
68 Feb 2019	\$22,128	\$223	(\$21,277)	(\$402)	\$120,011	\$103,664	\$123,732	\$9,057	\$4,531	\$111,329		\$472,995
69 Mar 2019	\$44,653	\$1,191	(\$2,278)	\$28,535	(\$3,727,799)	\$14,146	\$1,585,310	\$18,695	\$9,353	\$2,621,317		\$593,122
70 Apr 2019	(\$2,443)	\$2,443	\$20,805	\$124,451	\$61,404	(\$125,237)	\$189,667	\$10,890	\$5,448	(\$47,908)		\$239,520
71 May 2019	\$119	\$0	(\$1,804)	\$5,056	\$16,291	\$8,098	\$66,650	\$19,124	\$9,567	\$11,504		\$134,604
72 Jun 2019	\$75,205	\$6	\$476	\$5,561	\$18,151	(\$3,992)	\$43,821	\$7,678	\$3,841	(\$2,307)		\$148,441
73 Jul 2019	(\$4,008)	\$4,008	(\$536,073)	\$938,961	\$104,364	\$39,404	\$100,993	\$24,380,908	(\$24,776,880)			\$279,789
74 Aug 2019	\$0	\$0	\$2,009	\$19,799	\$16,435	\$2,027	\$84,674	\$7,009	\$2,381	\$2,365		\$136,699
75 Sep 2019	\$15,851	\$0	\$1,194,262	\$18,874	\$16,812	(\$7,028)	\$51,680	\$6,221	\$1,651	(\$1,808)		\$1,296,516
76 Oct 2019	\$66	\$845	\$11,453	(\$1,911)	\$362,248	\$357,121	\$411,877	\$5,529	\$1,100	\$383,442		\$1,531,769
77 Nov 2019	\$65,031	\$49	(\$569)	\$71	\$258,414	(\$162,616)	\$605,397	\$11,485	\$4,321	\$74,526		\$856,109
78 Dec 2019	<u>\$10,406</u>	<u>\$3,468</u>	<u>\$38,249,670</u>	<u>\$100,670,101</u>	<u>\$2,875,871</u>	<u>\$1,675,478</u>	<u>\$2,176,551</u>	<u>\$4,141</u>	<u>\$1,333</u>	<u>\$173,178</u>		<u>\$145,840,198</u>
79 Total:	\$230,777	\$12,648	\$38,952,096	\$101,922,378	(\$8,992,400)	\$6,913,810	\$9,582,198	\$24,477,003	(\$24,735,221)	\$3,354,652		\$151,717,941

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359		Sum C2 - C11
												Total
80 Jan 2019	-\$368	-\$22,029	\$4,740,164	\$6,784,104	-\$2,371,717	\$11,581,245	\$4,793,076	\$8,923	-\$58,643	\$12,649		\$25,467,404
81 Feb 2019	\$0	\$10,246	\$8,142,193	\$215,560	\$301,936	\$20,116,024	\$333,872	-\$3,852	\$103,908	\$83,063		\$29,302,951
82 Mar 2019	\$0	\$17,211	\$13,226,667	\$23,236,906	\$3,896,629	\$21,903,577	\$1,179,185	\$1,043,572	\$2,027,430	\$10,106		\$66,541,284
83 Apr 2019	\$71,945	-\$21,731	\$430,863	\$25,282,394	\$4,080,391	\$11,307,017	\$18,678,977	\$22,997	\$29,459	\$150,024		\$60,032,338
84 May 2019	\$4,186	\$17,285	\$9,071,593	\$50,433,389	\$1,025,836	\$11,593,569	\$25,854,527	\$435,888	\$444,651	\$1,255,063		\$100,135,987
85 Jun 2019	-\$1,375	\$69,130	\$1,174,501	\$8,625,737	\$4,206,898	\$11,424,870	\$9,836,980	-\$1,938,535	-\$2,205,034	-\$5,298		\$31,187,874
86 Jul 2019	\$0	\$35,441	\$896,832	\$8,704,098	\$1,390,990	\$12,799,450	\$1,509,067	\$421,572	-\$1,140,697	\$5,804		\$24,622,555
87 Aug 2019	\$0	\$106	\$27,985,124	\$50,269,413	\$2,212,553	\$7,312,638	-\$1,424,548	\$147	\$1,276,108	\$1,125		\$87,632,665
88 Sep 2019	\$737	\$54,893	\$2,466,047	\$12,036,012	\$14,536,607	\$8,811,286	\$10,395,456	\$79,191	\$751,770	\$8,086		\$49,140,085
89 Oct 2019	-\$501	\$1,266	\$1,189,957	\$15,657,046	\$1,237,847	\$11,538,834	\$28,312,937	\$232,912	\$374,661	\$349,676		\$58,894,636
90 Nov 2019	\$1,303,359	-\$6,556	-\$207,578	\$16,639,191	\$1,445,975	\$12,796,211	\$2,365,030	\$13,395	\$50,213	\$833,634		\$35,232,874
91 Dec 2019	<u>-\$1,276</u>	<u>\$71,000</u>	<u>\$52,140,048</u>	<u>\$125,501,019</u>	<u>\$1,566,094</u>	<u>\$18,570,043</u>	<u>-\$698,156</u>	<u>\$382,062</u>	<u>-\$55,942</u>	<u>\$48,589</u>		<u>\$197,523,482</u>
92 Total:	\$1,376,708	\$226,261	\$121,256,410	\$343,384,869	\$33,530,040	\$159,754,764	\$101,136,403	\$698,273	\$1,597,884	\$2,752,523		\$765,714,134

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93 Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
94 Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
95 Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
96 Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
97 May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
98 Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
99 Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
100 Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
101 Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
102 Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
103 Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
104 Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

4) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)											
	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
105	\$1,370,259	\$470,619	\$97,555,261	\$255,170,603	\$20,414,983	\$21,458,728	\$96,503,829	\$24,477,500	-\$24,737,653	\$5,367,995	\$498,052,124
B) Change in Incentive ISO Plant (See Note 10)											
	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
106	\$230,777	\$12,648	\$38,952,096	\$101,922,378	-\$8,992,400	\$6,913,810	\$9,582,198	\$24,477,003	-\$24,735,221	\$3,354,652	\$151,717,941
C) Change in Non-Incentive ISO Plant (See Note 11)											
	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
107	\$1,139,482	\$457,971	\$58,603,166	\$153,248,225	\$29,407,383	\$14,544,918	\$86,921,630	\$496	-\$2,432	\$2,013,344	\$346,334,182

5) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
	Sum C2 - C11											
<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>	
108 Jan 2019	-\$305	-\$44,589	\$2,290,919	\$3,027,658	-\$2,080,104	\$1,054,418	\$4,119,406	\$6	\$89	\$9,252	\$8,376,751	
109 Feb 2019	\$0	\$20,739	\$3,935,118	\$96,202	\$264,812	\$1,831,469	\$286,946	-\$3	-\$158	\$60,757	\$6,495,882	
110 Mar 2019	\$0	\$34,836	\$6,392,442	\$10,370,330	\$3,417,523	\$1,994,217	\$1,013,450	\$742	-\$3,086	\$7,392	\$23,227,846	
111 Apr 2019	\$59,548	-\$43,985	\$208,236	\$11,283,205	\$3,578,691	\$1,029,451	\$16,053,637	\$16	-\$45	\$109,736	\$32,278,490	
112 May 2019	\$3,465	\$34,985	\$4,384,296	\$22,507,769	\$899,705	\$1,055,540	\$22,220,660	\$310	-\$677	\$918,021	\$52,024,075	
113 Jun 2019	-\$1,138	\$139,925	\$567,636	\$3,849,555	\$3,689,642	\$1,040,181	\$8,454,388	-\$1,378	\$3,357	-\$3,876	\$17,738,292	
114 Jul 2019	\$0	\$71,735	\$433,438	\$3,884,526	\$1,219,962	\$1,165,330	\$1,296,967	\$300	\$1,736	\$4,246	\$8,078,239	
115 Aug 2019	\$0	\$215	\$13,525,197	\$22,434,589	\$1,940,511	\$665,781	-\$1,224,327	\$0	-\$1,943	\$823	\$37,340,845	
116 Sep 2019	\$610	\$111,107	\$1,191,839	\$5,371,517	\$12,749,271	\$802,226	\$8,934,369	\$56	-\$1,144	\$5,915	\$29,165,766	
117 Oct 2019	-\$414	\$2,563	\$575,106	\$6,987,537	\$1,085,649	\$1,050,556	\$24,333,539	\$166	-\$570	\$255,772	\$34,289,903	
118 Nov 2019	\$1,078,772	-\$13,270	-\$100,322	\$7,425,856	\$1,268,186	\$1,165,035	\$2,032,624	\$10	-\$76	\$609,765	\$13,466,579	
119 Dec 2019	<u>-\$1,056</u>	<u>\$143,710</u>	<u>\$25,199,261</u>	<u>\$56,009,481</u>	<u>\$1,373,536</u>	<u>\$1,690,715</u>	<u>-\$600,029</u>	<u>\$272</u>	<u>\$85</u>	<u>\$35,541</u>	<u>\$83,851,515</u>	
120 Total:	\$1,139,482	\$457,971	\$58,603,166	\$153,248,225	\$29,407,383	\$14,544,918	\$86,921,630	\$496	-\$2,432	\$2,013,344	\$346,334,182	

Notes:

- 1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
 - a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
 - b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
 - c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
 For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
 - a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
 - b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
 - c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
- 2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
- 3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g).
- 4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. From SCE internal accounting records.
- 5) Includes balances for SCE Incentive Projects.
- 6) Monthly differences from previous matrix. Other columns from SCE internal accounting records.
- 7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
- 8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
- 9) Amount on Line 13 less amount on Line 1 for each account.
- 10) Line 79
- 11) Amount on Line 105 less amount on Line 106 for each account.
- 12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for the corresponding months listed in Lines 108-119.

Transmission Plant Study

Input cells are shaded yellow

A) Plant Classified as Transmission in FERC Form 1 for Prior Year:

Prior Year: 2019

Line	Account	Col 1 Total Plant	Data Source	Col 2 Transmission Plant - ISO	Col 3 ISO % of Total	Notes
1						
2	Substation					
3	352	\$1,143,959,578	FF1 207.49g	\$741,230,571	64.80%	
4	353	\$6,517,444,414	FF1 207.50g	\$3,714,934,156	57.00%	
5	Total Substation	\$7,661,403,992	L 3 + L 4	\$4,456,164,727	58.16%	
6						
7	Land					
8	350	\$345,076,489	FF1 207.48g	\$254,455,516	73.74%	
9						
10	Total Substation and Land	\$8,006,480,481	L 5 + L 8	\$4,710,620,242	58.84%	
11						
12	Lines					
13	354	\$2,380,316,641	FF1 207.51g	\$2,305,124,778	96.84%	
14	355	\$1,666,864,455	FF1 207.52g	\$408,001,019	24.48%	
15	356	\$1,763,812,033	FF1 207.53g	\$1,408,013,216	79.83%	
16	357	\$296,662,316	FF1 207.54g	\$215,368,702	72.60%	
17	358	\$376,202,208	FF1 207.55g	\$59,251,566	15.75%	
18	359	\$201,604,232	FF1 207.56g	\$179,151,598	88.86%	
19	Total Lines	\$6,685,461,885	Sum L13 to L18	\$4,574,910,878	68.43%	
20						
21	Total Transmission	\$14,691,942,366	L 10 + L 19	\$9,285,531,121	63.20%	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	Notes
22						
23	Land:					
24	360	\$129,043,959	FF1 207.60g	\$0	0.00%	
25	Structures:					
26	361	\$799,384,569	FF1 207.61g	\$0	0.00%	
27	362	\$2,967,456,409	FF1 207.62g	\$0	0.00%	
28	Total Structures	\$3,766,840,978	L 26 + L 27	\$0	0.00%	
29						
30	Total Distribution	\$3,895,884,937	L 24 + L 28	\$0	0.00%	Note 2

Notes:

- Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant" Total on this line is also equal to FF1 207.58g (Total Transmission Plant) less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
- Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

- Perform annual Transmission Study pursuant to instructions in tariff.
- Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
- Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Schedule 8
Accumulated Depreciation

Accumulated Depreciation Reserve

Input cells are shaded yellow

1) Transmission Depreciation Reserve - ISO

Prior Year: 2019

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
	FERC Account:											=Sum C2 to C11
<u>Line</u>	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
1	Dec 2017	\$0	\$23,285,719	\$105,746,316	\$558,039,638	\$542,790,391	\$49,370,280	\$437,221,587	\$6,809,024	\$11,173,141	\$20,303,394	\$1,754,739,490
2	Jan 2019	\$0	\$23,508,189	\$106,936,820	\$564,297,620	\$547,954,516	\$49,701,494	\$440,338,210	\$7,070,038	\$11,416,026	\$20,530,072	\$1,771,752,984
3	Feb 2019	\$0	\$23,739,597	\$107,997,353	\$571,397,999	\$552,511,315	\$49,424,147	\$443,677,526	\$7,333,139	\$11,736,463	\$20,760,995	\$1,788,578,533
4	Mar 2019	\$0	\$23,972,976	\$108,864,576	\$575,568,813	\$556,282,959	\$49,021,373	\$446,979,650	\$7,424,697	\$12,974,686	\$20,987,758	\$1,802,077,489
5	Apr 2019	\$0	\$24,195,547	\$110,253,072	\$579,500,716	\$560,013,795	\$49,403,352	\$449,496,843	\$7,683,440	\$13,259,636	\$21,226,345	\$1,815,032,746
6	May 2019	\$0	\$24,428,939	\$111,299,296	\$580,255,313	\$564,419,875	\$49,767,041	\$451,730,761	\$7,874,572	\$13,742,704	\$21,531,406	\$1,825,049,907
7	Jun 2019	\$0	\$24,676,836	\$112,668,170	\$586,376,810	\$568,132,315	\$50,146,378	\$454,745,820	\$8,454,631	\$12,961,554	\$21,761,949	\$1,839,924,464
8	Jul 2019	\$0	\$24,915,533	\$114,049,275	\$592,496,270	\$572,467,961	\$50,427,884	\$458,159,160	\$8,648,143	\$12,688,255	\$21,993,152	\$1,855,845,632
9	Aug 2019	\$0	\$25,144,482	\$114,355,614	\$593,335,938	\$576,626,673	\$51,116,232	\$461,708,745	\$8,944,202	\$13,488,189	\$22,224,115	\$1,866,944,190
10	Sep 2019	\$0	\$25,388,707	\$115,703,222	\$599,087,515	\$578,094,855	\$51,696,505	\$464,720,800	\$9,227,326	\$14,037,946	\$22,455,501	\$1,880,412,377
11	Oct 2019	\$0	\$25,618,134	\$117,106,561	\$604,389,365	\$582,496,613	\$52,078,796	\$466,945,263	\$9,485,280	\$14,407,775	\$22,707,415	\$1,895,235,202
12	Nov 2019	\$0	\$25,845,384	\$118,566,594	\$609,580,603	\$586,855,810	\$52,373,004	\$470,406,278	\$9,779,196	\$14,622,801	\$22,989,239	\$1,911,018,909
13	Dec 2019	\$0	\$26,094,241	\$117,949,869	\$600,933,060	\$591,191,848	\$52,246,030	\$474,012,550	\$10,012,745	\$14,787,191	\$23,224,784	\$1,910,452,318
14	13-Mo. Avg:	\$0	\$24,678,022	\$112,422,826	\$585,789,205	\$567,679,917	\$50,520,963	\$455,395,630	\$8,365,110	\$13,176,644	\$21,745,856	\$1,839,774,172

2) Distribution Depreciation Reserve - ISO (See Note 2)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
	FERC Account:				=Sum C2 to C4	
<u>Line</u>	<u>Mo/YR</u>	<u>360</u>	<u>361</u>	<u>362</u>	<u>Total</u>	<u>Notes</u>
15	Dec 2018	\$0	\$0	\$0	\$0	Beginning of Year ("BOY") amount
16	Dec 2019	\$0	\$0	\$0	\$0	End of Year ("EOY") amount
17	BOY/EOY Average:	\$0	\$0	\$0	\$0	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
			=C4+C5			
			Total			
			Gen. and Int.	General	Intangible	
			Depreciation	Depreciation	Depreciation	
	<u>Mo/YR</u>		<u>Reserve</u>	<u>Reserve</u>	<u>Reserve</u>	<u>Source</u>
18	Dec 2018	BOY:	\$1,612,060,674	\$1,060,652,423	\$551,408,251	FF1 219.28c and 200.21c for previous year
19	Dec 2019	EOY:	\$1,609,893,450	\$1,089,877,633	\$520,015,817	FF1 219.28c and 200.21c
20		BOY/EOY Average:	\$1,610,977,062			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	<u>Source</u>
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	\$1,610,977,062	Line 20
22	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line 5
23	G + I Plant Dep. Reserve (BOY/EOY Average):	\$105,831,142	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		<u>Amount</u>	<u>Source</u>
24	Total G+I Dep. Reserve on Average EOY basis:	\$1,609,893,450	Line 19
25	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line 5
26	G + I Plant Dep. Reserve (EOY):	\$105,759,956	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
		<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	Sum C2 - C11
	<u>Mo/YR</u>											<u>Total</u>
27	Jan 2019	\$0	\$228,612	\$1,378,538	\$7,121,347	\$4,645,577	\$1,182,175	\$3,333,420	\$262,475	\$270,865	\$225,919	\$18,648,928
28	Feb 2019	\$0	\$228,551	\$1,383,520	\$7,127,812	\$4,622,814	\$1,200,731	\$3,354,417	\$262,470	\$270,859	\$225,932	\$18,677,106
29	Mar 2019	\$0	\$228,580	\$1,391,902	\$7,128,009	\$4,623,596	\$1,206,649	\$3,355,461	\$262,483	\$270,874	\$226,156	\$18,693,710
30	Apr 2019	\$0	\$228,630	\$1,405,588	\$7,149,413	\$4,622,966	\$1,212,791	\$3,362,066	\$262,509	\$270,894	\$229,573	\$18,744,430
31	May 2019	\$0	\$228,573	\$1,406,078	\$7,172,894	\$4,630,367	\$1,215,556	\$3,403,351	\$262,524	\$270,911	\$229,653	\$18,819,909
32	Jun 2019	\$0	\$228,621	\$1,415,464	\$7,219,233	\$4,632,230	\$1,218,809	\$3,459,998	\$262,551	\$270,940	\$230,862	\$18,938,708
33	Jul 2019	\$0	\$228,815	\$1,416,681	\$7,227,168	\$4,639,769	\$1,221,978	\$3,481,598	\$262,560	\$270,963	\$230,854	\$18,980,385
34	Aug 2019	\$0	\$228,919	\$1,416,461	\$7,237,096	\$4,642,462	\$1,225,663	\$3,485,151	\$296,084	\$191,063	\$230,896	\$18,953,795
35	Sep 2019	\$0	\$228,920	\$1,445,432	\$7,283,315	\$4,646,441	\$1,227,705	\$3,482,254	\$296,094	\$191,065	\$230,900	\$19,032,125
36	Oct 2019	\$0	\$229,073	\$1,450,542	\$7,294,410	\$4,672,398	\$1,230,137	\$3,505,094	\$296,102	\$191,066	\$230,905	\$19,099,729
37	Nov 2019	\$0	\$229,078	\$1,451,798	\$7,308,789	\$4,675,343	\$1,234,442	\$3,567,988	\$296,110	\$191,068	\$231,736	\$19,186,353
38	Dec 2019	\$0	\$229,060	\$1,451,582	\$7,324,074	\$4,678,447	\$1,237,508	\$3,574,693	\$296,126	\$191,082	\$232,626	\$19,215,198
39	Total:	\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2,756,010	\$226,990,376

Schedule 8
Accumulated Depreciation

TO2021 Draft Annual Update
Attachment 5
TO2018 True Up TRR

2) Total Transmission Allocation Factors (See Note 4)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>
40	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
41	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
42	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
43	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
44	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
45	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
46	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
47	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
48	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
49	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
50	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	-2.3%	1.9%	3.1%	30.3%
51	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)											
	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
52	\$0	\$2,808,522	\$12,203,553	\$42,893,422	\$48,401,458	\$2,875,749	\$36,790,963	\$3,203,721	\$3,614,050	\$2,921,390	\$155,712,828
B) Total Depreciation Expense (See Note 6)											
	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
53	\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2,756,010	\$226,990,376
C) Other Activity (See Note 7)											
	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
54	\$0	\$63,090	-\$4,810,035	-\$43,700,138	-\$7,330,951	-\$11,738,397	-\$4,574,528	-\$114,369	\$762,400	\$165,380	-\$71,277,548

4) Other Transmission Activity (See Note 8)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
	<u>Mo/YR</u>	<u>350.1</u>	<u>350.2</u>	<u>352</u>	<u>353</u>	<u>354</u>	<u>355</u>	<u>356</u>	<u>357</u>	<u>358</u>	<u>359</u>	<u>Total</u>
												Sum C2 - C11
55	Jan 2019	\$0	-\$6,143	-\$188,034	-\$863,364	\$518,548	-\$850,962	-\$216,797	-\$1,462	-\$27,980	\$760	-\$1,635,434
56	Feb 2019	\$0	\$2,857	-\$322,987	-\$27,433	-\$66,015	-\$1,478,077	-\$15,101	\$631	\$49,578	\$4,991	-\$1,851,557
57	Mar 2019	\$0	\$4,799	-\$524,679	-\$2,957,195	-\$851,952	-\$1,609,422	-\$53,336	-\$170,924	\$967,350	\$607	-\$5,194,753
58	Apr 2019	\$0	-\$6,059	-\$17,092	-\$3,217,510	-\$892,130	-\$830,812	-\$844,874	-\$3,767	\$14,056	\$9,014	-\$5,789,173
59	May 2019	\$0	\$4,820	-\$359,855	-\$6,418,297	-\$224,287	-\$851,868	-\$1,169,433	-\$71,393	\$212,157	\$75,408	-\$8,802,748
60	Jun 2019	\$0	\$19,276	-\$46,590	-\$1,097,736	-\$919,789	-\$839,472	-\$444,939	\$317,508	-\$1,052,090	-\$318	-\$4,064,151
61	Jul 2019	\$0	\$9,882	-\$35,576	-\$1,107,708	-\$304,124	-\$940,473	-\$68,257	-\$69,048	-\$544,262	\$349	-\$3,059,217
62	Aug 2019	\$0	\$30	-\$1,110,122	-\$6,397,429	-\$483,749	-\$537,315	\$64,434	-\$24	\$608,871	\$68	-\$7,855,237
63	Sep 2019	\$0	\$15,306	-\$97,824	-\$1,531,737	-\$3,178,259	-\$647,432	-\$470,200	-\$12,970	\$358,693	\$486	-\$5,563,938
64	Oct 2019	\$0	\$353	-\$47,204	-\$1,992,560	-\$270,641	-\$847,846	-\$1,280,630	-\$38,148	\$178,762	\$21,010	-\$4,276,904
65	Nov 2019	\$0	-\$1,828	\$8,234	-\$2,117,551	-\$316,145	-\$940,235	-\$106,973	-\$2,194	\$23,958	\$50,087	-\$3,402,647
66	Dec 2019	\$0	\$19,797	-\$2,068,307	-\$15,971,618	-\$342,408	-\$1,364,482	\$31,578	-\$62,577	-\$26,691	\$2,919	-\$19,781,788
67	Total:	\$0	\$63,090	-\$4,810,035	-\$43,700,138	-\$7,330,951	-\$11,738,397	-\$4,574,528	-\$114,369	\$762,400	\$165,380	-\$71,277,548

Notes:

- 1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.
The amounts for each month on the remaining lines are calculated by summing the following values:
 - a) Depreciation Expense (on Lines 27 to 38) for the same month;
 - b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
 - c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.
 For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
 - a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
 - b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
 - c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).
- 2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.
- 3) From 17-Depreciation, Lines 24 to 35.
- 4) From 6-PlantInService, Lines 93 to 104.
- 5) Line 13 - Line 1.
- 6) Line 39.
- 7) Line 52 - Line 53.
- 8) Multiply the monthly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net Excess Deferred Tax Liabilities

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net Excess Deferred Tax Liabilities

a) End of Year Accumulated Deferred Income Taxes and Net Excess Deferred Tax Liabilities

Col 1 Col 2

<u>Line</u>	<u>Account</u>	<u>Total ADIT</u>	<u>Source</u>
1	Account 190	\$118,057,447	Line 353, Col. 2
2	Account 282	-\$1,188,810,901	Line 452, Col. 2
3	Account 283	-\$14,941,597	Line 803, Col. 2
4	Net Excess/Deficient Deferred Tax Liability/Asset-2017 TCAJA	-\$535,350,485	FF1 278, see Notes 4 and 5
5	Total Accumulated Deferred Income Taxes	-\$1,621,045,536	Sum of Lines 1 to 4
6	and Net Excess Deferred Tax Liabilities		
7	b) Beginning of Year Accumulated Deferred Income Taxes		
8		BOY	
9		ADIT	Source
10	Total Accumulated Deferred Income Taxes	-\$1,642,932,131	Previous Year Informational Filing, Line 5, Col. 2
11			
12	c) Average of Beginning and End of Year Accumulated Deferred Income Taxes		
13		Average	
14		ADIT	Source
15	Average ADIT:	-\$1,632,853,304	Line 817, Column 8

2) Account 190 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
<u>ACCT 190</u>	<u>DESCRIPTION</u>	<u>END BAL</u>	<u>Gas, Generation</u>	<u>ISO Only</u>	<u>Plant Related</u>	<u>Labor</u>	<u>(Instructions 1&2)</u>
		<u>per G/L</u>	<u>or Other Related</u>			<u>Related</u>	<u>Description</u>
Electric:							
100	190.000 Amort of Debt Issuance Cost	\$539,260	\$484		\$538,776		C: Relates primarily to Regulated Electric Property
101	190.000 Executive Incentive Comp	\$1,227,871	\$4,301			\$1,223,570	C: Relates to employees in all functions
102	190.000 Bond Discount Amort	\$719,009	\$645		\$718,364		C: Relates primarily to Regulated Electric Property
103	190.000 Executive Incentive Plan	\$1,264,409	\$4,429			\$1,259,980	C: Relates to employees in all functions
104	190.000 Ins - Inj/Damages Prov	\$28,272,451	\$99,025			\$28,173,426	C: Relates to employees in all functions
105	190.000 Accrued Vacation	\$13,313,776	\$46,632			\$13,267,144	C: Relates to employees in all functions
106	190.000 Amortization of Debt Expense	\$815,253	\$731		\$814,522		C: Relates primarily to Regulated Electric Property
107	190.000 Wildfire Reserve	\$818,771,165	\$2,867,769			\$815,903,396	C: Relates to employees in all functions
108	190.000 Decommissioning	\$466,893,649	\$466,893,649				Relates to Nuclear Decommissioning Costs
109	190.000 Balancing Accounts	\$0	\$0				Relates Entirely to CPUC Balancing Account Recovery
110	190.000 Pension & PBOP	\$37,050,591	\$129,771			\$36,920,820	C: Relates to employees in all functions
111	190.000 Property/Non-ISO	\$751,622,202	\$751,622,202				Non-Rate Base Property
112	190.000 Regulatory Assets/Liab	\$57,713	\$57,713				Relates to Nonrecovery Balancing Account
113	190.000 Temp - Other/Non-ISO	-\$70,476,892	-\$70,476,892				Not Component of Rate Base
114	190.000 Net Operating Losses DTA	\$314,760,292			\$314,760,292		NOL/DTA

Continuation of Account 190 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
<u>ACCT 190</u>	<u>DESCRIPTION</u>	<u>END BAL</u>	<u>Gas, Generation</u>	<u>ISO Only</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>(Instructions 1&2)</u>
		<u>per G/L</u>	<u>or Other Related</u>				<u>Description</u>
Electric:							
115	...						<u>Source</u>
250	Total Electric 190	\$2,364,830,749	\$1,151,250,458	\$0	\$316,831,954	\$896,748,338	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income:

(Instructions 1&2)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
300	190.000	Temp - Other/Non-ISO - Gas	- \$3,401	- \$3,401			Gas Related Costs
301	190.000	Temp - Other/Non-ISO - Other	- \$1,683,831	- \$1,683,831			Other Non-ISO Related Costs
302	190.000	EMS	\$898,801	\$898,801			Other Non-ISO Related Costs
303	190.000	Property/Non-ISO - Gas	\$145,794	\$145,794			Non-Rate Base Property
304	190.000	Property/Non-ISO - Other	\$10,334,183	\$10,334,183			Non-Rate Base Property
305	...						

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
350	Total Account 190 Gas and Other Income	\$9,691,546	\$9,691,546	\$0	\$0	\$0	Sum of Above Lines beginning on Line 300
351	Total Account 190	\$2,374,522,295	\$1,160,942,003	\$0	\$316,831,954	\$896,748,338	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)				18.668%	6.569%	27-Allocators Lines 18 and 5 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	\$118,057,447		\$0	\$59,146,676	\$58,910,771	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO.
354	FERC Form 1 Account 190	\$2,374,522,295	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>
ACCT 282	DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
400	282.000	Fully Normalized Deferred Tax	- \$1,188,810,901	- \$1,188,810,901			Property-Related FERC Costs
401	282.000	Property/Non-ISO	- \$6,775,581,015	- \$6,775,581,015			Property-Related CPUC Costs
402	282.000	Capitalized software	- \$81,849,150	- \$81,849,150			Property-Related CPUC Costs - Cap Software
403	282.000	Audit Rollforward	\$0	\$0			Property-Related CPUC Costs - Audit
404	282.000	Property/Non-ISO - Gas	- \$919,589	- \$919,589			Gas Related Costs
405	282.000	Property/Non-ISO - Other	- \$4,811,958	- \$4,811,958			Other Non-ISO Related Costs
406	...						

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
450	Total Account 282	- \$8,051,972,614	- \$6,863,161,713	- \$1,188,810,901	\$0	\$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				18.668%	6.569%	27-Allocators Lines 18 and 5 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	- \$1,188,810,901		- \$1,188,810,901	\$0	\$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO.
453	FERC Form 1 Account 282	- \$8,051,972,613	Must match amount on Line 450, Col. 2				FF1 275.5k

4) Account 283 Detail

<u>ACCT 283</u>	<u>Col 1</u> DESCRIPTION	<u>Col 2</u> END BAL per G/L	<u>Col 3</u> Gas, Generation or Other Related	<u>Col 4</u> ISO Only	<u>Col 5</u> Plant Related	<u>Col 6</u> Labor Related	<u>Col 7</u> (Instructions 1&2) Description
Electric:							
500	283.000 Ad Valorem Lien Date Adj-Electric	-\$5,569,342	-\$50,569,342				Relates Entirely to CPUC Regulated Property
501	283.000 Ad Valorem Lien Date Adj-Electric	-\$8,664,108		-\$8,664,108			Relates Entirely to FERC Regulated Electric Property
502	283.000 Refunding & Retirement of Debt	-\$33,097,558	-\$29,690		-\$33,067,868		C: Relates primarily to Regulated Electric Property
503	283.000 Health Care - IBNR	-\$1,593,695	-\$5,582			-\$1,588,113	C: Relates to employees in all functions
504	283.000 Balancing Accounts	-\$567,470,431	-\$567,470,431				Relates Entirely to CPUC Balancing Account Recovery
505	283.000 Decommissioning	-\$449,253,650	-\$449,253,650				Relates to Nuclear Decommissioning Costs
506	283.000 Regulatory Assets/Liab	\$57,886,963	\$57,886,963				Relates to Nonrecovery Balancing Account
507	283.000 Temp - Other/Non-ISO	\$252,487,820	\$252,487,820				Non-Rate Base FAS 109 Tax Flow-Thru

Continuation of Account 283 Detail

<u>ACCT 283</u>	<u>Col 1</u> DESCRIPTION	<u>Col 2</u> END BAL per G/L	<u>Col 3</u> Gas, Generation or Other Related	<u>Col 4</u> ISO Only	<u>Col 5</u> Plant Related	<u>Col 6</u> Labor Related	<u>Col 7</u> (Instructions 1&2) Description
Electric (continued):							
507	...						
650	Total Electric 283	-\$800,274,001	-\$756,953,912	-\$8,664,108	-\$33,067,868	-\$1,588,113	Sum of Above Lines beginning on Line 500
Account 283 Gas and Other:							
700	283.000 Temp - Other/Non-ISO - Gas	-\$17,512					Gas Related Costs
701	283.000 Temp - Other/Non-ISO - Other	-\$654,218					Other Non-ISO Related Costs
702	...						

Schedule 9
ADIT

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Source</u>
800	Total Account 283 Gas and Other	-\$671,730	\$0	\$0	\$0	\$0	Sum of Above Lines beginning on Line 700
801	Total Account 283	-\$800,945,731	-\$756,953,912	-\$8,664,108	-\$33,067,868	-\$1,588,113	Line 650 + Line 800
802	Allocation Factors (Plant and Wages)				18.668%	6.569%	27-Allocators Lines 18 and 5 respectively.
803	Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-\$14,941,597		-\$8,664,108	-\$6,173,160	-\$104,329	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO.
804	FERC Form 1 Account 283	-\$800,945,731		Must match amount on Line 801, Col. 2			FF1 277.19k

5) Tax Normalization Calculation Pursuant to Treas. Reg §1.167(l)-1(h)(6)

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>
		See Note 1	See Note 2			Col 5 / Tot. Days	= Col 2 * Col 6	See Note 3
	<u>Future Test Period</u>	<u>Mthly Deferred Tax Amount</u>	<u>Deferred Tax Balance</u>	<u>Days in Month</u>	<u>Number of Days Left in Period</u>	<u>Prorata Percentages</u>	<u>Monthly Prorata Amounts</u>	<u>Annual Accumulated Prorata Calculation</u>
805	Beginning Deferred Tax Balance (Line 10, Col. 2)		-\$1,642,932,131		365	100.00%		-\$1,642,932,131
806	January	\$1,823,882.88	-\$1,641,108,248	31	334	91.51%	\$1,668,978	-\$1,641,263,153
807	February	\$1,823,882.88	-\$1,639,284,365	28	306	83.84%	\$1,529,063	-\$1,639,734,090
808	March	\$1,823,882.88	-\$1,637,460,482	31	275	75.34%	\$1,374,158	-\$1,638,359,931
809	April	\$1,823,882.88	-\$1,635,636,599	30	245	67.12%	\$1,224,250	-\$1,637,135,681
810	May	\$1,823,882.88	-\$1,633,812,717	31	214	58.63%	\$1,069,345	-\$1,636,066,336
811	June	\$1,823,882.88	-\$1,631,988,834	30	184	50.41%	\$919,437	-\$1,635,146,899
812	July	\$1,823,882.88	-\$1,630,164,951	31	153	41.92%	\$764,532	-\$1,634,382,368
813	August	\$1,823,882.88	-\$1,628,341,068	31	122	33.42%	\$609,627	-\$1,633,772,741
814	September	\$1,823,882.88	-\$1,626,517,185	30	92	25.21%	\$459,718	-\$1,633,313,023
815	October	\$1,823,882.88	-\$1,624,693,302	31	61	16.71%	\$304,813	-\$1,633,008,209
816	November	\$1,823,882.88	-\$1,622,869,419	30	31	8.49%	\$154,905	-\$1,632,853,304
817	December	\$1,823,882.88	-\$1,621,045,536	31	0	0.00%	\$0	-\$1,632,853,304
818	Ending Balance (Line 5, Col. 2)		-\$1,621,045,536					

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	\$801,074,308
B:Gas Wages and Salaries	FF1 355.62b	\$650,570
C:Water Wages and Salaries	FF1 355.64b	\$2,165,077
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	\$803,889,955
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.3503%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	\$51,320,942,976
G:Total Gas Plant In Service	FF1 201.8d	\$6,385,691
H:Total Water Plant in Service	FF1 201.8e	\$39,692,393
I:Total Electric, Gas, and Water Plant In Service	F+G+H	\$51,367,021,060
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0897%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

Notes:

- 1) The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.
- 2) For January through December = previous month balance plus amount in Column 2.
- 3) The average ADIT Balance is equal to the amount on Line 817, Column 8
Line 805 is equal to Line 10, Column 2. Lines 806 through 817 equal previous amount in Column 8, plus amount in Column 7.
- 4) The net excess/deficiency is derived from the deficiency arising in Account 190 offset by excesses in Accounts 282 and 283.
- 5) SCE must submit a Federal Power Act Section 205 filing to obtain Commission approval prior to reflecting in rates any regulatory assets and liabilities arising from future tax changes.

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project

			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>
			= Sum of all columns					
			<u>Monthly Total CWIP</u>	<u>Tehachapi</u>	<u>Devers to Colorado River</u>	<u>South of Kramer</u>	<u>West of Devers</u>	<u>Red Bluff</u>
<u>Line</u>	<u>Month</u>	<u>Year</u>						
1	December	2018	\$442,100,547	\$156,282	\$0	\$5,220,452	\$228,226,372	\$0
2	January	2019	\$471,993,865	\$156,282	\$0	\$5,266,928	\$253,402,515	\$0
3	February	2019	\$487,036,932	\$156,282	\$0	\$5,319,581	\$266,659,187	\$0
4	March	2019	\$511,148,946	\$156,282	\$0	\$5,345,712	\$288,804,118	\$0
5	April	2019	\$552,166,229	\$156,915	\$0	\$5,406,474	\$317,592,591	\$0
6	May	2019	\$585,881,947	\$156,915	\$0	\$5,496,941	\$340,944,317	\$0
7	June	2019	\$620,843,167	\$156,915	\$0	\$5,505,967	\$363,648,418	\$0
8	July	2019	\$643,654,439	\$156,915	\$0	\$5,545,241	\$382,091,969	\$0
9	August	2019	\$666,281,310	\$156,915	\$0	\$5,551,731	\$399,965,933	\$0
10	September	2019	\$704,268,384	\$156,915	\$0	\$5,551,682	\$420,281,395	\$0
11	October	2019	\$733,994,448	\$156,915	\$0	\$5,553,947	\$441,271,639	\$0
12	November	2019	\$752,405,426	\$156,915	\$0	\$5,555,763	\$451,949,884	\$0
13	December	2019	<u>\$647,481,518</u>	<u>\$157,683</u>	<u>\$0</u>	<u>\$5,584,199</u>	<u>\$468,121,963</u>	<u>\$0</u>
14	13 Month Averages:		\$601,481,320	\$156,780	\$0	\$5,454,201	\$355,612,331	\$0
			<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>
			<u>Whirlwind Substation Expansion</u>	<u>Colorado River Substation Expansion</u>	<u>Mesa</u>	<u>Alberhill</u>	<u>ELM Series Cap</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>						
15	December	2018	\$0	\$0	\$123,208,374	\$20,101,220	\$65,187,847	
16	January	2019	\$0	\$0	\$128,092,183	\$20,216,361	\$64,859,596	
17	February	2019	\$0	\$0	\$129,020,038	\$20,299,976	\$65,581,867	
18	March	2019	\$0	\$0	\$129,270,523	\$20,340,469	\$67,231,842	
19	April	2019	\$0	\$0	\$140,178,321	\$20,568,514	\$68,263,415	
20	May	2019	\$0	\$0	\$148,755,310	\$20,672,615	\$69,855,849	
21	June	2019	\$0	\$87,058	\$158,253,220	\$20,786,418	\$72,405,171	
22	July	2019	\$0	\$98,390	\$160,897,149	\$20,870,506	\$73,994,269	
23	August	2019	\$0	\$111,924	\$163,331,531	\$21,042,057	\$76,121,219	
24	September	2019	\$0	\$122,336	\$172,963,346	\$21,184,791	\$84,007,919	
25	October	2019	\$0	\$148,303	\$180,404,574	\$21,434,293	\$85,024,777	
26	November	2019	\$0	\$284,388	\$184,436,998	\$21,570,700	\$88,450,777	
27	December	2019	<u>\$0</u>	<u>\$301,247</u>	<u>\$49,845,413</u>	<u>\$21,762,814</u>	<u>\$101,708,199</u>	
28	13 Month Averages:		\$0	\$88,742	\$143,742,845	\$20,834,672	\$75,591,750	---

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			See Note 2	See Note 2	See Note 2	See Note 2 Unloaded	See Note 2	See Note 2	See Note 2	See Note 2
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
29	December	2019	---	---	---	---	---	---	\$647,481,518	---
30	January	2020	\$19,435,448	\$1,457,659	\$20,893,106	\$1,653,970	\$0	\$124,048	\$564,888,408	\$19,115,089
31	February	2020	\$25,334,196	\$1,900,065	\$27,234,260	\$1,502,677	\$0	\$112,701	\$590,507,290	\$44,733,971
32	March	2020	\$17,847,112	\$1,338,533	\$19,185,645	\$984,871	\$0	\$73,865	\$608,634,199	\$62,860,880
33	April	2020	\$27,053,200	\$2,028,990	\$29,082,190	\$217,331	\$0	\$16,300	\$637,482,758	\$91,709,439
34	May	2020	\$31,518,597	\$2,363,895	\$33,882,492	\$486,868	\$344,737	\$10,660	\$670,867,722	\$125,094,403
35	June	2020	\$25,116,078	\$1,883,706	\$26,999,784	\$733,107	\$410,800	\$24,173	\$697,110,226	\$151,336,907
36	July	2020	\$29,486,198	\$2,211,465	\$31,697,663	\$21,632	\$0	\$1,622	\$728,784,635	\$183,011,315
37	August	2020	\$26,810,025	\$2,010,752	\$28,820,777	\$21,632	\$0	\$1,622	\$757,582,157	\$211,808,837
38	September	2020	\$24,474,045	\$1,835,553	\$26,309,598	\$21,632	\$0	\$1,622	\$783,868,500	\$238,095,181
39	October	2020	\$24,267,435	\$1,820,058	\$26,087,493	\$20,965,331	\$17,136,386	\$287,171	\$788,703,491	\$242,930,172
40	November	2020	\$16,233,496	\$1,217,512	\$17,451,008	\$289,632	\$0	\$21,722	\$805,843,144	\$260,069,825
41	December	2020	\$36,474,512	\$2,735,588	\$39,210,100	\$554,534,219	\$394,845,414	\$11,976,660	\$278,542,365	-\$267,230,955
42	January	2021	\$16,090,391	\$1,206,779	\$17,297,170	\$5,529,600	\$0	\$414,720	\$289,895,215	-\$255,878,104
43	February	2021	\$15,640,963	\$1,173,072	\$16,814,035	\$5,747,600	\$0	\$431,070	\$300,530,580	-\$245,242,739
44	March	2021	\$20,920,296	\$1,569,022	\$22,489,318	\$7,860,041	\$0	\$589,503	\$314,570,354	-\$231,202,965
45	April	2021	\$16,861,148	\$1,264,586	\$18,125,734	\$33,916,245	\$13,129,540	\$1,559,003	\$297,220,840	-\$248,552,479
46	May	2021	\$18,835,980	\$1,412,699	\$20,248,679	\$104,418,013	\$88,739,104	\$1,175,918	\$211,875,588	-\$333,897,731
47	June	2021	\$16,320,647	\$1,224,049	\$17,544,696	\$8,864,649	\$0	\$664,849	\$219,890,786	-\$325,882,533
48	July	2021	\$13,348,594	\$1,001,145	\$14,349,739	\$5,774,740	\$0	\$433,106	\$228,032,679	-\$317,740,640
49	August	2021	\$13,335,594	\$1,000,170	\$14,335,764	\$185,770,012	\$35,442,345	\$11,274,575	\$45,323,856	-\$500,449,464
50	September	2021	\$12,479,048	\$935,929	\$13,414,977	\$19,236,334	\$301,247	\$1,420,132	\$38,082,367	-\$507,690,952
51	October	2021	\$11,692,594	\$876,945	\$12,569,539	\$15,946,472	\$4,965,083	\$823,604	\$33,881,830	-\$511,891,489
52	November	2021	\$11,475,594	\$860,670	\$12,336,264	\$10,090,159	\$0	\$756,762	\$35,371,172	-\$510,402,147
53	December	2021	\$12,468,015	\$935,101	\$13,403,116	\$78,796,464	\$41,240,899	\$2,816,667	-\$32,838,843	-\$578,612,162
54	13-Month Averages:									
										-\$371,898,028

3) Forecast Period CWIP Expenditures by Project (see Note 1)

3a) Project: Tehachapi			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
55	December	2019	---	---	---	---	---	---	\$157,683	---
56	January	2020	\$62,106	\$4,658	\$66,764	\$62,106	\$0	\$4,658	\$157,683	\$0
57	February	2020	\$380,880	\$28,566	\$409,446	\$380,880	\$0	\$28,566	\$157,683	\$0
58	March	2020	\$277,026	\$20,777	\$297,803	\$277,026	\$0	\$20,777	\$157,683	\$0
59	April	2020	\$47,696	\$3,577	\$51,273	\$47,696	\$0	\$3,577	\$157,683	\$0
60	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$157,683	\$0
61	June	2020	\$0	\$0	\$0	\$157,683	\$157,683	\$0	\$0	-\$157,683
62	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
63	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
64	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
65	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
66	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
67	December	2020	\$287,364	\$21,552	\$308,916	\$287,364	\$0	\$21,552	\$0	-\$157,683
68	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
69	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
70	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
71	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
72	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
73	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
74	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
75	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
76	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
77	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
78	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
79	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$157,683
80	13-Month Averages:									
										-\$157,683

3b) Project: **Devers to Colorado River**

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
			= C1 *	= C1 + C2	= C1 + C2			= (C4 - C5) * 16-Pint Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
81	December	2019	---	---	---	---	---	---	---	---
82	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
86	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
96	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
97	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
98	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
102	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
103	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106	13-Month Averages:									\$0

3c) Project: **South of Kramer**

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
			107	December	2019	---	---	---	---	---
108	January	2020	\$1,551	\$116	\$1,667	\$0	\$0	\$0	\$5,585,866	\$1,667
109	February	2020	\$1,453	\$109	\$1,562	\$0	\$0	\$0	\$5,587,428	\$3,229
110	March	2020	\$2,114	\$159	\$2,273	\$0	\$0	\$0	\$5,589,701	\$5,502
111	April	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,591,313	\$7,114
112	May	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,592,926	\$8,727
113	June	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,594,538	\$10,339
114	July	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,596,151	\$11,952
115	August	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,597,763	\$13,564
116	September	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,599,376	\$15,177
117	October	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,600,988	\$16,789
118	November	2020	\$1,500	\$113	\$1,613	\$0	\$0	\$0	\$5,602,601	\$18,402
119	December	2020	\$2,882	\$216	\$3,098	\$0	\$0	\$0	\$5,605,699	\$21,500
120	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
121	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
122	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
123	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
124	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
125	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
126	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
127	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
128	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
129	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
130	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
131	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$5,605,699	\$21,500
132	13-Month Averages:									\$21,500

3d) Project: **West of Devers**

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
			= C1 *	= C1 *	= C1 + C2			= (C4 - C5) *	= Prior Month C7	= C7 -	
			16-Plnt Add Line 74								Dec Prior Year C7
			Unloaded								
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP	
133	December	2019	---	---	---	---	---	---	\$468,121,963	---	
134	January	2020	\$13,509,525	\$1,013,214	\$14,522,739	\$95,089	\$0	\$7,132	\$482,542,481	\$14,420,519	
135	February	2020	\$17,958,037	\$1,346,853	\$19,304,890	\$299,847	\$0	\$22,489	\$501,525,036	\$33,403,073	
136	March	2020	\$11,893,101	\$891,983	\$12,785,084	\$45,416	\$0	\$3,406	\$514,261,297	\$46,139,334	
137	April	2020	\$14,402,052	\$1,080,154	\$15,482,206	\$46,000	\$0	\$3,450	\$529,694,053	\$61,572,090	
138	May	2020	\$13,406,000	\$1,005,450	\$14,411,450	\$46,000	\$0	\$3,450	\$544,056,053	\$75,934,090	
139	June	2020	\$12,894,044	\$967,053	\$13,861,097	\$34,044	\$0	\$2,553	\$557,880,553	\$89,758,590	
140	July	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$572,027,553	\$103,905,590	
141	August	2020	\$13,176,000	\$988,200	\$14,164,200	\$16,000	\$0	\$1,200	\$586,174,553	\$118,052,590	
142	September	2020	\$12,666,000	\$949,950	\$13,615,950	\$16,000	\$0	\$1,200	\$599,773,303	\$131,651,340	
143	October	2020	\$12,746,769	\$956,008	\$13,702,777	\$16,000	\$0	\$1,200	\$613,458,880	\$145,336,917	
144	November	2020	\$9,112,310	\$683,423	\$9,795,733	\$16,000	\$0	\$1,200	\$623,237,413	\$155,115,450	
145	December	2020	\$9,083,762	\$681,282	\$9,765,044	\$528,372,697	\$378,879,723	\$11,211,973	\$93,417,787	-\$374,704,175	
146	January	2021	\$4,708,000	\$353,100	\$5,061,100	\$4,508,000	\$0	\$338,100	\$93,632,787	-\$374,489,175	
147	February	2021	\$5,510,000	\$413,250	\$5,923,250	\$5,210,000	\$0	\$390,750	\$93,955,287	-\$374,166,675	
148	March	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,277,787	-\$373,844,175	
149	April	2021	\$6,510,000	\$488,250	\$6,998,250	\$6,210,000	\$0	\$465,750	\$94,600,287	-\$373,521,675	
150	May	2021	\$6,510,000	\$488,250	\$6,998,250	\$72,332,577	\$66,122,577	\$465,750	\$28,800,210	-\$439,321,752	
151	June	2021	\$6,400,000	\$480,000	\$6,880,000	\$6,200,000	\$0	\$465,000	\$29,015,210	-\$439,106,752	
152	July	2021	\$4,100,000	\$307,500	\$4,407,500	\$4,000,000	\$0	\$300,000	\$29,122,710	-\$438,999,252	
153	August	2021	\$4,100,000	\$307,500	\$4,407,500	\$11,727,888	\$6,252,888	\$410,625	\$21,391,697	-\$446,730,265	
154	September	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$21,391,697	-\$446,730,265	
155	October	2021	\$3,000,000	\$225,000	\$3,225,000	\$8,674,313	\$4,965,083	\$278,192	\$15,664,193	-\$452,457,770	
156	November	2021	\$3,000,000	\$225,000	\$3,225,000	\$3,000,000	\$0	\$225,000	\$15,664,193	-\$452,457,770	
157	December	2021	\$2,316,079	\$173,706	\$2,489,785	\$12,447,278	\$6,631,199	\$436,206	\$5,270,494	-\$462,851,469	
158	13-Month Averages:									-\$419,183,167	

3e) Project: **Red Bluff**

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
159	December	2019	---	---	---	---	---	---	\$0	---
160	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
161	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
162	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
164	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
165	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
166	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
167	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
168	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
176	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
177	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
183	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
184	13-Month Averages:									\$0

3f) Project: **Whirlwind Substation Expansion**

Line	Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
			Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unload Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
185	December	2019	---	---	---	---	---	---	---	---
186	January	2020	-\$1,942	-\$146	-\$2,088	-\$1,942	\$0	-\$146	\$0	\$0
187	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
188	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
191	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
192	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
195	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
196	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
197	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
198	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
201	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
203	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
205	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
206	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
207	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
208	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
209	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
210	13-Month Averages:									\$0

3g) Project: **Colorado River Substation Expansion**

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
			211	December	2019	---	---	---	---	---
212	January	2020	\$11,020	\$827	\$11,847	\$0	\$0	\$0	\$313,093	\$11,847
213	February	2020	\$8,146	\$611	\$8,757	\$0	\$0	\$0	\$321,850	\$20,603
214	March	2020	\$18,479	\$1,386	\$19,865	\$0	\$0	\$0	\$341,715	\$40,468
215	April	2020	\$40,000	\$3,000	\$43,000	\$0	\$0	\$0	\$384,715	\$83,468
216	May	2020	\$326,231	\$24,467	\$350,698	\$0	\$0	\$0	\$735,413	\$434,167
217	June	2020	\$350,000	\$26,250	\$376,250	\$0	\$0	\$0	\$1,111,663	\$810,417
218	July	2020	\$336,231	\$25,217	\$361,448	\$0	\$0	\$0	\$1,473,112	\$1,171,865
219	August	2020	\$435,864	\$32,690	\$468,554	\$0	\$0	\$0	\$1,941,666	\$1,640,419
220	September	2020	\$455,000	\$34,125	\$489,125	\$0	\$0	\$0	\$2,430,791	\$2,129,544
221	October	2020	\$1,123,537	\$84,265	\$1,207,802	\$0	\$0	\$0	\$3,638,593	\$3,337,346
222	November	2020	\$1,266,818	\$95,011	\$1,361,829	\$0	\$0	\$0	\$5,000,422	\$4,699,175
223	December	2020	\$669,293	\$50,197	\$719,490	\$0	\$0	\$0	\$5,719,912	\$5,418,665
224	January	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,117,662	\$5,816,415
225	February	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,515,412	\$6,214,165
226	March	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$6,913,162	\$6,611,915
227	April	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,310,912	\$7,009,665
228	May	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$7,708,662	\$7,407,415
229	June	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,106,412	\$7,805,165
230	July	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,504,162	\$8,202,915
231	August	2021	\$370,000	\$27,750	\$397,750	\$0	\$0	\$0	\$8,901,912	\$8,600,665
232	September	2021	\$370,000	\$27,750	\$397,750	\$8,671,866	\$301,247	\$627,796	\$0	-\$301,247
233	October	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
234	November	2021	\$370,000	\$27,750	\$397,750	\$370,000	\$0	\$27,750	\$0	-\$301,247
235	December	2021	\$369,733	\$27,730	\$397,463	\$369,733	\$0	\$27,730	\$0	-\$301,247
236	13-Month Averages:									\$4,760,154

3h) Project:

Mesa
Col 1 Col 2
= C1 +
16-Plnt Add Line 74

Col 3 Col 4 Col 5
= C1 + C2

Col 6 Col 7 Col 8
= (C4 - C5) * = Prior Month C7
16-Plnt Add Line 74 + C3 - C4 - C6 Dec Prior Year C7

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
237	December	2019	---	---	---	---	---	---	\$49,845,413	---
238	January	2020	\$4,061,739	\$304,630	\$4,366,369	\$1,498,717	\$0	\$112,404	\$52,600,662	\$2,755,249
239	February	2020	\$5,880,074	\$441,006	\$6,321,080	\$821,950	\$0	\$61,646	\$58,038,145	\$8,192,732
240	March	2020	\$4,900,388	\$367,529	\$5,267,917	\$662,429	\$0	\$49,682	\$62,593,951	\$12,748,538
241	April	2020	\$10,164,324	\$762,324	\$10,926,649	\$123,635	\$0	\$9,273	\$73,387,692	\$23,542,279
242	May	2020	\$14,976,454	\$1,123,234	\$16,099,688	\$440,868	\$344,737	\$7,210	\$89,039,302	\$39,193,889
243	June	2020	\$9,728,853	\$729,664	\$10,458,517	\$541,380	\$253,117	\$21,620	\$98,934,819	\$49,089,406
244	July	2020	\$11,353,672	\$851,540	\$12,205,413	\$5,632	\$0	\$422	\$111,134,177	\$61,288,764
245	August	2020	\$7,061,094	\$529,582	\$7,590,676	\$5,632	\$0	\$422	\$118,718,799	\$68,873,386
246	September	2020	\$9,451,395	\$708,855	\$10,160,250	\$5,632	\$0	\$422	\$128,872,994	\$79,027,581
247	October	2020	\$5,025,379	\$376,903	\$5,402,283	\$5,632	\$0	\$422	\$134,269,222	\$84,423,809
248	November	2020	\$3,190,394	\$239,280	\$3,429,674	\$5,632	\$0	\$422	\$137,692,841	\$87,847,428
249	December	2020	\$22,425,697	\$1,681,927	\$24,107,625	\$25,164,759	\$15,559,979	\$720,359	\$135,915,348	\$86,069,935
250	January	2021	\$8,468,791	\$635,159	\$9,103,950	\$386,600	\$0	\$28,995	\$144,603,703	\$94,758,290
251	February	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$151,393,149	\$101,547,735
252	March	2021	\$6,702,363	\$502,677	\$7,205,040	\$386,600	\$0	\$28,995	\$158,182,594	\$108,337,180
253	April	2021	\$5,742,718	\$430,704	\$6,173,422	\$276,600	\$0	\$20,745	\$164,058,671	\$114,213,257
254	May	2021	\$5,687,218	\$426,541	\$6,113,759	\$586,047	\$218,066	\$27,599	\$169,558,785	\$119,713,371
255	June	2021	\$5,687,218	\$426,541	\$6,113,759	\$281,799	\$0	\$21,135	\$175,369,610	\$125,524,197
256	July	2021	\$5,570,618	\$417,796	\$5,988,414	\$165,199	\$0	\$12,390	\$181,180,436	\$131,335,022
257	August	2021	\$5,570,618	\$417,796	\$5,988,414	\$172,165,583	\$29,189,457	\$10,723,209	\$4,280,058	-\$45,565,356
258	September	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,280,058	-\$45,565,356
259	October	2021	\$5,570,618	\$417,796	\$5,988,414	\$5,570,618	\$0	\$417,796	\$4,280,058	-\$45,565,356
260	November	2021	\$5,410,618	\$405,796	\$5,816,414	\$5,410,618	\$0	\$405,796	\$4,280,058	-\$45,565,356
261	December	2021	\$6,149,091	\$461,182	\$6,610,273	\$6,149,091	\$0	\$461,182	\$4,280,058	-\$45,565,356
262	13-Month Averages:									\$50,282,478

3i) Project:

Alberhill

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
263	December	2019	---	---	---	---	---	---	\$21,762,814	---
264	January	2020	\$129,946	\$9,746	\$139,692	\$0	\$0	\$0	\$21,902,506	\$139,692
265	February	2020	\$43,691	\$3,277	\$46,967	\$0	\$0	\$0	\$21,949,473	\$186,659
266	March	2020	\$85,276	\$6,396	\$91,671	\$0	\$0	\$0	\$22,041,145	\$278,330
267	April	2020	\$131,000	\$9,825	\$140,825	\$0	\$0	\$0	\$22,181,970	\$419,155
268	May	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,235,349	\$472,534
269	June	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,288,728	\$525,913
270	July	2020	\$49,655	\$3,724	\$53,379	\$0	\$0	\$0	\$22,342,106	\$579,292
271	August	2020	\$33,439	\$2,508	\$35,946	\$0	\$0	\$0	\$22,378,053	\$615,239
272	September	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,408,900	\$646,085
273	October	2020	\$28,695	\$2,152	\$30,847	\$0	\$0	\$0	\$22,439,747	\$676,932
274	November	2020	\$23,501	\$1,763	\$25,264	\$0	\$0	\$0	\$22,465,011	\$702,196
275	December	2020	\$26,121	\$1,959	\$28,081	\$405,712	\$405,712	\$0	\$22,087,379	\$324,565
276	January	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,171,874	\$409,060
277	February	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,256,369	\$493,555
278	March	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,340,864	\$578,050
279	April	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,425,359	\$662,545
280	May	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,509,854	\$747,040
281	June	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,594,349	\$831,535
282	July	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,678,844	\$916,030
283	August	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,763,339	\$1,000,525
284	September	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,847,834	\$1,085,020
285	October	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$22,932,329	\$1,169,515
286	November	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,016,824	\$1,254,010
287	December	2021	\$78,600	\$5,895	\$84,495	\$0	\$0	\$0	\$23,101,319	\$1,338,505
288	13-Month Averages:									\$831,535

3j) Project: **ELM Series Capacitors**

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
		= C1 *	= C1 *	= C1 + C2			= (C4 - C5) *	= Prior Month C7	= C7 -	
		16-Pint Add Line 74					16-Pint Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
289	December	2019	---	---	---	---	---	---	\$0	---
290	January	2020	\$1,661,503	\$124,613	\$1,786,116	\$0	\$0	\$0	\$1,786,116	\$1,786,116
291	February	2020	\$1,061,915	\$79,644	\$1,141,559	\$0	\$0	\$0	\$2,927,674	\$2,927,674
292	March	2020	\$670,728	\$50,305	\$721,033	\$0	\$0	\$0	\$3,648,707	\$3,648,707
293	April	2020	\$2,266,628	\$169,997	\$2,436,625	\$0	\$0	\$0	\$6,085,332	\$6,085,332
294	May	2020	\$2,758,757	\$206,907	\$2,965,664	\$0	\$0	\$0	\$9,050,996	\$9,050,996
295	June	2020	\$2,092,027	\$156,902	\$2,248,929	\$0	\$0	\$0	\$11,299,925	\$11,299,925
296	July	2020	\$4,568,940	\$342,671	\$4,911,611	\$0	\$0	\$0	\$16,211,535	\$16,211,535
297	August	2020	\$6,102,128	\$457,660	\$6,559,788	\$0	\$0	\$0	\$22,771,323	\$22,771,323
298	September	2020	\$1,871,455	\$140,359	\$2,011,814	\$0	\$0	\$0	\$24,783,137	\$24,783,137
299	October	2020	\$5,341,555	\$400,617	\$5,742,172	\$20,943,699	\$17,136,386	\$285,548	\$9,296,061	\$9,296,061
300	November	2020	\$2,638,972	\$197,923	\$2,836,895	\$268,000	\$0	\$20,100	\$11,844,856	\$11,844,856
301	December	2020	\$3,979,392	\$298,454	\$4,277,846	\$303,687	\$0	\$22,777	\$15,796,239	\$15,796,239
302	January	2021	\$2,465,000	\$184,875	\$2,649,875	\$635,000	\$0	\$47,625	\$17,763,489	\$17,763,489
303	February	2021	\$2,980,000	\$223,500	\$3,203,500	\$151,000	\$0	\$11,325	\$20,804,664	\$20,804,664
304	March	2021	\$7,259,333	\$544,450	\$7,803,783	\$1,263,441	\$0	\$94,758	\$27,250,248	\$27,250,248
305	April	2021	\$4,159,830	\$311,987	\$4,471,817	\$27,429,645	\$13,129,540	\$1,072,508	\$3,219,912	\$3,219,912
306	May	2021	\$6,190,162	\$464,262	\$6,654,424	\$31,499,389	\$22,398,461	\$682,570	-\$22,307,622	-\$22,307,622
307	June	2021	\$3,784,829	\$283,862	\$4,068,691	\$2,382,850	\$0	\$178,714	-\$20,800,495	-\$20,800,495
308	July	2021	\$3,229,376	\$242,203	\$3,471,579	\$1,609,541	\$0	\$120,716	-\$19,059,172	-\$19,059,172
309	August	2021	\$3,216,376	\$241,228	\$3,457,604	\$1,876,541	\$0	\$140,741	-\$17,618,850	-\$17,618,850
310	September	2021	\$3,459,830	\$259,487	\$3,719,317	\$1,993,850	\$0	\$149,539	-\$16,042,921	-\$16,042,921
311	October	2021	\$2,673,376	\$200,503	\$2,873,879	\$1,331,541	\$0	\$99,866	-\$14,600,449	-\$14,600,449
312	November	2021	\$2,616,376	\$196,228	\$2,812,604	\$1,309,541	\$0	\$98,216	-\$13,195,601	-\$13,195,601
313	December	2021	\$3,554,512	\$266,588	\$3,821,100	\$59,830,363	\$34,609,701	\$1,891,550	-\$71,096,413	-\$71,096,413
314	13-Month Averages:									-\$8,452,844

3k) Project: **add additional projects below this line (See Instruction 3)**

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	
		= C1 *	= C1 *	= C1 + C2			= (C4 - C5) *	= Prior Month C7	= C7 -	
		16-Pint Add Line 74					16-Pint Add Line 74	+ C3 - C4 - C6	Dec Prior Year C7	
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
315	December	2019	---	---	---	---	---	---	\$0	---
316	January	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317	February	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318	March	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319	April	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320	May	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
321	June	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
322	July	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323	August	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324	September	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325	October	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
326	November	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327	December	2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
328	January	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
329	February	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330	March	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331	April	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332	May	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333	June	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334	July	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335	August	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336	September	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337	October	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338	November	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
339	December	2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340	13-Month Averages:									\$0

Notes:

- Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
- Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,...

Instructions:

- Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
- Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,...
- If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

<u>Line</u>		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
1	Total Electric PHFU	\$30,786,587	\$30,786,584	FF1 page 214.47d

Plant intended to be placed under the Operational Control of the ISO:

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>
	<u>Description</u>	<u>Type of Plant</u>	<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
2a	Alberhill	Sub	\$9,942,155	\$9,942,155	SCE records
2b					
2c					
2d					
2e					
2f					
2g					
2h					
...					
3	Total:		\$9,942,155	\$9,942,155	Sum of above lines

		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
4	General Plant Held for Future Use	\$0	\$0	FF1 page 214
5	Wages and Salaries AF:	6.569%	6.569%	27-Allocators, L 5
6	Portion for Transmission PHFU:	\$0	\$0	L 4 * L 5

All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO:

		<u>Beginning of Year Balance</u>	<u>End of Year Balance</u>	<u>Source</u>
7		\$20,844,432	\$20,844,429	Note 1
8	Transmission PHFU:	\$9,942,155	\$9,942,155	L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	\$9,942,155		Sum of Line 8 / 2

Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

			<u>Source</u>
10	Gain or Loss on Transmission Plant Held for Future Use --- Land	\$0	SCE Records

Instructions:

- 1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
- 2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
- 3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
- 4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

Notes:

- 1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

Project	Commission Order
Orders Providing for Abandoned Plant Cost Recovery:	
...	...

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

Line		Amount for Prior Year	Note:
1	Abandoned Plant Amortization Expense:	\$0	Sum of projects below for PY.
2	Abandoned Plant (BOY):	\$0	Sum of projects below for PY.
3	Abandoned Plant (EOY):	\$0	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	\$0	Average of Lines 2 and 3.
5	HV Abandoned Plant (BOY):	\$0	Sum of projects below for PY.

6 First Project: **Fill in Name**

2nd Project: **Fill in Name**

Year	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense
	Plant	Plant	Expense	Plant	Plant	Expense
7	2015					
8	2016					
9	2017					
10	2018					
11	2019					
12	2020					
13	2021					
14	2022					
15	2023					
16	2024					
17	2025					
18	...					

Notes:

1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:

- 1) Upon Commission approval of recovery of abandoned plant costs for a project:
 - a) Fill in the name the project in order (First Project, Second Project, etc.).
 - b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order. If table can not be filled out completely, fill out at least through the Prior Year at issue.
 - c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue. (BOY value is EOY value from previous year)
- 2) Add additional projects if necessary in same format.
- 3) Add additional years past 2025 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies

Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

Line	Month	Year	Data Source	Total Materials and Supplies Balances	Notes
1	December	2018	FF1 227.12b	\$279,666,024	Beginning of year ("BOY") amount
2	January	2019	SCE Records	\$287,094,261	
3	February	2019	SCE Records	\$296,286,300	
4	March	2019	SCE Records	\$311,184,634	
5	April	2019	SCE Records	\$316,589,656	
6	May	2019	SCE Records	\$322,621,402	
7	June	2019	SCE Records	\$329,816,733	
8	July	2019	SCE Records	\$339,429,303	
9	August	2019	SCE Records	\$347,268,727	
10	September	2019	SCE Records	\$347,908,192	
11	October	2019	SCE Records	\$353,413,366	
12	November	2019	SCE Records	\$357,723,186	
13	December	2019	FF1 227.12c	\$361,868,594	End of Year ("EOY") amount
14	13-Month Average Value Account 154:			\$326,990,029	(Sum Line 1 to Line 13) / 13
15	Transmission Wages and Salaries AF:			6.569%	27-Allocators, Line 5
16	Materials and Supplies		EOY Value:	\$23,772,509	Line 13 * Line 15
17			13-Month Average Value:	\$21,481,205	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based on the Transmission Wages and Salaries Allocation Factor.

	Month	Year	Data Source	Total Prepayments Balances	Notes
18	December	2018	Note 1, c	\$144,353,946	See Note 1, c
19	January	2019	SCE Records	\$131,590,730	
20	February	2019	SCE Records	\$501,725,114	
21	March	2019	SCE Records	\$464,295,674	
22	April	2019	SCE Records	\$492,962,962	
23	May	2019	SCE Records	\$432,862,954	
24	June	2019	SCE Records	\$405,911,650	
25	July	2019	SCE Records	\$249,318,155	
26	August	2019	SCE Records	\$338,061,291	
27	September	2019	SCE Records	\$291,690,761	
28	October	2019	SCE Records	\$264,462,155	
29	November	2019	SCE Records	\$282,717,020	
30	December	2019	Note 1, f	\$213,194,393	See Note 1, f
a) 13-Month Average Calculation					
31	13-Month Average Value:			\$324,088,215.79	(Sum Line 18 to Line 30) / 13
32	Transmission Wages and Salaries AF:			6.5694%	27-Allocators, Line 5
33	Prepayments:			\$21,290,574	Line 31 * Line 32
b) EOY calculation					
34	EOY Value:			\$213,194,393	Line 30
35	Transmission Wages and Salaries AF:			6.5694%	27-Allocators, Line 5
36	Prepayments:			\$14,005,542	Line 34 * Line 35

Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

Beginning of Year Amount		Prepayments Balances	Source
a	FERC Form 1 Acct. 165 Recorded Amount:	\$144,353,946	FF1 111.57d
b	Prior Period Adjustment:	\$0	Note 1
c	BOY Prepayments Amount:	\$ 144,353,946	a - b
End of Year Amount		Prepayments Balances	Source
d	FERC Form 1 Acct. 165 Recorded Amount:	\$213,194,393	FF1 111.57c
e	Prior Period Adjustment:	\$0	Note 1
f	EOY Prepayments Amount:	\$ 213,194,393	d - e

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") or CWIP ("CWIP Plant")

Input data is shaded yellow

A) Summary of Incentive Project plant balances receiving ROE incentives ("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation of balances needed to determine the following:

- 1) Rate Base in Prior Year
- 2) Prior Year Incentive Rate Base - End of Year
- 3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

- a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
- b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
- c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
- d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
- e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

Line	Incentive Project	Col 1	Col 2	Col 3	Notes:
		Prior Year End-of-Year CWIP Plant Amount	Prior Year 13-Month Average CWIP Plant Amount	Forecast Period Incremental CWIP 13-Month Avg. Amount	
1	1) Tehachapi	\$157,683	\$156,780	-\$157,683	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River	\$0	\$0	\$0	10-CWIP Lines 13, 14, and 106
3	3) South of Kramer	\$5,584,199	\$5,454,201	\$21,500	10-CWIP Lines 13, 14, and 132
4	4) West of Devers	\$468,121,963	\$355,612,331	-\$419,183,167	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff	\$0	\$0	\$0	10-CWIP Lines 13, 14, and 184
6	6) Whirlwind Substation Exp.	\$0	\$0	\$0	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Exp.	\$301,247	\$88,742	\$4,760,154	10-CWIP Lines 27, 28, and 236
8	8) Mesa	\$49,845,413	\$143,742,845	\$50,282,478	10-CWIP Lines 27, 28, and 262
9	9) Alberhill	\$21,762,814	\$20,834,672	\$831,535	10-CWIP Lines 27, 28, and 288
10	10) ELM Series Caps	\$101,708,199	\$75,591,750	-\$8,452,844	10-CWIP Lines 27, 28, and 314
11	...	---	---	---	...
12	Totals:	\$647,481,518	\$601,481,320	-\$371,898,028	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

Line	Incentive Project	Col 1	Col 2	Col 3	Notes:
		= C2 + C3 Prior Year Incentive Rate Base	EOY CWIP Portion	EOY TIP Net Plant In Service	
13	1) Rancho Vista	\$140,675,231	\$0	\$140,675,231	Line 37, C4
14	2) Tehachapi	\$2,592,594,066	\$157,683	\$2,592,436,383	Line 1, C1, and Line 37, C2
15	3) Devers-Colorado River	\$649,167,356	\$0	\$649,167,356	Line 2, C1, and Line 37, C3
16	...	---	---	---	...
17					
18	Total PY Incentive Net Plant:	\$3,382,436,654			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

Line	Incentive Project	Col 1	Col 2	Col 3	Notes:
		= C2 + C3 Prior Year Incentive Rate Base	13-Month Avg. CWIP Portion	13-Month Avg. TIP Net Plant In Service Portion	
19	1) Rancho Vista	\$143,115,067	\$0	\$143,115,067	Line 38, C4
20	2) Tehachapi	\$2,626,937,259	\$156,780	\$2,626,780,479	Line 1, C2, and Line 38, C2
21	3) Devers-Colorado R	\$659,274,151	\$0	\$659,274,151	Line 2, C2, and Line 38, C3
22	...	---	---	---	...
23					
24	Total PY Incentive Net Plant:	\$3,429,326,476			13 Month Average

4) Prior Year TIP Net Plant In Service

	Prior Year Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Notes
			Total TIP Net Plant In Service	L 53 to L 65, C3 Tehachapi	L 79 to L 91, C3 Devers to Colorado River	L 66 to L 78, C3 Rancho Vista		
25	December	2018	\$3,477,624,362	\$2,662,966,447	\$669,164,921	\$145,492,994	---	←December of year previous to Prior Year
26	January	2019	\$3,469,310,860	\$2,656,691,925	\$667,520,862	\$145,098,073	---	
27	February	2019	\$3,461,300,769	\$2,650,720,814	\$665,876,803	\$144,703,152	---	
28	March	2019	\$3,453,390,966	\$2,644,849,992	\$664,232,743	\$144,308,231	---	
29	April	2019	\$3,445,138,507	\$2,638,636,512	\$662,588,684	\$143,913,311	---	
30	May	2019	\$3,436,798,829	\$2,632,334,998	\$660,945,442	\$143,518,390	---	
31	June	2019	\$3,428,476,293	\$2,626,049,872	\$659,302,952	\$143,123,469	---	
32	July	2019	\$3,420,250,831	\$2,619,863,057	\$657,659,225	\$142,728,548	---	
33	August	2019	\$3,411,943,243	\$2,613,590,643	\$656,018,972	\$142,333,628	---	
34	September	2019	\$3,404,812,067	\$2,608,498,427	\$654,374,932	\$141,938,707	---	
35	October	2019	\$3,397,914,205	\$2,603,639,433	\$652,730,987	\$141,543,786	---	
36	November	2019	\$3,389,966,155	\$2,597,867,729	\$650,980,082	\$141,118,344	---	
37	December	2019	<u>\$3,382,278,971</u>	<u>\$2,592,436,383</u>	<u>\$649,167,356</u>	<u>\$140,675,231</u>	---	
38	13 Month Averages:		\$3,429,169,697	\$2,626,780,479	\$659,274,151	\$143,115,067		

5) Total Transmission Activity for Incentive Projects

	Prior Year Month	Year	Col 1	Col 2	Col 3	Source
			Total Transmission Activity for Incentive Projects	Account 360-362 Activity	= C1 - C2 Account 350-359 Activity for Incentive Projects	
39	December	2018	\$0	\$0	\$0	C1: Sum of below projects for each month
40	January	2019	\$188,178	\$0	\$188,178	
41	February	2019	\$472,995	\$0	\$472,995	
42	March	2019	\$593,122	\$0	\$593,122	
43	April	2019	\$239,520	\$0	\$239,520	
44	May	2019	\$134,604	\$0	\$134,604	
45	June	2019	\$148,441	\$0	\$148,441	
46	July	2019	\$279,789	\$0	\$279,789	
47	August	2019	\$136,699	\$0	\$136,699	
48	September	2019	\$1,296,516	\$0	\$1,296,516	
49	October	2019	\$1,531,769	\$0	\$1,531,769	
50	November	2019	\$856,109	\$0	\$856,109	
51	December	2019	<u>\$145,840,198</u>	<u>\$0</u>	<u>\$145,840,198</u>	
52	Total		\$151,717,941	\$0	\$151,717,941	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

a) Tehachapi

	Prior Year Month	Year	Col 1	Col 2	Col 3	Col 4
			Plant In-Service	Accumulated Depreciation	= C1 - C2 Net Plant In Service	= C1 - Previous Month C1 Transmission Activity
53	December	2018	\$3,054,617,061	\$391,650,614	\$2,662,966,447	\$0
54	January	2019	\$3,054,760,967	\$398,069,043	\$2,656,691,925	\$143,906
55	February	2019	\$3,055,215,817	\$404,495,003	\$2,650,720,814	\$454,850
56	March	2019	\$3,055,771,917	\$410,921,925	\$2,644,849,992	\$556,100
57	April	2019	\$3,055,985,293	\$417,348,780	\$2,638,636,512	\$213,376
58	May	2019	\$3,056,111,077	\$423,776,079	\$2,632,334,998	\$125,784
59	June	2019	\$3,056,253,537	\$430,203,665	\$2,626,049,872	\$142,460
60	July	2019	\$3,056,494,464	\$436,631,407	\$2,619,863,057	\$240,927
61	August	2019	\$3,056,604,728	\$443,014,085	\$2,613,590,643	\$110,264
62	September	2019	\$3,057,895,453	\$449,397,026	\$2,608,498,427	\$1,290,725
63	October	2019	\$3,059,422,138	\$455,782,705	\$2,603,639,433	\$1,526,685
64	November	2019	\$3,060,278,462	\$462,410,733	\$2,597,867,729	\$856,324
65	December	2019	\$3,061,615,452	\$469,179,068	\$2,592,436,383	\$1,336,989

b) Rancho Vista

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
66	December	2018	\$191,500,874	\$46,007,880	\$145,492,994	\$0
67	January	2019	\$191,500,874	\$46,402,801	\$145,098,073	\$0
68	February	2019	\$191,500,874	\$46,797,721	\$144,703,152	\$0
69	March	2019	\$191,500,874	\$47,192,642	\$144,308,231	\$0
70	April	2019	\$191,500,874	\$47,587,563	\$143,913,311	\$0
71	May	2019	\$191,500,874	\$47,982,484	\$143,518,390	\$0
72	June	2019	\$191,500,874	\$48,377,404	\$143,123,469	\$0
73	July	2019	\$191,500,874	\$48,772,325	\$142,728,548	\$0
74	August	2019	\$191,500,874	\$49,167,246	\$142,333,628	\$0
75	September	2019	\$191,500,874	\$49,562,167	\$141,938,707	\$0
76	October	2019	\$191,500,874	\$49,957,087	\$141,543,786	\$0
77	November	2019	\$191,500,874	\$50,382,530	\$141,118,344	\$0
78	December	2019	\$191,500,874	\$50,825,642	\$140,675,231	\$0

c) Devers to Colorado River

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
79	December	2018	\$774,692,623	\$105,527,702	\$669,164,921	\$0
80	January	2019	\$774,692,623	\$107,171,761	\$667,520,862	\$0
81	February	2019	\$774,692,623	\$108,815,820	\$665,876,803	\$0
82	March	2019	\$774,692,623	\$110,459,880	\$664,232,743	\$0
83	April	2019	\$774,692,623	\$112,103,939	\$662,588,684	\$0
84	May	2019	\$774,693,440	\$113,747,998	\$660,945,442	\$817
85	June	2019	\$774,695,011	\$115,392,059	\$659,302,952	\$1,571
86	July	2019	\$774,695,348	\$117,036,123	\$657,659,225	\$338
87	August	2019	\$774,699,160	\$118,680,188	\$656,018,972	\$3,812
88	September	2019	\$774,699,194	\$120,324,261	\$654,374,932	\$33
89	October	2019	\$774,699,321	\$121,968,334	\$652,730,987	\$127
90	November	2019	\$774,699,321	\$123,719,239	\$650,980,082	\$0
91	December	2019	\$774,699,350	\$125,531,994	\$649,167,356	\$29

d) South of Kramer

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
92	December	2018	\$0	\$0	\$0	\$0
93	January	2019	\$0	\$0	\$0	\$0
94	February	2019	\$0	\$0	\$0	\$0
95	March	2019	\$0	\$0	\$0	\$0
96	April	2019	\$0	\$0	\$0	\$0
97	May	2019	\$0	\$0	\$0	\$0
98	June	2019	\$0	\$0	\$0	\$0
99	July	2019	\$0	\$0	\$0	\$0
100	August	2019	\$0	\$0	\$0	\$0
101	September	2019	\$0	\$0	\$0	\$0
102	October	2019	\$0	\$0	\$0	\$0
103	November	2019	\$0	\$0	\$0	\$0
104	December	2019	\$0	\$0	\$0	\$0

e) West of Devers

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
105	December	2018	\$3,046,911	\$24,983	\$3,021,928	\$0
106	January	2019	\$3,084,213	\$31,255	\$3,052,958	\$37,302
107	February	2019	\$3,091,993	\$37,603	\$3,054,391	\$7,780
108	March	2019	\$3,120,341	\$43,967	\$3,076,373	\$28,347
109	April	2019	\$3,144,962	\$50,390	\$3,094,572	\$24,621
110	May	2019	\$3,151,142	\$56,863	\$3,094,278	\$6,180
111	June	2019	\$3,151,900	\$63,349	\$3,088,551	\$759
112	July	2019	\$3,152,039	\$69,837	\$3,082,202	\$139
113	August	2019	\$3,155,354	\$76,325	\$3,079,029	\$3,315
114	September	2019	\$3,156,225	\$82,820	\$3,073,405	\$871
115	October	2019	\$3,156,346	\$89,316	\$3,067,030	\$122
116	November	2019	\$3,156,346	\$96,430	\$3,059,917	\$0
117	December	2019	\$3,156,346	\$103,900	\$3,052,447	\$0

f) Red Bluff

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
118	December	2018	\$235,653,781	\$31,507,862	\$204,145,919	\$0
119	January	2019	\$235,653,781	\$32,004,612	\$203,649,169	\$0
120	February	2019	\$235,653,781	\$32,501,363	\$203,152,418	\$0
121	March	2019	\$235,653,781	\$32,998,114	\$202,655,667	\$0
122	April	2019	\$235,653,781	\$33,494,864	\$202,158,917	\$0
123	May	2019	\$235,653,781	\$33,991,615	\$201,662,166	\$0
124	June	2019	\$235,653,781	\$34,488,366	\$201,165,415	\$0
125	July	2019	\$235,653,781	\$34,985,117	\$200,668,664	\$0
126	August	2019	\$235,653,781	\$35,481,867	\$200,171,914	\$0
127	September	2019	\$235,653,781	\$35,978,618	\$199,675,163	\$0
128	October	2019	\$235,653,781	\$36,475,369	\$199,178,412	\$0
129	November	2019	\$235,653,781	\$36,990,109	\$198,663,672	\$0
130	December	2019	\$235,653,781	\$37,515,266	\$198,138,515	\$0

g) Whirlwind Substation Expansion

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
131	December	2018	\$87,571,820	\$7,061,029	\$80,510,791	\$0
132	January	2019	\$87,575,646	\$7,241,382	\$80,334,265	\$3,826
133	February	2019	\$87,581,454	\$7,421,742	\$80,159,712	\$5,808
134	March	2019	\$87,584,452	\$7,602,115	\$79,982,337	\$2,997
135	April	2019	\$87,584,294	\$7,782,494	\$79,801,800	-\$158
136	May	2019	\$87,584,458	\$7,962,872	\$79,621,586	\$164
137	June	2019	\$87,588,109	\$8,143,251	\$79,444,858	\$3,651
138	July	2019	\$87,588,177	\$8,323,637	\$79,264,540	\$68
139	August	2019	\$87,602,866	\$8,504,024	\$79,098,842	\$14,689
140	September	2019	\$87,603,313	\$8,684,440	\$78,918,873	\$448
141	October	2019	\$87,603,589	\$8,864,858	\$78,738,731	\$275
142	November	2019	\$87,603,589	\$9,062,045	\$78,541,544	\$0
143	December	2019	\$87,605,815	\$9,268,940	\$78,336,875	\$2,226

h) Colorado River Substation Expansion

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
144	December	2018	\$71,454,672	\$9,546,889	\$61,907,783	\$0
145	January	2019	\$71,454,672	\$9,694,958	\$61,759,714	\$0
146	February	2019	\$71,454,672	\$9,843,026	\$61,611,646	\$0
147	March	2019	\$71,454,672	\$9,991,094	\$61,463,578	\$0
148	April	2019	\$71,454,672	\$10,139,162	\$61,315,510	\$0
149	May	2019	\$71,454,672	\$10,287,230	\$61,167,442	\$0
150	June	2019	\$71,454,672	\$10,435,299	\$61,019,374	\$0
151	July	2019	\$71,454,672	\$10,583,367	\$60,871,305	\$0
152	August	2019	\$71,454,672	\$10,731,435	\$60,723,237	\$0
153	September	2019	\$71,454,672	\$10,879,503	\$60,575,169	\$0
154	October	2019	\$71,454,672	\$11,027,571	\$60,427,101	\$0
155	November	2019	\$71,454,672	\$11,186,268	\$60,268,404	\$0
156	December	2019	\$71,454,672	\$11,351,117	\$60,103,555	\$0

i) Mesa

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
157	December	2018	\$9,207,853	\$99,442	\$9,108,412	\$0
158	January	2019	\$9,210,998	\$115,613	\$9,095,385	\$3,144
159	February	2019	\$9,215,554	\$131,792	\$9,083,763	\$4,557
160	March	2019	\$9,221,232	\$147,982	\$9,073,250	\$5,678
161	April	2019	\$9,222,913	\$164,187	\$9,058,725	\$1,680
162	May	2019	\$9,224,572	\$180,397	\$9,044,175	\$1,659
163	June	2019	\$9,224,572	\$196,610	\$9,027,961	\$0
164	July	2019	\$9,262,890	\$212,824	\$9,050,066	\$38,318
165	August	2019	\$9,267,509	\$229,135	\$9,038,374	\$4,620
166	September	2019	\$9,271,949	\$245,458	\$9,026,491	\$4,439
167	October	2019	\$9,276,509	\$261,792	\$9,014,718	\$4,560
168	November	2019	\$9,276,294	\$279,495	\$8,996,799	-\$215
169	December	2019	\$153,777,247	\$297,984	\$153,479,264	\$144,500,953

j) Alberhill

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
				= C1 - C2	= C1 - Previous Month C1	
<u>Prior Year Month</u>	<u>Year</u>	<u>Plant In-Service</u>	<u>Accumulated Depreciation</u>	<u>Net Plant In Service</u>	<u>Transmission Activity</u>	
170	December	2018	\$0	\$0	\$0	\$0
171	January	2019	\$0	\$0	\$0	\$0
172	February	2019	\$0	\$0	\$0	\$0
173	March	2019	\$0	\$0	\$0	\$0
174	April	2019	\$0	\$0	\$0	\$0
175	May	2019	\$0	\$0	\$0	\$0
176	June	2019	\$0	\$0	\$0	\$0
177	July	2019	\$0	\$0	\$0	\$0
178	August	2019	\$0	\$0	\$0	\$0
179	September	2019	\$0	\$0	\$0	\$0
180	October	2019	\$0	\$0	\$0	\$0
181	November	2019	\$0	\$0	\$0	\$0
182	December	2019	\$0	\$0	\$0	\$0

k) ELM Series Caps		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
183	December	2018	\$0	\$0	\$0
184	January	2019	\$0	\$0	\$0
185	February	2019	\$0	\$0	\$0
186	March	2019	\$0	\$0	\$0
187	April	2019	\$0	\$0	\$0
188	May	2019	\$0	\$0	\$0
189	June	2019	\$0	\$0	\$0
190	July	2019	\$0	\$0	\$0
191	August	2019	\$0	\$0	\$0
192	September	2019	\$0	\$0	\$0
193	October	2019	\$0	\$0	\$0
194	November	2019	\$0	\$0	\$0
195	December	2019	\$0	\$0	\$0

6) Summary of Incentive Projects and incentives granted

A) Rancho Vista Incentives Received:			Cite:
196	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
197	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
198	100% Abandoned Plant:	No	-----
B) Tehachapi Incentives Received:			Cite:
199	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
200	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
201	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
C) Devers to Colorado River Incentives Received:			Cite:
202	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
203	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see P2 and P3
204			
205	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
D) Devers to Palo Verde 2 Incentives Received:			Cite:
206	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see P2 and P3
207			
208	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see P 3 and P 7
209			
210	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
E) South of Kramer Incentives Received:			Cite:
211	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
212	ROE adder:	0.00%	---
213	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
F) West of Devers Incentives Received:			Cite:
214	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
215	ROE adder:	0.00%	---
216	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
G) Red Bluff Incentives Received:			Cite:
217	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
218	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
219	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
H) Whirlwind Substation Expansion Incentives Received:			Cite:
220	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
221	ROE adder:	0.00%	---
222	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
I) Colorado River Substation Expansion Incentives Received:			Cite:
223	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
224	ROE adder:	0.00%	---
225	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
J) Mesa			Cite:
226	CWIP:	Yes	161 FERC ¶ 61,107 at P35
227	ROE adder:	0.00%	---

228	100% Abandoned Plant:	No	---
	K) Alberhill		<u>Cite:</u>
229	CWIP:	Yes	161 FERC ¶ 61,107 at P35
230	ROE adder:	0.00%	---
231	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	L) ELM Series Caps		<u>Cite:</u>
232	CWIP:	Yes	161 FERC ¶ 61,107 at P35
233	ROE adder:	0.00%	---
234	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	M) Future Incentive Projects		<u>Cite:</u>
235	CWIP:		
236	ROE adder:		
237	100% Abandoned Plant:		
	...		

Instructions:

- 1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:

- a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
- b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

$$IREF = CSCP * 0.01 * (1/(1 - CTR)) * \$1,000,000$$

<u>Line</u>	where:	<u>Value</u>	<u>Source</u>
1	CSCP = Common Stock Capital Percentage	44.8160%	1-BaseTRR, L 47
2	CTR = Composite Tax Rate	27.9836%	1-BaseTRR, L 59
3	IREF =	\$6,223	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

<u>Line</u>		<u>ROE Adder</u>	<u>Multiplicative Factor</u>	<u>Source</u>
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 197
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 200
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 203
7				
8	...			

3) Calculation of Prior Year Incentive Adder (EOY)

- 1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of Prior Year Incentive Rate Base.
- 2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

<u>Line</u>		<u>Prior Year Incentive Rate Base</u>	<u>Multiplicative Factor</u>	<u>Prior Year Incentive Adder</u>	<u>Source</u>
9	1) Rancho Vista	\$140,675,231	0.75	\$656,570	14-IncentivePlant, L 13, Col. 1
10	2) Tehachapi	\$2,592,594,066	1.25	\$20,167,236	14-IncentivePlant, L 14, Col. 1
11	3) Devers to Col. River	\$649,167,356	1.00	\$4,039,787	14-IncentivePlant, L 15, Col. 1
12					
13	...				
14		Prior Year Incentive Adder =		\$24,863,592	Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder

- 1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million \$ of True Up Incentive Net Plant.
- 2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

<u>Line</u>		<u>True-Up Incentive Net Plant</u>	<u>Multiplicative Factor</u>	<u>True-Up Incentive Adder</u>	<u>Source</u>
15	1) Rancho Vista	\$143,115,067	0.75	\$667,957	14-IncentivePlant, L 19, Col. 1
16	2) Tehachapi	\$2,626,937,259	1.25	\$20,434,384	14-IncentivePlant, L 20, Col. 1
17	3) Devers to Col. River	\$659,274,151	1.00	\$4,102,682	14-IncentivePlant, L 21, Col. 1
18					
19	...				
20		True-Up Incentive Adder =		\$25,205,023	Sum of above PY Incentive Adders for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

<u>Line</u>	<u>Incentive Project</u>	<u>13-Month Avg. TIP Net Plant In Service</u>	<u>Source</u>
21	1) Rancho Vista	\$143,115,067	14-IncentivePlant, L 19, Col. 3
22	2) Tehachapi	\$2,626,780,479	14-IncentivePlant, L 20, Col. 3
23	3) Devers to Col. River	\$659,274,151	14-IncentivePlant, L 21, Col. 3
24			
	...		

b) Calculation of ROE Adders on TIP Net Plant In Service

<u>Line</u>	<u>Incentive Project</u>	<u>Col 1 True Up Incentive Adder</u>	<u>Col 2 After-Tax True Up Incentive Adder</u>	<u>Source</u>
25	1) Rancho Vista	\$667,957	\$481,039	See Note 1
26	2) Tehachapi	\$20,433,164	\$14,715,229	See Note 1
27	3) Devers to Col. River	\$4,102,682	\$2,954,604	See Note 1
28				See Note 1
29	...			
30		Total:	\$18,150,872	

c) Equity Portion of Plant In Service Rate Base

<u>Line</u>		<u>Amount</u>	<u>Source</u>
31	Total Rate Base:	\$6,085,398,450	4-TUTRR, Line 18
32	CWIP Portion of Rate Base:	\$601,481,320	4-TUTRR, Line 14
33	Plant In Service Rate Base:	\$5,483,917,130	Line 31 - Line 32
34	Equity percentage:	44.8160%	1-BaseTRR, Line 47
35	Equity Portion of Plant In Service Rate Base:	\$2,457,673,153	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

<u>Line</u>			
36	Plant In Service ROE Adder Percentage:	0.74%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	11.20%	1-BaseTRR, Line 50
39	Total ROE for Plant In Service in True Up TRR:	11.94%	Line 36 + Line 38

Instructions:

1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:

1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million \$ of TIP Net Plant In Service on Lines 21 to 24.

Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount. It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
			See Note 2 Unloaded	See Note 2	See Note 2	See Note 2	See Note 2 AFUDC	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2 Unloaded
			Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Cost of Removal	Eligible Plant Additions	AFUDC	Incremental Gross Plant	Depreciation Accrual	Incremental Reserve	Net Plant	Low Voltage Additions	Low Voltage Additions
1	January	2020	\$8,174,830	\$626,093	\$566,155	\$506,950	\$5,829,924	\$174,898	\$8,408,933	\$0	\$0	\$8,408,933	\$0	\$0
2	February	2020	\$10,369,359	\$2,570,582	\$584,908	\$541,465	\$6,226,843	\$186,805	\$19,008,541	\$17,838	\$17,838	\$18,990,703	\$0	\$0
3	March	2020	\$7,966,306	\$728,520	\$542,834	\$537,751	\$6,184,133	\$185,524	\$27,165,454	\$40,322	\$58,160	\$27,107,295	\$0	\$0
4	April	2020	\$6,738,191	\$626,093	\$458,407	\$506,950	\$5,829,924	\$174,898	\$34,030,001	\$57,625	\$115,784	\$33,914,216	\$0	\$0
5	May	2020	\$30,121,785	\$21,123,987	\$674,835	\$761,587	\$8,758,254	\$262,748	\$64,327,781	\$72,186	\$187,971	\$64,139,810	\$0	\$0
6	June	2020	\$46,615,430	\$23,312,461	\$1,747,723	\$1,976,337	\$22,727,875	\$681,836	\$111,396,433	\$136,456	\$324,427	\$111,072,006	\$434,797	\$442,015
7	July	2020	\$8,608,749	\$1,997,321	\$495,857	\$566,722	\$6,517,308	\$195,519	\$120,129,835	\$236,301	\$560,727	\$119,569,108	\$434,797	\$442,015
8	August	2020	\$43,125,120	\$15,714,170	\$2,055,821	\$2,355,481	\$27,088,035	\$812,641	\$163,767,936	\$254,826	\$815,554	\$162,952,382	\$434,797	\$442,015
9	September	2020	\$6,542,492	\$626,093	\$443,730	\$506,950	\$5,829,924	\$174,898	\$170,422,106	\$347,394	\$1,162,948	\$169,259,158	\$434,797	\$442,015
10	October	2020	\$27,747,546	\$17,764,235	\$748,748	\$529,276	\$6,086,668	\$182,600	\$198,571,725	\$361,509	\$1,524,457	\$197,047,268	\$696,153	\$707,709
11	November	2020	\$14,292,650	\$4,396,079	\$742,243	\$826,197	\$9,501,262	\$285,038	\$213,065,459	\$421,222	\$1,945,679	\$211,119,780	\$696,153	\$707,709
12	December	2020	\$683,242,531	\$484,116,031	\$14,934,488	\$3,391,642	\$39,003,880	\$1,170,116	\$909,020,952	\$451,967	\$2,397,646	\$906,623,306	\$696,153	\$707,709
13	January	2021	\$15,111,767	\$34,057	\$1,130,828	\$821,137	\$9,443,081	\$283,292	\$924,725,703	\$1,928,268	\$4,325,914	\$920,399,789	\$696,153	\$707,709
14	February	2021	\$18,746,920	\$1,312,073	\$1,307,614	\$1,005,103	\$11,558,688	\$346,761	\$944,121,894	\$1,961,582	\$6,287,497	\$937,834,398	\$696,153	\$707,709
15	March	2021	\$18,924,278	\$216,550	\$1,403,080	\$932,901	\$10,728,362	\$321,851	\$963,838,201	\$2,002,726	\$8,290,223	\$955,547,978	\$696,153	\$707,709
16	April	2021	\$63,668,374	\$13,392,176	\$3,770,715	\$2,536,096	\$29,165,109	\$874,953	\$1,029,616,148	\$2,044,550	\$10,334,773	\$1,019,281,375	\$696,153	\$707,709
17	May	2021	\$113,934,715	\$88,853,986	\$1,881,055	\$808,557	\$9,298,400	\$278,952	\$1,144,902,313	\$2,184,082	\$12,518,855	\$1,132,383,458	\$696,153	\$707,709
18	June	2021	\$20,563,652	\$232,804	\$1,524,814	\$986,093	\$11,340,072	\$340,202	\$1,166,344,888	\$2,428,634	\$14,947,488	\$1,151,397,400	\$1,496,153	\$1,520,989
19	July	2021	\$15,748,550	\$21,990	\$1,179,492	\$855,857	\$9,842,350	\$295,271	\$1,182,712,344	\$2,474,119	\$17,421,607	\$1,165,290,737	\$1,496,153	\$1,520,989
20	August	2021	\$196,809,332	\$35,444,845	\$12,102,337	\$949,167	\$10,915,415	\$327,462	\$1,391,002,309	\$2,508,838	\$19,930,446	\$1,371,071,863	\$1,827,153	\$1,857,483
21	September	2021	\$37,724,616	\$343,708	\$2,803,568	\$1,586,341	\$18,242,916	\$547,287	\$1,430,491,439	\$2,950,675	\$22,881,121	\$1,407,610,318	\$1,827,153	\$1,857,483
22	October	2021	\$25,347,292	\$4,965,083	\$1,528,666	\$808,471	\$9,297,411	\$278,922	\$1,456,837,849	\$3,034,442	\$25,915,563	\$1,430,922,286	\$1,827,153	\$1,857,483
23	November	2021	\$19,490,979	\$0	\$1,461,823	\$808,471	\$9,297,411	\$278,922	\$1,477,261,103	\$3,090,330	\$29,005,893	\$1,448,255,211	\$1,827,153	\$1,857,483
24	December	2021	\$115,046,205	\$41,609,796	\$5,507,731	\$3,085,753	\$35,486,154	\$1,064,585	\$1,595,793,871	\$3,133,653	\$32,139,545	\$1,563,654,326	\$1,827,153	\$1,857,483
25	13-Month Averages:								\$1,201,282,232			\$1,185,405,573		\$1,275,050

2) Incentive Plant Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
			C4 10-CWIP L30-53	C5 10-CWIP L30-53	C6 10-CWIP L30-53	N/A	N/A	N/A	= Prior Month C7 +C1+C3	= Prior Month C7 * L91/12	= Prior Month C9 - C4 + C8	=C7-C9	=C11* (1-L75) * (1+L74+L76)	
			Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Cost of Removal	Eligible Plant Additions	AFUDC	Incremental Gross Plant	Depreciation Accrual	Reserve	Net Plant	Unloaded Additions	Loaded Additions
26	January	2020	\$1,653,970	\$0	\$124,048	\$0	\$0	\$0	\$1,778,018	\$0	\$0	\$1,778,018	\$0	\$0
27	February	2020	\$1,502,677	\$0	\$112,701	\$0	\$0	\$0	\$3,393,395	\$3,772	\$3,772	\$3,389,624	\$0	\$0
28	March	2020	\$984,871	\$0	\$73,865	\$0	\$0	\$0	\$4,452,132	\$7,198	\$10,970	\$4,441,162	\$0	\$0
29	April	2020	\$217,331	\$0	\$16,300	\$0	\$0	\$0	\$4,685,763	\$9,444	\$20,414	\$4,665,349	\$0	\$0
30	May	2020	\$486,868	\$344,737	\$10,660	\$0	\$0	\$0	\$5,183,291	\$9,940	\$30,354	\$5,152,938	\$0	\$0
31	June	2020	\$733,107	\$410,800	\$24,173	\$0	\$0	\$0	\$5,940,571	\$10,995	\$41,349	\$5,899,222	\$0	\$0
32	July	2020	\$21,632	\$0	\$1,622	\$0	\$0	\$0	\$5,963,825	\$12,601	\$53,950	\$5,909,875	\$0	\$0
33	August	2020	\$21,632	\$0	\$1,622	\$0	\$0	\$0	\$5,987,080	\$12,651	\$66,601	\$5,920,479	\$0	\$0
34	September	2020	\$21,632	\$0	\$1,622	\$0	\$0	\$0	\$6,010,335	\$12,700	\$79,301	\$5,931,033	\$0	\$0
35	October	2020	\$20,965,331	\$17,136,386	\$287,171	\$0	\$0	\$0	\$27,262,836	\$12,749	\$92,051	\$27,170,786	\$0	\$0
36	November	2020	\$289,632	\$0	\$21,722	\$0	\$0	\$0	\$27,574,191	\$57,832	\$149,882	\$27,424,309	\$0	\$0
37	December	2020	\$554,534,219	\$394,845,414	\$11,976,660	\$0	\$0	\$0	\$594,085,071	\$58,492	\$208,374	\$593,876,696	\$0	\$0
38	January	2021	\$5,529,600	\$0	\$414,720	\$0	\$0	\$0	\$600,029,391	\$1,260,208	\$1,468,582	\$598,560,808	\$0	\$0
39	February	2021	\$5,747,600	\$0	\$431,070	\$0	\$0	\$0	\$606,208,061	\$1,272,817	\$2,741,400	\$603,466,661	\$0	\$0
40	March	2021	\$7,860,041	\$0	\$589,503	\$0	\$0	\$0	\$614,657,605	\$1,285,924	\$4,027,324	\$610,630,281	\$0	\$0
41	April	2021	\$33,916,245	\$13,129,540	\$1,559,003	\$0	\$0	\$0	\$650,132,853	\$1,303,848	\$5,331,171	\$644,801,682	\$0	\$0
42	May	2021	\$104,418,013	\$88,739,104	\$1,175,918	\$0	\$0	\$0	\$755,726,784	\$1,379,100	\$6,710,271	\$749,016,513	\$0	\$0
43	June	2021	\$8,864,649	\$0	\$664,849	\$0	\$0	\$0	\$765,256,281	\$1,603,092	\$8,313,363	\$756,942,919	\$0	\$0
44	July	2021	\$5,774,740	\$0	\$433,106	\$0	\$0	\$0	\$771,464,127	\$1,623,306	\$9,936,669	\$761,527,458	\$0	\$0
45	August	2021	\$185,770,012	\$35,442,345	\$11,274,575	\$0	\$0	\$0	\$968,508,714	\$1,636,475	\$11,573,144	\$956,935,570	\$0	\$0
46	September	2021	\$19,236,334	\$301,247	\$1,420,132	\$0	\$0	\$0	\$989,165,179	\$2,054,457	\$13,627,601	\$975,537,578	\$0	\$0
47	October	2021	\$15,946,472	\$4,965,083	\$823,604	\$0	\$0	\$0	\$1,005,935,255	\$2,098,275	\$15,725,876	\$990,209,379	\$0	\$0
48	November	2021	\$10,090,159	\$0	\$756,762	\$0	\$0	\$0	\$1,016,782,176	\$2,133,849	\$17,859,724	\$998,922,451	\$0	\$0
49	December	2021	\$78,796,464	\$41,240,899	\$2,816,667	\$0	\$0	\$0	\$1,098,395,307	\$2,156,858	\$20,016,582	\$1,078,378,725	\$0	\$0

3) Non-Incentive Plant Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
			Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Cost of Removal	Eligible Plant Additions	AFUDC	Incremental Gross Plant	Depreciation Accrual	Incremental Reserve	Net Plant	Unloaded Low Voltage Additions	Loaded Low Voltage Additions
50	January	2020	\$6,520,860	\$626,093	=(C1-C2)*L74	=\$442,107	=\$506,950	=\$5,829,924	=\$174,898	=\$6,630,915	=\$0	=\$6,630,915	=\$0	=\$0
51	February	2020	\$8,866,682	\$2,570,582	=(C1-C2+C3)*L75	=\$472,208	=\$541,465	=\$6,226,843	=\$186,805	=\$15,615,145	=\$14,066	=\$15,601,080	=\$0	=\$0
52	March	2020	\$6,981,435	\$728,520	=(C1-C2+C3)*L75	=\$468,969	=\$537,751	=\$6,184,133	=\$185,524	=\$22,713,323	=\$33,124	=\$22,666,133	=\$0	=\$0
53	April	2020	\$6,520,860	\$626,093	=(C1-C2)*L74	=\$442,107	=\$506,950	=\$5,829,924	=\$174,898	=\$29,344,238	=\$48,181	=\$29,248,867	=\$0	=\$0
54	May	2020	\$29,634,917	\$20,779,250	=(C1-C2+C3)*L75	=\$664,175	=\$761,587	=\$8,758,254	=\$262,748	=\$59,144,490	=\$62,247	=\$58,986,873	=\$0	=\$0
55	June	2020	\$45,882,323	\$22,901,661	=(C1-C2+C3)*L75	=\$1,723,550	=\$1,976,337	=\$22,727,875	=\$681,836	=\$105,455,862	=\$125,461	=\$105,172,784	=\$434,797	=\$442,015
56	July	2020	\$8,587,116	\$1,997,321	=(C1-C2+C3)*L75	=\$494,235	=\$566,722	=\$6,517,308	=\$195,519	=\$114,166,010	=\$223,699	=\$113,659,233	=\$434,797	=\$442,015
57	August	2020	\$43,103,488	\$15,714,170	=(C1-C2+C3)*L75	=\$2,054,199	=\$2,355,481	=\$27,088,035	=\$812,641	=\$157,780,856	=\$242,176	=\$157,031,904	=\$434,797	=\$442,015
58	September	2020	\$6,520,860	\$626,093	=(C1-C2)*L74	=\$442,107	=\$506,950	=\$5,829,924	=\$174,898	=\$164,411,771	=\$334,694	=\$163,328,125	=\$434,797	=\$442,015
59	October	2020	\$6,782,215	\$627,849	=(C1-C2+C3)*L75	=\$461,577	=\$529,276	=\$6,086,668	=\$182,600	=\$171,308,889	=\$348,760	=\$169,876,482	=\$696,153	=\$707,709
60	November	2020	\$14,003,018	\$4,396,079	=(C1-C2+C3)*L75	=\$720,520	=\$826,197	=\$9,501,262	=\$285,038	=\$185,491,268	=\$363,390	=\$183,695,471	=\$696,153	=\$707,709
61	December	2020	\$128,708,312	\$89,270,617	=(C1-C2+C3)*L75	=\$2,957,827	=\$3,391,642	=\$39,003,880	=\$1,170,116	=\$314,935,882	=\$393,475	=\$312,746,610	=\$696,153	=\$707,709
62	January	2021	\$9,582,167	\$34,057	=(C1-C2+C3)*L75	=\$716,108	=\$821,137	=\$9,443,081	=\$283,292	=\$324,696,312	=\$668,060	=\$321,838,980	=\$696,153	=\$707,709
63	February	2021	\$12,999,320	\$1,312,073	=(C1-C2+C3)*L75	=\$876,544	=\$1,005,103	=\$11,558,688	=\$346,761	=\$337,913,834	=\$688,765	=\$334,367,737	=\$696,153	=\$707,709
64	March	2021	\$11,064,237	\$216,550	=(C1-C2+C3)*L75	=\$813,577	=\$932,901	=\$10,728,362	=\$321,851	=\$349,180,597	=\$716,803	=\$344,917,697	=\$696,153	=\$707,709
65	April	2021	\$29,752,129	\$262,636	=(C1-C2+C3)*L75	=\$2,211,712	=\$2,536,096	=\$29,165,109	=\$874,953	=\$379,483,295	=\$740,702	=\$374,479,693	=\$696,153	=\$707,709
66	May	2021	\$9,516,703	\$114,882	=(C1-C2+C3)*L75	=\$705,137	=\$808,557	=\$9,298,400	=\$278,952	=\$389,175,529	=\$804,982	=\$383,366,945	=\$696,153	=\$707,709
67	June	2021	\$11,699,003	\$232,804	=(C1-C2+C3)*L75	=\$859,965	=\$986,093	=\$11,340,072	=\$340,202	=\$401,088,607	=\$825,542	=\$394,454,481	=\$1,496,153	=\$1,520,989
68	July	2021	\$9,973,810	\$21,990	=(C1-C2+C3)*L75	=\$746,387	=\$855,857	=\$9,842,350	=\$295,271	=\$411,248,217	=\$850,813	=\$403,763,279	=\$1,496,153	=\$1,520,989
69	August	2021	\$11,039,321	\$2,500	=(C1-C2+C3)*L75	=\$827,762	=\$949,167	=\$10,915,415	=\$327,462	=\$422,493,595	=\$872,364	=\$414,136,293	=\$1,827,153	=\$1,857,483
70	September	2021	\$18,488,282	\$42,462	=(C1-C2+C3)*L75	=\$1,383,437	=\$1,586,341	=\$18,242,916	=\$547,287	=\$441,326,260	=\$896,218	=\$432,072,740	=\$1,827,153	=\$1,857,483
71	October	2021	\$9,400,820	\$0	=(C1-C2+C3)*L75	=\$705,062	=\$808,471	=\$9,297,411	=\$278,922	=\$450,902,594	=\$936,167	=\$440,712,907	=\$1,827,153	=\$1,857,483
72	November	2021	\$9,400,820	\$0	=(C1-C2+C3)*L75	=\$705,062	=\$808,471	=\$9,297,411	=\$278,922	=\$460,478,927	=\$956,481	=\$449,332,759	=\$1,827,153	=\$1,857,483
73	December	2021	\$36,249,741	\$368,897	=(C1-C2+C3)*L75	=\$2,691,063	=\$3,085,753	=\$35,486,154	=\$1,064,585	=\$497,398,564	=\$976,795	=\$485,275,601	=\$1,827,153	=\$1,857,483

4) ISO Corporate Overhead Loader

Line 74	ISO Corp OH Rate	7.50%
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5) ISO Cost of Removal Percent

Line 75	Cost of Removal Rate	8.00%
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6) AFUDC Loader Rate

Line 76	ISO AFUDC Rate	3.00%
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7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

Line	Acct	Col 1 December Prior Year Plant Balance	Col 2 Accrual Rate	Col 3 Annual Accrual	Col 4 C2^C3 Accrual Rate Reference
77	350.1	\$88,722,950	0.00%	\$0	18 Dep Rates L1
78	350.2	\$165,732,566	1.66%	\$2,751,161	18 Dep Rates L2
79	352	\$741,230,571	2.57%	\$19,049,626	18 Dep Rates L3
80	353	\$3,714,934,156	2.47%	\$91,758,874	18 Dep Rates L4
81	354	\$2,305,124,778	2.44%	\$56,245,045	18 Dep Rates L5
82	355	\$408,001,019	3.67%	\$14,973,637	18 Dep Rates L6
83	356	\$1,408,013,216	3.05%	\$42,944,403	18 Dep Rates L7
84	357	\$215,368,702	1.65%	\$3,553,584	18 Dep Rates L8
85	358	\$59,251,566	3.87%	\$2,293,036	18 Dep Rates L9
86	359	\$179,151,598	1.56%	\$2,794,765	18 Dep Rates L10
87					
88		Sum of Depreciation Expense		\$236,364,129	Sum of C4 Lines 77 to 86
89		Sum of Dec Prior Year Plant		\$9,285,531,121	Sum of C2 Lines 77 to 86
90					
91		Composite Depreciation Rate	2.55%		Line 88 / Line 89

Notes:

- Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
- Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: 2019

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: Source: 6-PlantInService, Lines 1-13.

Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
FERC Account:												
1	Dec 2018	\$87,352,690	\$165,261,947	\$643,675,310	\$3,459,763,553	\$2,284,709,795	\$386,542,291	\$1,311,509,387	\$190,891,202	\$83,989,219	\$173,783,603	\$8,787,478,997
2	Jan 2019	\$87,356,156	\$165,217,772	\$646,001,650	\$3,462,904,494	\$2,273,515,090	\$392,609,455	\$1,319,770,641	\$190,887,474	\$83,987,440	\$173,793,754	\$8,796,043,926
3	Feb 2019	\$87,378,283	\$165,238,734	\$649,915,491	\$3,463,000,294	\$2,273,899,913	\$394,544,588	\$1,320,181,319	\$190,896,529	\$83,991,813	\$173,965,840	\$8,803,012,804
4	Mar 2019	\$87,422,936	\$165,274,761	\$656,305,655	\$3,473,399,159	\$2,273,589,636	\$396,552,951	\$1,322,780,079	\$190,915,965	\$83,998,080	\$176,594,549	\$8,826,833,772
5	Apr 2019	\$87,480,042	\$165,233,220	\$656,534,696	\$3,484,806,815	\$2,277,229,730	\$397,457,164	\$1,339,023,383	\$190,926,871	\$84,003,483	\$176,656,377	\$8,859,351,782
6	May 2019	\$87,483,625	\$165,268,205	\$660,917,189	\$3,507,319,640	\$2,278,145,727	\$398,520,802	\$1,361,310,693	\$190,946,305	\$84,012,373	\$177,585,902	\$8,911,510,461
7	Jun 2019	\$87,557,692	\$165,408,136	\$661,485,300	\$3,511,174,756	\$2,281,853,521	\$399,556,990	\$1,369,808,902	\$190,952,605	\$84,019,571	\$177,579,720	\$8,929,397,194
8	Jul 2019	\$87,553,684	\$165,483,879	\$661,382,666	\$3,515,998,243	\$2,283,177,846	\$400,761,723	\$1,371,206,861	\$215,333,813	\$59,244,428	\$177,612,079	\$8,937,755,222
9	Aug 2019	\$87,553,684	\$165,484,094	\$674,909,871	\$3,538,452,630	\$2,285,134,792	\$401,429,532	\$1,370,067,207	\$215,340,822	\$59,244,867	\$177,615,267	\$8,975,232,766
10	Sep 2019	\$87,570,145	\$165,595,201	\$677,295,973	\$3,543,843,021	\$2,297,900,875	\$402,224,730	\$1,379,053,257	\$215,347,100	\$59,245,373	\$177,619,374	\$9,005,695,048
11	Oct 2019	\$87,569,796	\$165,598,609	\$677,882,532	\$3,550,828,647	\$2,299,348,771	\$403,632,408	\$1,403,798,673	\$215,352,795	\$59,245,902	\$178,258,588	\$9,041,516,720
12	Nov 2019	\$88,713,600	\$165,585,388	\$677,781,640	\$3,558,254,573	\$2,300,875,371	\$404,634,827	\$1,406,436,694	\$215,364,289	\$59,250,147	\$178,942,879	\$9,055,839,408
13	Dec 2019	\$88,722,950	\$165,732,566	\$741,230,571	\$3,714,934,156	\$2,305,124,778	\$408,001,019	\$1,408,013,216	\$215,368,702	\$59,251,566	\$179,151,598	\$9,285,531,121

14
15 Depreciation Rates (Percent per year) See Instruction 1.

Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
17a	Dec 2018	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17b	Jan 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17c	Feb 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17d	Mar 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17e	Apr 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17f	May 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17g	Jun 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17h	Jul 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17i	Aug 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17j	Sep 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17k	Oct 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17l	Nov 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17m	Dec 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%

18
19 Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1

Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Month Total
FERC Account:												
23	Jan 2019	\$0	\$228,612	\$1,378,538	\$7,121,347	\$4,645,577	\$1,182,175	\$3,333,420	\$262,475	\$270,865	\$225,919	\$18,648,928
24	Feb 2019	\$0	\$228,551	\$1,383,520	\$7,127,812	\$4,622,814	\$1,200,731	\$3,354,417	\$262,470	\$270,859	\$225,932	\$18,677,106
25	Mar 2019	\$0	\$228,580	\$1,391,902	\$7,128,009	\$4,623,596	\$1,206,649	\$3,355,461	\$262,483	\$270,874	\$226,156	\$18,693,710
26	Apr 2019	\$0	\$228,630	\$1,405,588	\$7,149,413	\$4,622,966	\$1,212,791	\$3,362,066	\$262,509	\$270,894	\$229,573	\$18,744,430
27	May 2019	\$0	\$228,573	\$1,406,078	\$7,172,894	\$4,630,367	\$1,215,556	\$3,403,351	\$262,524	\$270,911	\$229,653	\$18,819,909
28	Jun 2019	\$0	\$228,621	\$1,415,464	\$7,219,233	\$4,632,230	\$1,218,809	\$3,459,998	\$262,551	\$270,940	\$230,862	\$18,938,708
29	Jul 2019	\$0	\$228,815	\$1,416,681	\$7,227,168	\$4,639,769	\$1,221,978	\$3,481,598	\$262,560	\$270,963	\$230,854	\$18,980,385
30	Aug 2019	\$0	\$228,919	\$1,416,461	\$7,237,096	\$4,642,462	\$1,225,663	\$3,485,151	\$296,084	\$191,063	\$230,896	\$18,953,795
31	Sep 2019	\$0	\$228,920	\$1,445,432	\$7,283,315	\$4,646,441	\$1,227,705	\$3,482,254	\$296,094	\$191,065	\$230,900	\$19,032,125
32	Oct 2019	\$0	\$229,073	\$1,450,542	\$7,294,410	\$4,672,398	\$1,230,137	\$3,505,094	\$296,102	\$191,066	\$230,905	\$19,099,729
33	Nov 2019	\$0	\$229,078	\$1,451,798	\$7,308,789	\$4,675,343	\$1,234,442	\$3,567,988	\$296,110	\$191,068	\$231,736	\$19,186,353
34	Dec 2019	\$0	\$229,060	\$1,451,582	\$7,324,074	\$4,678,447	\$1,237,508	\$3,574,693	\$296,126	\$191,082	\$232,626	\$19,215,198
35	Totals:	\$0	\$2,745,432	\$17,013,588	\$86,593,560	\$55,732,408	\$14,614,146	\$41,365,491	\$3,318,089	\$2,851,650	\$2,756,010	\$226,990,376

Total Annual Depreciation Expense for Transmission Plant - ISO: (equals sum of monthly amounts)

39 2) Calculation of Depreciation Expense for Distribution Plant - ISO

40						
41		<u>360</u>	<u>361</u>	<u>362</u>		<u>Source</u>
42	Distribution Plant - ISO BOY	\$0	\$0	\$0		6-PlantInService Line 15.
43	Distribution Plant - ISO EOY	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		6-PlantInService Line 16.
44	Average BOY/EOY :	\$0	\$0	\$0		
45						
46	Depreciation Rates (Percent per year) See "18-DepRates".					
47		<u>360</u>	<u>361</u>	<u>362</u>		
48		1.67%	2.27%	1.90%		
49						
50	Depreciation Expense for Distribution Plant - ISO					See Note 2 and Instruction 2
51						
52		<u>360</u>	<u>361</u>	<u>362</u>	<u>Total</u>	
53		\$0	\$0	\$0	\$0	Total is sum of Depreciation Expense for accounts
54						360, 361, and 362
55						

56 3) Calculation of Depreciation Expense for General Plant and Intangible Plant

57						
58	Total General Plant Depreciation Expense			235,636,576		FF1 336.10f
59	Total Intangible Plant Depreciation Expense			193,129,519		FF1 336.1f
60	Sum of Total General and Total Intangible Depreciation Expense			\$428,766,095		Line 58 + Line 59
61	Transmission Wages and Salaries Allocation Factor			6.5694%		27-Allocators, Line 5
62	General and Intangible Depreciation Expense			\$28,167,257		Line 60 * Line 61
63						

64 4) Depreciation Expense

65						
66	Depreciation Expense is the sum of:		<u>Amount</u>	<u>Source</u>		
67	1) Depreciation Expense for Transmission Plant - ISO		\$226,990,375.96	Line 37, Col 12		
68	2) Depreciation Expense for Distribution Plant - ISO		\$0	Line 53		
69	3) General and Intangible Depreciation Expense		<u>\$28,167,257</u>	Line 62		
70	Depreciation Expense:		\$255,157,633.40	Line 67 + Line 68 + Line 69		

Notes:

- 1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.
- 2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

- 1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.
- 2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Depreciation Rates

1) Transmission Plant - ISO			Plant		
FERC			Less	Removal	
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11					
2) Distribution Plant - ISO			Plant		
FERC			Less	Removal	
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	1.75%	0.52%	2.27%
14	362	Station Equipment	1.32%	0.58%	1.90%
3) General Plant			Plant		
FERC			Less	Removal	
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.81%	0.27%	2.08%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	20.00%	0.00%	20.00%
21	391.3	Mainframe Computers	20.00%	0.00%	20.00%
22	391.7	PC Software	20.00%	0.00%	20.00%
23	391.4	DDSMS - CPU & Processing	14.29%	0.00%	14.29%
24	391.4	DDSMS - Controllers, Receivers, Comm.	10.00%	0.00%	10.00%
25	391.4	DDSMS - Telemetering & System	6.67%	0.00%	6.67%
26	391.4	DDSMS - Miscellaneous	5.00%	0.00%	5.00%
27	391.4	DDSMS - Map Board	20.00%	0.00%	20.00%
28	393	Stores Equipment	5.00%	0.00%	5.00%
29	395	Laboratory Equipment	6.67%	0.00%	6.67%
30	398	Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Data Network Systems	20.00%	0.00%	20.00%
32	397	Telecom System Equipment	14.29%	0.00%	14.29%
33	397	Netcomm Radio Assembly	10.00%	0.00%	10.00%
34	397	Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
35	397	Telecom Power Systems	5.00%	0.00%	5.00%
36	397	Fiber Optic Communication Cables	4.00%	0.00%	4.00%
37	397	Telecom Infrastructure	2.50%	0.00%	2.50%
38	392	Transportation Equip.	14.29%	0.00%	14.29%
39	394.4	Garage & Shop -- Equip.	10.00%	0.00%	10.00%
40	394.5	Tools & Work Equip. -- Shop	10.00%	0.00%	10.00%
41	396	Power Oper Equip	6.67%	0.00%	6.67%
4) Intangible Plant			Plant		
FERC			Less	Removal	
<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>Salvage</u>	<u>Cost</u>	<u>Total</u>
42	302	Hydro Relicensing	1.85%	0.00%	1.85%
43	303	Radio Frequency	2.50%	0.00%	2.50%
44	301	Other Intangibles	5.00%	0.00%	5.00%
45	303	Cap Soft 5yr	20.31%	0.00%	20.31%
46	303	Cap Soft 7yr	14.62%	0.00%	14.62%
47	303	Cap Soft 10yr	12.93%	0.00%	12.93%
48	303	Cap Soft 15yr	8.48%	0.00%	8.48%

Notes: 1) Depreciation rates may only be revised as approved by the Commission pursuant to a Section 205 or 206 filing.

Operations and Maintenance Expenses

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

		Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
Line	Account/Work Activity Rev	Total Recorded O&M Expenses			Reason	Adjustments			Adjusted Recorded O&M Expenses			
		Total	Labor	Non-Labor		Total	Labor	Non-Labor	Total	Labor	Non-Labor	
Transmission Accounts												
1	560 - Operations Supervision and Engineering - Allocated	\$8,092,115	\$3,966,683	\$4,125,432			\$0	\$0	\$0	8,092,115	3,966,683	4,125,432
2	560 - Sylmar/Palo Verde	\$218,859	\$0	\$218,859			\$0	\$0	\$0	218,859	-	218,859
3	561 Load Dispatch - Allocated	\$10,979,778	\$8,989,791	\$1,989,987			\$0	\$0	\$0	10,979,778	8,989,791	1,989,987
4	561.400 Scheduling, System Control and Dispatch Services	\$30,864,993	\$0	\$30,864,993	A		-\$30,864,993	\$0	(\$30,864,993)	-	-	-
5	561.500 Reliability Planning and Standards Development	\$4,579,897	\$4,153,653	\$426,245			\$0	\$0	\$0	4,579,897	4,153,653	426,245
6	562 - Station Expenses - Allocated	\$21,612,432	\$17,560,849	\$4,051,583			\$0	\$0	\$0	21,612,432	17,560,849	4,051,583
7	562 - MOGS Station Expense	\$0	\$0	\$0	B		\$0	\$0	\$0	-	-	-
8	562 - Sylmar/Palo Verde	\$869,793	\$0	\$869,793			\$0	\$0	\$0	869,793	-	869,793
9	563 - Overhead Line Expenses - Allocated	\$38,009,999	\$13,523,556	\$24,486,443			\$0	\$0	\$0	38,009,999	13,523,556	24,486,443
10	564 - Underground Line Expenses - Allocated	\$1,975,667	\$1,703,103	\$272,564			\$0	\$0	\$0	1,975,667	1,703,103	272,564
11	565 - Transmission of Electricity by Others	\$0	\$0	\$0			\$0	\$0	\$0	-	-	-
12	565 - Wheeling Costs	\$19,648,738	\$0	\$19,648,738	C		-\$19,648,738	\$0	(\$19,648,738)	-	-	-
13	565 - WAPA Transmission for Remote Service	\$287,070	\$0	\$287,070			\$0	\$0	\$0	287,070	-	287,070
14	566 - Miscellaneous Transmission Expenses - Allocated	\$41,780,985	\$21,299,519	\$20,481,466	F		-\$4,261	(\$3,959)	(\$302)	41,776,723	21,295,560	20,481,164
15	566 - ISO/RSBA/TSP Balancing Accounts	\$121,060,283	\$191,433	\$120,868,851	D		-\$120,200,470	(\$1,892)	(\$120,198,578)	859,813	189,541	670,272
16	566 - Sylmar/Palo Verde/Other General Functions	\$722,667	\$0	\$722,667			\$0	\$0	\$0	722,667	-	722,667
17	567 - Line Rents - Allocated	\$16,765,926	\$37,815	\$16,728,111			\$0	\$0	\$0	16,765,926	37,815	16,728,111
18	567 - Eldorado	\$41,012	\$0	\$41,012			\$0	\$0	\$0	41,012	-	41,012
19	567 - Sylmar/Palo Verde	\$355,202	\$0	\$355,202			\$0	\$0	\$0	355,202	-	355,202
20	568 - Maintenance Supervision and Engineering - Allocated	\$2,516,506	\$2,220,918	\$295,588			\$0	\$0	\$0	2,516,506	2,220,918	295,588
21	568 - Sylmar/Palo Verde	\$181,917	\$0	\$181,917			\$0	\$0	\$0	181,917	-	181,917
22	569 - Maintenance of Structures - Allocated	\$42,393,508	\$11,515	\$42,381,993	E		-\$39,147,707	\$0	(\$39,147,707)	3,245,801	11,515	3,234,286
23	569 - Sylmar/Palo Verde	\$271,141	\$0	\$271,141			\$0	\$0	\$0	271,141	-	271,141
24	570 - Maintenance of Station Equipment - Allocated	\$6,340,851	\$4,448,596	\$1,892,255			\$0	\$0	\$0	6,340,851	4,448,596	1,892,255
25	570 - Sylmar/Palo Verde	\$1,222,369	\$0	\$1,222,369			\$0	\$0	\$0	1,222,369	-	1,222,369
26	571 - Maintenance of Overhead Lines - Allocated	\$83,935,139	\$13,426,630	\$70,508,509	F		\$21,548	(\$186)	\$21,734	83,956,686	13,426,443	70,530,243
27	571 - Sylmar/Palo Verde	\$310,337	\$0	\$310,337			\$0	\$0	\$0	310,337	-	310,337
28	572 - Maintenance of Underground Lines - Allocated	\$1,154,122	\$251,950	\$902,172			\$0	\$0	\$0	1,154,122	251,950	902,172
29	572 - Sylmar/Palo Verde	\$6,805	\$0	\$6,805			\$0	\$0	\$0	6,805	-	6,805
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	\$2,238,849	\$1,031,013	\$1,207,837			\$0	\$0	\$0	2,238,849	1,031,013	1,207,837
31	---	---	---	---	---		\$0	---	---	---	---	---
32	Transmission NOIC (Note 3)	-	-	-			\$5,522,668	\$5,522,668	\$0	\$5,522,668	\$5,522,668	\$0
33	Total Transmission O&M	\$458,436,961	\$92,817,023	\$365,619,938			-\$204,321,954	\$5,516,631	-\$209,838,585	\$254,115,006	\$98,333,653	\$155,781,353
34												

Schedule 19
Operations and Maintenance

TO2021 Draft Annual Update
Attachment 5
TO2018 True Up TRR

Account/Work Activity Rev	Total Recorded O&M Expenses			Reason	Adjustments			Adjusted Recorded O&M Expenses		
	Total	Labor	Non-Labor		Total	Labor	Non-Labor	Total	Labor	Non-Labor
Distribution Accounts										
35 582 - Station Expenses	34,054,379	\$25,926,356	\$8,128,022		-	\$0	\$0	34,054,379	25,926,356	8,128,022
36 590 - Maintenance Supervision and Engineering	2,484,195	\$2,220,719	\$263,476		-	\$0	\$0	2,484,195	2,220,719	263,476
37 591 - Maintenance of Structures	71,779	\$14,367	\$57,412		-	\$0	\$0	71,779	14,367	57,412
38 592 - Maintenance of Station Equipment	7,317,361	\$4,047,089	\$3,270,272		-	\$0	\$0	7,317,361	4,047,089	3,270,272
39 Accounts with no ISO Distribution Costs	927,148,405	\$256,662,371	\$670,486,034	F, G	(11,169,205)	(\$902,307)	(\$10,266,898)	915,979,200	255,760,064	660,219,136
40 Distribution NOIC (Note 3)	-	-	-		17,187,990	17,187,990	-	17,187,990	17,187,990	-
41 Total Distribution O&M	971,076,119	288,870,902	682,205,217		6,018,785	16,285,683	(10,266,898)	977,094,904	305,156,585	671,938,319
42										
43 Total Transmission and Distribution O&M	1,429,513,080	381,687,925	1,047,825,155		(198,303,169)	21,802,313	(220,105,483)	1,231,209,911	403,490,238	827,719,672
44										
45 Total Transmission O&M Expenses in FERC Form 1:	\$458,436,959	FF1 321.112b	Must equal Line 33, Column 2.							
46 Total Distribution O&M Expenses in FERC Form 1:	\$971,076,120	FF1 322.156b	Must equal Line 41, Column 2.							
47 Total TDBU NOIC	\$22,710,658	20-AandG, Note 2, f								

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

Line	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
Account/Work Activity Rev	Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO	
	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference	
48	560 - Operations Supervision and Engineering - Allocated	8,092,115	3,966,683	4,125,432	37.7%	3,051,205	1,495,673	1,555,531	27-Allocators Line 42
49	560 - Sylmar/Palo Verde	218,859	-	218,859	100.0%	218,859	-	218,859	100%
50	561 Load Dispatch - Allocated	10,979,778	8,989,791	1,989,987	37.7%	4,140,024	3,389,682	750,342	27-Allocators Line 42
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0%
52	561.500 Reliability Planning and Standards Development	4,579,897	4,153,653	426,245	100.0%	4,579,897	4,153,653	426,245	100%
53	562 - Station Expenses - Allocated	21,612,432	17,560,849	4,051,583	37.7%	8,149,162	6,621,476	1,527,686	27-Allocators Line 42
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0%
55	562 - Sylmar/Palo Verde	869,793	-	869,793	100.0%	869,793	-	869,793	100%
56	563 - Overhead Line Expenses - Allocated	38,009,999	13,523,556	24,486,443	46.9%	17,842,302	6,348,103	11,494,199	27-Allocators Line 30
57	564 - Underground Line Expenses - Allocated	1,975,667	1,703,103	272,564	1.3%	25,322	21,828	3,493	27-Allocators Line 36
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
60	565 - WAPA Transmission for Remote Service	287,070	-	287,070	0.0%	-	-	-	0%
61	566 - Miscellaneous Transmission Expenses - Allocated	41,776,723	21,295,560	20,481,164	37.7%	15,752,289	8,029,682	7,722,607	27-Allocators Line 42
62	566 - ISO/RSBA/TSP Balancing Accounts	859,813	189,541	670,272	0.0%	-	-	-	0%
63	566 - Sylmar/Palo Verde/Other General Functions	722,667	-	722,667	100.0%	722,667	-	722,667	100%
64	567 - Line Rents - Allocated	16,765,926	37,815	16,728,111	46.9%	7,870,106	17,751	7,852,355	27-Allocators Line 30
65	567 - Eldorado	41,012	-	41,012	100.0%	41,012	-	41,012	100%
66	567 - Sylmar/Palo Verde	355,202	-	355,202	100.0%	355,202	-	355,202	100%
67	568 - Maintenance Supervision and Engineering - Allocated	2,516,506	2,220,918	295,588	37.7%	948,871	837,417	111,454	27-Allocators Line 42
68	568 - Sylmar/Palo Verde	181,917	-	181,917	100.0%	181,917	-	181,917	100%
69	569 - Maintenance of Structures - Allocated	3,245,801	11,515	3,234,286	37.7%	1,223,859	4,342	1,219,517	27-Allocators Line 42
70	569 - Sylmar/Palo Verde	271,141	-	271,141	100.0%	271,141	-	271,141	100%
71	570 - Maintenance of Station Equipment - Allocated	6,340,851	4,448,596	1,892,255	37.7%	2,390,875	1,677,383	713,492	27-Allocators Line 42
72	570 - Sylmar/Palo Verde	1,222,369	-	1,222,369	100.0%	1,222,369	-	1,222,369	100%
73	571 - Maintenance of Overhead Lines - Allocated	83,956,686	13,426,443	70,530,243	46.9%	39,410,171	6,302,517	33,107,654	27-Allocators Line 30
74	571 - Sylmar/Palo Verde	310,337	-	310,337	100.0%	310,337	-	310,337	100%
75	572 - Maintenance of Underground Lines - Allocated	1,154,122	251,950	902,172	1.3%	14,792	3,229	11,563	27-Allocators Line 36
76	572 - Sylmar/Palo Verde	6,805	-	6,805	100.0%	6,805	-	6,805	100%
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	2,238,849	1,031,013	1,207,837	37.7%	844,178	388,753	455,426	27-Allocators Line 42
78	...	---	---	---	---	---	---	---	---
79	Transmission NOIC (Note 4)	5,522,668	5,522,668	-	-	2,338,019	2,338,019	-	-
80	Total Transmission - ISO O&M	254,115,006	98,333,653	155,781,353		112,781,174	41,629,508	71,151,666	
81									

Col 1 Account/Work Activity Rev	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
	From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
	Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
Distribution Accounts								
82 582 - Station Expenses	34,054,379	25,926,356	8,128,022	0.0%	-	-	-	27-Allocators Line 48
83 590 - Maintenance Supervision and Engineering	2,484,195	2,220,719	263,476	0.0%	-	-	-	27-Allocators Line 48
84 591 - Maintenance of Structures	71,779	14,367	57,412	0.0%	-	-	-	27-Allocators Line 48
85 592 - Maintenance of Station Equipment	7,317,361	4,047,089	3,270,272	0.0%	-	-	-	27-Allocators Line 48
86 Accounts with no ISO Distribution Costs	915,979,200	255,760,064	660,219,136	0.00%	-	-	-	0%
87 Distribution NOIC (Note 4)	17,187,990	17,187,990	-	0.00%	-	-	-	0%
88 Total Distribution - ISO O&M	977,094,904	305,156,585	671,938,319		-	-	-	
89								
90								
91 Total ISO O&M Expenses (in Column 6)	1,231,209,911	403,490,238	827,719,672		112,781,174	41,629,508	71,151,666	
92 Line 80 + Line 88								

Notes:

- "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
- Reasons for excluded amounts:

- A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
- B: Exclude amount related to MOGS Station Expense.
- C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
- D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
- E: Exclude amount of costs transferred to account from A&G Account 920 pursuant to Order 668.
- F: Excludes shareholder funded costs.
- G: Exclude any amount of ACE awards or Spot Bonuses in O&M accounts 560-592.

- Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: **47**

	Percentage	Calculation
Transmission NOIC Percentage:	24.3175%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	75.6825%	Line 41, Col 3 / Line 43, Col 3

- NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7. Resulting Percentage is: 42.33%
- "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.
- See Column 9 for references to source of each Percent ISO.
- SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

Schedule 20
Administrative and General Expenses

TO2021 Draft Annual Update
Attachment 5
TO2018 True Up TRR

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1	Col 2	Col 3	Col 4	Notes
			FERC Form 1 Amount	Data Source	Total Amount Excluded	A&G Expense	
1	920	A&G Salaries	\$413,850,310	FF1 323.181b	\$212,654,195	\$201,196,115	
2	921	Office Supplies and Expenses	\$250,234,425	FF1 323.182b	\$2,351,967	\$247,882,458	
3	922	A&G Expenses Transferred	-\$225,318,190	FF1 323.183b	-\$77,722,053	-\$147,596,137	Credit
4	923	Outside Services Employed	\$59,887,693	FF1 323.184b	\$8,194,551	\$51,693,142	
5	924	Property Insurance	\$15,607,270	FF1 323.185b	\$0	\$15,607,270	
6	925	Injuries and Damages	\$902,073,996	FF1 323.186b	\$152,267,278	\$749,806,718	
7	926	Employee Pensions and Benefits	\$82,906,034	FF1 323.187b	\$3,580,760	\$79,325,274	
8	927	Franchise Requirements	\$104,335,318	FF1 323.188b	\$104,335,318	\$0	
9	928	Regulatory Commission Expenses	\$11,713,250	FF1 323.189b	\$9,979,028	\$1,734,222	
10	929	Duplicate Charges	\$0	FF1 323.190b	\$0	\$0	
11	930.1	General Advertising Expense	\$11,245,961	FF1 323.191b	\$4,498,348	\$6,747,613	
12	930.2	Miscellaneous General Expense	\$14,071,912	FF1 323.192b	\$5,984,741	\$8,087,171	
13	931	Rents	\$8,581,490	FF1 323.193b	\$12,016,813	-\$3,435,323	
14	935	Maintenance of General Plant	\$26,158,179	FF1 323.196b	\$811,672	\$25,346,507	
15			\$1,675,347,648		Total A&G Expenses:	\$1,236,395,031	

	Amount	Source
16	\$1,236,395,031	Line 15
17	\$15,607,270	Line 5
18	\$1,220,787,761	Line 16 - Line 17
19	6.5694%	27-Allocators, Line 5
20	\$80,198,140	Line 18 * Line 19
21	18.6682%	27-Allocators, Line 18
22	\$2,913,589	Line 5 Col 4 * Line 21
23	\$83,111,729	Line 20 + Line 22

Note 1: Itemization of exclusions

Line	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1	Col 2	Col 3	Col 4	Notes
			Shareholder Exclusions or Other Adjustments	Franchise Requirements	NOIC	PBOPs	
24	920	\$212,654,195	\$78,684,154		\$133,970,041		See Instructions 2b, 3, and Note 2
25	921	\$2,351,967	\$2,351,967		\$0		
26	922	-\$77,722,053	-\$10,359,096		-\$67,362,957		
27	923	\$8,194,551	\$8,194,551		\$0		
28	924	\$0	\$0		\$0		
29	925	\$152,267,278	\$152,267,278		\$0		
30	926	\$3,580,760	\$15,470,760		\$0	-\$11,890,000	See Note 3
31	927	\$104,335,318	\$0	\$104,335,318	\$0	\$0	See Note 4
32	928	\$9,979,028	\$9,979,028		\$0		
33	929	\$0	\$0		\$0		
34	930.1	\$4,498,348	\$4,498,348		\$0		
35	930.2	\$5,984,741	\$5,984,741		\$0		
36	931	\$12,016,813	\$12,016,813		\$0		
37	935	\$811,672	\$811,672		\$0		

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

	<u>Amount</u>	<u>Source</u>
a	Accrued NOIC Amount: \$148,050,456	SCE Records
b	Actual A&G NOIC payout: \$14,080,415	Note 2, d
c	Adjustment: \$133,970,041	

Actual non-capitalized NOIC Payouts:

	<u>Department</u>	<u>Amount</u>	<u>Source</u>
d	A&G	\$14,080,415	SCE Records and Workpapers
e	Other	\$6,519,088	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	\$22,710,658	SCE Records and Workpapers
g	Total:	\$43,310,160	Sum of d to f

Note 3: PBOPs Exclusion Calculation

	<u>Amount</u>	<u>Note:</u>
a	Current Authorized PBOPs Expense Amount: \$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount: \$18,219,000	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense: \$6,329,000	SCE Records
d	PBOPs Expense Exclusion: -\$11,890,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Schedule 20
Administrative and General Expenses

TO2021 Draft Annual Update
Attachment 5
TO2018 True Up TRR

Instructions:

- 1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
- 2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
 - a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
 - b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
 - c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
 - d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
 - e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
 - f) Exclude from account 930.2:
 - 1) Nuclear Power Research Expenses.
 - 2) Write Off of Abandoned Project Expenses.
 - 3) Any advertising expenses within the Consultants/Professional Services category.
 - g) Exclude the following costs included in any account 920-935:
 - 1) Any amount of "Provision for Doubtful Accounts" costs.
 - 2) Any amount of "Accounting Suspense" costs.
 - 3) Any penalties or fines.
 - 4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
- 3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2). NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
- 4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount:
- 5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

ER20-1382

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
						Traditional OOR			GRSM			Other Ratemaking		
1a	450	4191110	Late Payment Charge- Comm. & Ind.	5,566,386	Traditional OOR	5,566,386	0	5,566,386	0			0	0	1
1b	450	4191115	Residential Late Payment	10,435,355	Traditional OOR	10,435,355	0	10,435,355	0			0	0	1
2	450 Total			16,001,742		16,001,742	0	16,001,742	0		0	0	0	
3	FF-1 Total for Acct 450 - Forfeited Discounts, p300.16b (Must Equal Line 2)			16,001,742										
4a	451	4182110	Recover Unauthorized Use/Non-Energy	104,224	Traditional OOR	104,224	0	104,224	0			0	0	1
4b	451	4182115	Miscellaneous Service Revenue - Ownership Cost	117,080	Traditional OOR	117,080	0	117,080	0			0	0	1
4c	451	4192110	Miscellaneous Service Revenues	0	Traditional OOR	0	0	0	0			0	0	1
4d	451	4192115	Returned Check Charges	1,559,689	Traditional OOR	1,559,689	0	1,559,689	0			0	0	1
4e	451	4192125	Service Reconnection Charges	5,733	Traditional OOR	5,733	0	5,733	0			0	0	1
4f	451	4192130	Service Establishment Charge	-140	Traditional OOR	-140	0	-140	0			0	0	1
4g	451	4192140	Field Collection Charges	25	Traditional OOR	25	0	25	0			0	0	1
4h	451	4192510	Quickcheck Revenue	-117	GRSM	0	0	0	-117	P	0	-117	0	2
4i	451	4192910	PUC Reimbursement Fee-Elect	499,048	Other Ratemaking	0	0	0	0			0	499,048	6
4j	451	4182120	Uneconomic Line Extension	0	Traditional OOR	0	0	0	0			0	0	1
4k	451	4192152	Opt Out CARE-Res-Ini	1,750	Other Ratemaking	0	0	0	0			0	1,750	1
4l	451	4192155	Opt Out CARE-Res-Mo	31,720	Other Ratemaking	0	0	0	0			0	31,720	1
4m	451	4192158	Opt Out NonCARE-Res-Ini	47,475	Other Ratemaking	0	0	0	0			0	47,475	1
4n	451	4192160	Opt Out NonCARE-Res-Mo	187,720	Other Ratemaking	0	0	0	0			0	187,720	1
4o	451	4192135	Conn-Charge - Residential	5,612,156	Traditional OOR	5,612,156	0	5,612,156	0			0	0	1
4p	451	4192145	Conn-Charge - Non-Residential	2,115,441	Traditional OOR	2,115,441	0	2,115,441	0			0	0	1
4q	451	4192150	Conn-Charge - At Pole	24,083	Traditional OOR	24,083	0	24,083	0			0	0	1
4r	451	4184515	NEM 2.0	3,922,175	Traditional OOR	3,922,175	0	3,922,175	0			0	0	1
4s	451	4186927	AR Service Guarantee	-864,960	Traditional OOR	-864,960	0	-864,960	0			0	0	1
4t	451	4184533	Rule 21 Fast Track Application Fee	800	Traditional OOR	800	0	800	0			0	0	1
5	451 Total			13,363,900		12,596,305	0	12,596,305	-117		0	-117	767,713	
6	FF-1 Total for Acct 451 - Misc. Service Revenues, p300.17b (Must Equal Line 5)			13,363,900										
8	453 Total			0		0	0	0	0		0	0	0	
9	FF-1 Total for Acct 453 - Sales of Water and Power, p300.18b (Must Equal Line 8)			0										
10a	454	4184110	Joint Pole - Tariffed Conduit Rental	651,462	Traditional OOR	651,462	0	651,462	0			0	0	4
10b	454	4184112	Joint Pole - Tariffed Pole Rental - Cable Cos.	5,202,846	Traditional OOR	5,202,846	0	5,202,846	0			0	0	4
10c	454	4184114	Joint Pole - Tariffed Process & Eng Fees - Cable	536,412	Traditional OOR	536,412	0	536,412	0			0	0	4
10d	454	4184120	Joint Pole - Aud - Unauth Penalty	1,154,500	Traditional OOR	1,154,500	0	1,154,500	0			0	0	4
10e	454	4184510	Joint Pole - Non-Tariffed Pole Rental	264,874	GRSM	0	0	264,874	P	51,713		213,161	0	2
10f	454	4184512	Joint Pole - Non-Tariff Process & Engineering Fees	35,349	GRSM	0	0	0	P	1,626		33,723	0	2
10g	454	4184514	Joint Pole - Non-Tariff Requests for Information	0	GRSM	0	0	0	P	0		0	0	2
10h	454	4184516	Oil And Gas Royalties	22,205	GRSM	0	0	0	P	6,751		15,453	0	2
10i	454	4184518	Def Operating Land & Facilities Rent Rev	(117,245)	Traditional OOR	(117,245)	0	(117,245)	0			0	0	4
10j	454	4184810	Facility Cost -EIX/Nonutility	50,626	Other Ratemaking	3,083	3,083	0	0			0	47,543	6, 12
10k	454	4184815	Facility Cost- Utility	0	Traditional OOR	0	0	0	0			0	0	7
10l	454	4184820	Rent Billed to Non-Utility Affiliates	1,307,369	Other Ratemaking	79,619	79,619	0	0			0	1,227,750	6, 12
10m	454	4184825	Rent Billed to Utility Affiliates	0	Traditional OOR	0	0	0	0			0	0	7
10n	454	4194110	Meter Leasing Revenue	0	Traditional OOR	0	0	0	0			0	0	1
10o	454	4194115	Company Financed Added Facilities	8,381,392	Traditional OOR	8,381,392	0	8,381,392	0			0	0	4
10p	454	4194120	Company Financed Interconnect Facilities	621,994	Traditional OOR	621,994	0	621,994	0			0	0	4
10q	454	4194130	SCE Financed Added Facility	21,507,260	Traditional OOR	21,507,260	0	21,507,260	0			0	0	4
10r	454	4194135	Interconnect Facility Finance Charge	16,286,839	Traditional OOR	16,286,839	3,028,729	13,258,109	0			0	0	8
10s	454	4204515	Operating Land & Facilities Rent Revenue	22,043,789	GRSM	0	0	0	P	4,433,366		17,610,423	0	2
10t	454	4867020	Nonoperating Misc Land & Facilities Rent	0	Traditional OOR	0	0	0	0			0	0	4
10u	454	-	Miscellaneous Adjustments	(6,619)	Traditional OOR	(6,619)	0	(6,619)	0			0	0	1
10v	454	4206515	Op Misc Land/Fac Rev	1,536,588	GRSM	0	0	0	P	937,111		599,477	0	2
10w	454	4184122	T-Unauth Pole Rent	0	Traditional OOR	0	0	0	0			0	0	4
10x	454	4184124	T-P&E Fees	39,200	Traditional OOR	39,200	0	39,200	0			0	0	4
10y	454	4184821	Rent Rev NU-NonBRRBA	87,322	Other Ratemaking	5,318	5,318	0	0			0	82,004	6, 12
10z	454	4184811	Fac Cost NU-BRRBA	756,328	Other Ratemaking	46,060	46,060	0	0			0	710,268	6, 12
10aa	454	4184515	NEM 2.0	0	Other Ratemaking	0	0	0	0			0	0	6
10bb	454	4184126	Joint Pole - Tariffed - PA Inspect	1,508,000	Traditional OOR	1,508,000	0	1,508,000	0			0	0	4
10cc	454	4184526	Joint Pole - Non-Tariff PA Inspect	0	GRSM	0	0	0	0			0	0	2
11	454 Total			81,870,489		55,900,120	3,162,810	52,737,311	23,902,805		5,430,567	18,472,237	2,067,565	
12	FF-1 Total for Acct 454 - Rent from Elec. Property, p300.19b (Must Equal Line 11)			81,870,488										

A		B		C		D	E	F			G		H	I	J	K		L	M	N
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Traditional OOR			GRSM				Other Ratemaking		Notes					
						Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total							
12a	456	4186114	Energy Related Services		Traditional OOR	0	0	0	0							0	0	1		
12b	456	4186118	Distribution Miscellaneous Electric Revenues	14,465	Traditional OOR	14,465	0	14,465	0							0	0	4		
12c	456	4186120	Added Facilities - One Time Charge	814,281	Traditional OOR	814,281	0	814,281	0							0	0	4		
12d	456	4186122	Building Rental - Nev Power/Mohave Cr		Traditional OOR	0	0	0	0							0	0	3		
12e	456	4186126	Service Fee - Optimal Bill Prd	160	Traditional OOR	160	0	160	0							0	0	1		
12f	456	4186128	Miscellaneous Revenues	1,405,881	Traditional OOR	1,405,881	0	1,405,881	0							0	0	1		
12g	456	4186130	Tule Power Plant - Revenue		Traditional OOR	0	0	0	0							0	0	3		
12h	456	4186142	Microwave Agreement		Traditional OOR	0	0	0	0							0	0	4		
12i	456	4186150	Utility Subs Labor Markup		Traditional OOR	0	0	0	0							0	0	7		
12j	456	4186155	Non Utility Subs Labor Markup	7,276	Other Ratemaking	443	443	0	0							0	6,833	6, 12		
12k	456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay	1,206	Traditional OOR	1,206	0	1,206	0							0	0	4		
12l	456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach	12,102	Traditional OOR	12,102	0	12,102	0							0	0	4		
12m	456	4186166	Reliant Eng FSA Ann Pymnt-Etswana	3,657	Traditional OOR	3,657	0	3,657	0							0	0	4		
12n	456	4186168	Reliant Eng FSA Ann Pymnt-Ellwood	828	Traditional OOR	828	0	828	0							0	0	4		
12o	456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater	704	Traditional OOR	704	0	704	0							0	0	4		
12p	456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0							0	0	4		
12q	456	4186512	Revenue From Recreation, Fish & Wildlife	2,187,799	GRSM	0	0	0	2,187,799	P	192,947	1,994,853	0	2						
12r	456	4186514	Mapping Services	144,785	GRSM	0	0	0	144,785	P	26,838	117,947	0	2						
12s	456	4186518	Enhanced Pump Test Revenue	185,000	GRSM	0	0	0	185,000	P	9,351	175,649	0	2						
12t	456	4186524	Revenue From Scrap Paper - General Office		GRSM	0	0	0	0	P		0	0	2						
12u	456	4186528	CTAC Revenues		GRSM	0	0	0	0	P		0	0	2						
12v	456	4186530	AGTAC Revenues		GRSM	0	0	0	0	P		0	0	2						
12w	456	4186716	ADT Vendor Service Revenue	9,675	GRSM	0	0	0	9,675	A	4,141	5,534	0	2						
12xx	456	4186718	Read Water Meters - Irvine Ranch		GRSM	0	0	0	0	A		0	0	2						
12yy	456	4186720	Read Water Meters - Rancho California		GRSM	0	0	0	0	A		0	0	2						
12zz	456	4186722	Read Water Meters - Long Beach		GRSM	0	0	0	0	A		0	0	2						
12aa	456	4186730	SSID Transformer Repair Services Revenue		GRSM	0	0	0	0	A		0	0	2						
12bb	456	4186815	Employee Transfer/Affiliate Fee	22,232	Other Ratemaking	0	0	0	0			0	22,232	6						
12cc	456	4186910	ITCC/CIAC Revenues	23,711,311	Traditional OOR	23,711,311	0	23,711,311	0			0	0	4						
12dd	456	4186912	Revenue From Decommission Trust Fund		Other Ratemaking	0	0	0	0			0	0	6						
12ee	456	4186914	Revenue From Decommissioning Trust FAS115		Other Ratemaking	0	0	0	0			0	0	6						
12ff	456	4186916	Offset to Revenue from NDT Earnings/Realized		Other Ratemaking	0	0	0	0			0	0	6						
12gg	456	4186918	Offset to Revenue from FAS 115 FMV		Other Ratemaking	0	0	0	0			0	0	6						
12hh	456	4186920	Revenue From Decommissioning Trust FAS115-1		Other Ratemaking	0	0	0	0			0	0	6						
12ii	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss		Other Ratemaking	0	0	0	0			0	0	6						
12j	456	4188712	Power Supply Installations - IMS		GRSM	0	0	0	0	A		0	0	2						
12kk	456	4188714	Consulting Fees - IMS		GRSM	0	0	0	0	A		0	0	2						
12l	456	4196105	DA Revenue	160,460	Traditional OOR	160,460	0	160,460	0			0	0	1						
12mm	456	4196158	EDBL Customer Finance Added Facilities	5,488,781	Traditional OOR	5,488,781	0	5,488,781	0			0	0	4						
12nn	456	4196162	SCE Energy Manager Fee Based Services	132,812	Traditional OOR	132,812	0	132,812	0			0	0	4						
12oo	456	4196166	SCE Energy Manager Fee Based Services Adj		Traditional OOR	0	0	0	0			0	0	4						
12pp	456	4196172	Off Grid Photo Voltaic Revenues		Traditional OOR	0	0	0	0			0	0	1						
12qq	456	4196174	Scheduling/Dispatch Revenues		Traditional OOR	0	0	0	0			0	0	4						
12r	456	4196176	Interconnect Facilities Charges-Customer Financed	3,221,705	Traditional OOR	3,221,705	24,537	3,197,168	0			0	0	8						
12ss	456	4196178	Interconnect Facilities Charges - SCE Financed	14,232,879	Traditional OOR	14,232,879	0	14,232,879	0			0	0	4						
12tt	456	4196184	DMS Service Fees	2,545	Traditional OOR	2,545	0	2,545	0			0	0	4						
12uu	456	4196188	CCA - Information Fees	1,477,355	Traditional OOR	1,477,355	0	1,477,355	0			0	0	6						
12vv	456	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1						
12ww	456	4186911	Grant Amortization	3,353,919	Other Ratemaking	0	0	0	0			0	3,353,919	6						
12xx	456	4186925	GHG Allowance Revenue	421,170,202	Other Ratemaking	0	0	0	0			0	421,170,202	6						
12yy	456	4186132	Intercon One Time	-474,020	Traditional OOR	-474,020	0	-474,020	0			0	0	4						
12zz	456	4186116	EV Charging Revenue		Traditional OOR	0	0	0	0			0	0	4						
12aaa	456	4186115	Energy Reltd Srv-TSP	1,105,062	Traditional OOR	1,105,062	0	1,105,062	0			0	0	4						
12bbb	456	4186156	N/U Labor Mkp-BRRBA	108,809	Other Ratemaking	6,626	6,626	0	0			0	102,183	6, 12						
12ccc	456	4188720	LCFS CR 411.8	82,001,190	Traditional OOR	82,001,190	0	82,001,190	0			0	0	4						
12ddd	456	4186128	Miscellaneous Revenues - ISO		Traditional OOR	0	0	0	0			0	0	5						
12eee	456	4186732	Power Quality C&I Customer Program	64,000	GRSM	0	0	0	64,000	P	0	64,000	0	2						
12fff	456	4171023	Gas Sales - ERRA	14,926,743	Other Ratemaking	0	0	0	0			0	14,926,743	6						
12ggg	456	4186182	Miscellaneous Electric Revenue - ERRA	60,000	Other Ratemaking	0	0	0	0			0	60,000	6						
12hhh	456	4186119	PUCRF Rate Adjustment - Electric	-688,485	Traditional OOR	-688,485	0	-688,485	0			0	0	1						
12iii	456	4186188	Utility Earnings - Mono Power Co	45	Traditional OOR	45	0	45	0			0	0	1						
13	456 Total			575,074,017		132,840,647	31,607	132,809,040	2,591,260		233,277	2,357,983	439,642,110							
14	FF-1 Total for Acct 456 - Other electric Revenues, p300.21b (Must Equal Line 13)			575,074,017																

Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Traditional OOR			GRSM			Other Ratemaking	Notes	
						Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental		Total
15a	456.1	4188112	Trans of Elec of Others - Pasadena		Traditional OOR	0	0	0	0		0	0	5	
15b	456.1	4188114	FTS PPU/Non-ISO	296,028	Traditional OOR	296,028	0	296,028	0		0	0	4	
15c	456.1	4188116	FTS Non-PPU/Non-ISO	898,963	Traditional OOR	898,963	0	898,963	0		0	0	4	
15d	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	119,429	Other Ratemaking	0	0	0	0		0	119,429	6	
15e	456.1	4188814	ISO-Wheeling Revenue - High Voltage	67,845,821	Other Ratemaking	0	0	0	0		0	67,845,821	6	
15f	456.1	4188816	ISO-Congestion Revenue		Other Ratemaking	0	0	0	0		0	0	6	
15g	456.1	4198110	Transmission of Elec of Others	41,782,080	Traditional OOR	41,782,080	41,782,080	0	0		0	0	5	
15h	456.1	4198112	WDAT	8,673,499	Traditional OOR	8,673,499	0	8,673,499	0		0	0	4	
15i	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater		Traditional OOR	0	0	0	0		0	0	4	
15j	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach		Traditional OOR	0	0	0	0		0	0	4	
15k	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	402,148	Traditional OOR	402,148	0	402,148	0		0	0	4	
15l	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay	104,853	Traditional OOR	104,853	0	104,853	0		0	0	4	
15m	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater		Traditional OOR	0	0	0	0		0	0	4	
15n	456.1	4198124	Radial Line Rev-O&M - Ormond Beach	651,331	Traditional OOR	651,331	0	651,331	0		0	0	4	
15o	456.1	4198126	High Desert Tie-Line Rental Rev	207,840	Traditional OOR	207,840	0	207,840	0		0	0	4	
15p	456.1	4198130	Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0		0	0	4	
15q	456.1	4198910	Reliability Service Revenue - Non-PTO's		Other Ratemaking	0	0	0	0		0	0	6	
15r	456.1	4198132	Radial Line Agreement-Base-Mojave Solr	96,304	Traditional OOR	96,304	0	96,304	0		0	0	4	
15s	456.1	4198134	Radial Line Agreement-O&M-Mojave Solr	198,435	Traditional OOR	198,435	0	198,435	0		0	0	4	
15t	456.1	4188716	ISO Non-Refundable Interconnection Deposit	3,673,523	Other Ratemaking	0	0	0	0		0	3,673,523	6	
15u	456.1	4198910	RSR - Non-PTO's - RSBA	-49,391	Other Ratemaking	0	0	0	0		0	-49,391	6	
15v	456.1	4171022	Transmission Sales - ERRA	66	Other Ratemaking	0	0	0	0		0	66	6	
15w	456.1	4171032	Transmission Sales - PABA	7,927,800	Other Ratemaking	0	0	0	0		0	7,927,800	6	
16	456.1 Total			132,871,219		53,353,972	41,782,080	11,571,892	0	0	0	79,517,247		
17	FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, p300.22b (Must Equal Line 16)			132,871,219										
18a														
19	457.1 Total			0		0	0	0	0	0	0	0		
20	FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)			0										
21a														
22	457.2 Total			0		0	0	0	0	0	0	0		
23	FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b (Must Equal Line 22)			0										
Edison Carrier Solutions (ECS)														
24a	417	4863130	ECS - Distribution Facilities	559,488	GRSM	0	0	0	559,488	P	107,733	451,755	0	2
24b	417	4862110	ECS - Dark Fiber	7,559,002	GRSM	0	0	0	7,559,002	A	1,315,528	6,243,474	0	2
24c	417	4862115	ECS - SCE Net Fiber	1,855,335	GRSM	0	0	0	1,855,335	A	675,023	1,180,312	0	2
24d	417	4862120	ECS - Transmission Right of Way	273,148	GRSM	0	0	0	273,148	A	57,552	215,597	0	2
24e	417	4862135	ECS - Wholesale FCC	17,258,545	GRSM	0	0	0	17,258,545	A	3,748,869	13,509,675	0	2
24f	417	4864115	ECS - EU FCC Rev	296,586	GRSM	0	0	0	296,586	A	44,788	251,798	0	2
24g	417	4862125	ECS - Cell Site Rent and Use (Active)	14,435,820	GRSM	0	0	0	14,435,820	A	2,934,082	11,501,738	0	2
24h	417	4862130	ECS - Cell Site Reimbursable (Active)	1,509,878	GRSM	0	0	0	1,509,878	A	418,329	1,091,549	0	2
24i	417	4863120	ECS - Communication Sites	298,522	GRSM	0	0	0	298,522	P	73,590	224,933	0	2
24j	417	4863110	ECS - Cell Site Rent and Use (Passive)	3,695,038	GRSM	0	0	0	3,695,038	P	777,298	2,917,739	0	2
24k	417	4863115	ECS - Cell Site Reimbursable (Passive)	357,178	GRSM	0	0	0	357,178	P	50,117	307,061	0	2
24l	417	4863125	ECS - Micro Cell	1,608,483	GRSM	0	0	0	1,608,483	P	372,190	1,236,293	0	2
24m	417	4864120	ECS - End User Universal Service Fund Fee	74,441	GRSM	0	0	0	74,441	A	11,790	62,651	0	2
24n	417	4864116	ECS - Intrastate End User Revenue	1,712,720	GRSM	0	0	0	1,712,720	A	345,613	1,367,107	0	2
24o	417	4864121	ECS - Intrastate End User Fees	137,285	GRSM	0	0	0	137,285	A	27,707	109,578	0	2
24p	417	4864117	ECS - Interstate End User Tax Exempt	207,555	GRSM	0	0	0	207,555	A	38,987	168,568	0	2
24q	417	4864122	ECS- EU USAC E-Rate	45,640	GRSM	0	0	0	45,640	A	8,349	37,291	0	2
24r	417	4864200	ECS - DF EU Interstate	6,216	GRSM	0	0	0	6,216	A	0	6,216	0	2
24s	417	4864201	ECS - DF EU Intrastate	55,916	GRSM	0	0	0	55,916	A	0	55,916	0	2
24t	417	4864202	ECS - DF EU Interstate USAC E-Rate	60,177	GRSM	0	0	0	60,177	A	0	60,177	0	2
24u	417	4864203	ECS - DF EU Interstate CTF	6,216	GRSM	0	0	0	6,216	A	0	6,216	0	2
24v	417	4862105	ECS-Fin Chrg	36,783	GRSM	0	0	0	36,783	A	0	36,783	0	2
24w	417	4863135	ECS - Pass Pole Attachments	1,151	GRSM	0	0	0	1,151	P	0	1,151	0	2
24x	417	4864123	ECS - LIT EU Interstate CTF	964	GRSM	0	0	0	964	A	0	964	0	2
24y	417	4864124	ECS - LIT EU Interstate USAC E-Rate	36,432	GRSM	0	0	0	36,432	A	0	36,432	0	2
24z	417	4864125	ECS - LIT EU Interstate CTF	6,447	GRSM	0	0	0	6,447	A	0	6,447	0	2
25	417 ECS Total			52,094,966		0	0	0	52,094,966		11,007,545	41,087,421	0	
26	417 Other			9,384,162										
27	FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c (Must Equal Line 25 + 26)			61,479,128										

Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Traditional OOR			GRSM			Other Ratemaking	Notes	
						Total	ISO	Non-ISO	Total	A/P	Threshold [10]			Incremental
Subsidiaries														
28a	418.1		ESI (Gross Revenues - Active)		GRSM	0	0	0	0	A		0	0	2.9
28b	418.1		ESI (Gross Revenues - Passive)		GRSM	0	0	0	0	P		0	0	2.9
28c	418.1		Southern States Realty		GRSM	0	0	0	0	P		0	0	2.15
28d	418.1		Mono Power Company		Traditional OOR	0	0	0	0			0	0	13
28e	418.1		Edison Material Supply (EMS)	-201,421	Traditional OOR	-201,421	-12,267	-189,154	0			0	0	7.17
29	418.1 Subsidiaries Total			-201,421		-201,421	-12,267	-189,154	0		0	0	0	
30	418.1 Other (See Note 16)			200,360										
31	FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies, p117.36c (Must Equal Line 29 + 30)			-1,061										
32	Totals			871,074,912		270,491,365	44,964,230	225,527,135	78,588,913		16,671,389	61,917,524	521,994,634	

33	Ratepayers' Share of Threshold Revenue		16,671,389	Calculation = Line 32K
34	ISO Ratepayers' Share of Threshold Revenue		5,425,126	Note 11
35				
36	Total Active Incremental Revenue		35,954,023	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Revenue		3,595,402	= Line 36D * 10%
38	Total Passive Incremental Revenue		25,963,501	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Revenue		7,789,050	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Revenue		11,384,453	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Revenue (%)		32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Revenue		3,704,676	= Line 40D * Line 41D
43	Tot. ISO Ratepayers' Share NTP&S Gross Rev.		9,129,803	= Line 34D + Line 42D

44	Total Revenue Credits:	Amount	Calculation
		\$54,094,032	Sum of Column D, Line 43 and Column G, Line 32

Notes:

- CPUC Jurisdictional service related.
- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains \$16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.
- Generation related.
- Non-ISO facilities related.
- ISO transmission system related.
- Subject to balancing account treatment
- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
ISO Allocator = 0.0609 Source: CPUC D. 19-05-020
- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.
- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.
- The first \$16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.
- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as \$5.425M to FERC ratepayers and \$11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is \$5.425M/\$16.671M = 32.54%.
- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.
ISO Allocator = 0.0609 Source: CPUC D. 19-05-020
- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.
- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.
- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.
- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.
- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences". Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

Prior Year: 2019

1) Beginning of Year Balances: (Note 1)

<u>Line</u>		<u>Balance</u>	<u>Notes</u>
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	\$64,560,041	See Note 1
2	Acct 252 Other	\$110,833,276	Line 3 - Line 1
3	Total Acct 252 - Customer Advances for Construction	\$175,393,317	FF1 113.56d
2) End of Year Balances: (Note 2)			
4	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	\$36,762,569	See Note 3
5	Acct 252 Other	\$144,313,294	Line 6 - Line 4
6	Total Acct 252 - Customer Advances for Construction	\$181,075,863	FF1 113.56c
7	Average Outstanding Network Upgrade Credits Beginning and End of Year	\$50,661,305	(Line 1 + Line 4) / 2
8	Interest On Network Upgrade Credits Recorded in FERC Acct 242	\$4,075,484	See Note 4
9	Acct 242 Other	\$728,407,325	Line 10 - Line 8
10	Total Acct 242 - Miscellaneous Current and Accrued Liabilities	\$732,482,809	FF1 113.48c

Notes:

- 1 Beginning of Year Balances are from December of the year previous to the Prior Year.
- 2 End of Year Balances are from December of the Prior Year.
- 3 Only projects that are in Rate Base in the year reported are included.
- 4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

1 Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking
 2 actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded
 3 in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.
 4
 5 SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission
 6 approval received subsequent to an SCE Section 205 filing requesting such treatment.
 7
 8 Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the
 9 approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent
 10 with a Commission Order.

11			
12		Prior Year	
13		<u>Amount</u>	<u>Calculation or Source</u>
14	Other Regulatory Assets/Liabilities (EOY):	\$0	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	\$0	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	\$0	Sum of Column 3 below

	Col 1	Col 2	Col 3		
	Prior Year	Prior Year	Prior Year		
Description of Issue	BOY	EOY	Amortization or	Commission Order	
Resulting in Other Regulatory	Other Reg	Other Reg	Regulatory	Granting Approval of	
<u>Asset/Liability</u>	<u>Asset/Liability</u>	<u>Asset/Liability</u>	<u>Debit/Credit</u>	<u>Regulatory Liability</u>	
17					
18					
19					
20	Totals:	\$0	\$0	\$0	Sum of above

Instructions:

- 1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
 - a) Fill in Description for issue in above table.
 - b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
- 2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

a) CWIP Balances:		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	
		<u>Prior Year</u>	<u>Prior Year</u>	<u>Forecast</u>	
<u>Line</u>	<u>Project</u>	<u>EOY</u>	<u>Average</u>	<u>Period</u>	<u>Source</u>
		<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	
1	Tehachapi:	\$157,683	\$156,780	-\$157,683	10-CWIP, Lines 13, 14, 80
2	Devers to Colorado River:	\$0	\$0	\$0	10-CWIP, Lines 13, 14, 106
3	South of Kramer:	\$5,584,199	\$5,454,201	\$21,500	10-CWIP, Lines 13, 14, 132
4	West of Devers:	\$468,121,963	\$355,612,331	-\$419,183,167	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	\$0	\$0	\$0	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	\$0	\$0	\$0	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	\$301,247	\$88,742	\$4,760,154	10-CWIP, Lines 27, 28, 236
8	Mesa:	\$49,845,413	\$143,742,845	\$50,282,478	10-CWIP, Lines 27, 28, 262
9	Alberhill:	\$21,762,814	\$20,834,672	\$831,535	10-CWIP, Lines 27, 28, 288
10	ELM Series Caps:	\$101,708,199	\$75,591,750	-\$8,452,844	10-CWIP, Lines 27, 28, 314
11		\$0	---	\$0	10-CWIP, Lines 27, 28, 340
12	Totals:	\$647,481,518	\$601,481,320	-\$371,898,028	Sum of Lines 1 to 11

b) Return:		<u>EOY</u>	<u>Average</u>	<u>Source</u>
		<u>Amount</u>	<u>Amount</u>	
13	CWIP Amount:	\$647,481,518	\$601,481,320	Line 12
14	Cost of Capital Rate:	7.6217%	7.6217%	1-BaseTRR, Line 54
15	Cost of Capital:	\$49,349,395	\$45,843,377	Line 13 * Line 14

c) Income Taxes		<u>EOY</u>	<u>Average</u>	<u>Source</u>
		<u>Amount</u>	<u>Amount</u>	
16	CWIP Amount:	\$647,481,518	\$601,481,320	Line 12
17	Equity ROR w Preferred Stock ("ER"):	5.4372%	5.4372%	1-BaseTRR, Line 55
18	Composite Tax Rate:	27.9836%	27.9836%	1-BaseTRR, Line 59
19	Income Taxes:	\$13,679,698	\$12,707,827	Formula on Line 21

20
21 Income Taxes = [(RB * ER) * (CTR/(1 - CTR))], or [(L13 * L17) * (L18 / (1 - L18))]
22 (No "Credits and Other" or "AFUDC" Terms, since these are not related to CWIP)
23

d) ROE Incentives:		<u>Value</u>	<u>Source</u>
24	IREF =	\$6,223	15-IncentiveAdder, Line 3

1) Tehachapi		<u>EOY</u>	<u>Average</u>	
		<u>Amount</u>	<u>Amount</u>	
25	Tehachapi CWIP Amount:	\$157,683	\$156,780	Line 1
26	ROE Adder %:	1.25%	1.25%	15-IncentiveAdder, Line 5
27	ROE Adder \$:	\$1,227	\$1,220	Formula on Line 32

2) Devers to Colorado River		<u>EOY</u>	<u>Average</u>	
		<u>Amount</u>	<u>Amount</u>	
28	DCR CWIP Amount:	\$0	\$0	Line 2
29	ROE Adder %:	1.00%	1.00%	15-IncentiveAdder, Line 6
30	ROE Adder \$:	\$0	\$0	Formula on Line 32
31				
32	ROE Adder \$ = (Project CWIP Amount/\$1,000,000) * IREF * (ROE Adder % / 1%)			

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

		<u>PYTRR</u>	<u>True Up</u>	
		<u>Amount</u>	<u>TRR</u>	<u>Source</u>
33	Return:	\$49,349,395	\$45,843,377	Line 15
34	Income Taxes:	\$13,679,698	\$12,707,827	Line 19
35	ROE Adder Tehachapi:	\$1,227	\$1,220	Line 27
36	ROE Adder DCR:	\$0	\$0	Line 30
37	FF&U:	\$717,416	\$541,497	Note 1
38	Total:	\$63,747,737	\$59,093,921	Sum Lines 33 to 37

f) Contribution from each Project to the Prior Year TRR and True Up TRR

1) Contribution to the Prior Year TRR

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
	<u>Cost of</u>	<u>Income</u>				= Sum C1 to C4
<u>Project</u>	<u>Capital</u>	<u>Taxes</u>	<u>ROE Adder</u>	<u>FF&U</u>	<u>Total</u>	<u>Source</u>
39 Tehachapi:	\$12,018	\$3,331	\$1,227	\$189	\$16,765	Note 2
40 Devers to Colorado River:	\$0	\$0	\$0	\$0	\$0	Note 2
41 South of Kramer:	\$425,613	\$117,980	\$0	\$6,187	\$549,781	Note 2
42 West of Devers:	\$35,679,066	\$9,890,270	\$0	\$518,674	\$46,088,010	Note 2
43 Red Bluff:	\$0	\$0	\$0	\$0	\$0	Note 2
44 Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	\$0	Note 2
45 Colorado River Sub Expansion:	\$22,960	\$6,365	\$0	\$334	\$29,659	Note 2
46 Mesa	\$3,799,091	\$1,053,111	\$0	\$55,228	\$4,907,430	Note 2
47 Alberhill	\$1,658,706	\$459,795	\$0	\$24,113	\$2,142,614	Note 2
48 ELM Series Caps	\$7,751,940	\$2,148,845	\$0	\$112,692	\$10,013,477	Note 2
49	---	---	---	---	---	Note 2
50 Totals:	\$49,349,395	\$13,679,698	\$1,227	\$717,416	\$63,747,737	Sum L 39 to L 49

2) Contribution to the True Up TRR

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
	<u>Cost of</u>	<u>Income</u>				= Sum C1 to C4
<u>Project</u>	<u>Capital</u>	<u>Taxes</u>	<u>ROE Adder</u>	<u>FF&U</u>	<u>Total</u>	<u>Source</u>
51 Tehachapi:	\$11,949	\$3,312	\$1,220	\$188	\$16,669	Note 3
52 Devers to Colorado River:	\$0	\$0	\$0	\$0	\$0	Note 3
53 South of Kramer:	\$415,705	\$115,234	\$0	\$6,043	\$536,982	Note 3
54 West of Devers:	\$27,103,868	\$7,513,217	\$0	\$394,015	\$35,011,100	Note 3
55 Red Bluff:	\$0	\$0	\$0	\$0	\$0	Note 3
56 Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	\$0	Note 3
57 Colorado River Sub Expansion:	\$6,764	\$1,875	\$0	\$98	\$8,737	Note 3
58 Mesa	\$10,955,714	\$3,036,934	\$0	\$159,266	\$14,151,914	Note 3
59 Alberhill	\$1,587,966	\$440,186	\$0	\$23,085	\$2,051,236	Note 3
60 ELM Series Caps	\$5,761,411	\$1,597,068	\$0	\$83,755	\$7,442,234	Note 3
61	---	---	---	---	---	Note 3
62 Totals:	\$45,843,377	\$12,707,827	\$1,220	\$666,449	\$59,218,872	Sum of L 51 to 61

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

	<u>Value</u>	<u>Source</u>
63 Forecast Period Incremental CWIP:	-\$371,898,028	Line 12, Col 3
64 AFCRCWIP:	9.735%	2-IFPTRR, Line 16
65 CWIP component of IFPTRR without FF&U:	-\$36,202,417	Line 63 * Line 64
66 FF&U:	-\$412,059	Line 65 * (28-FFU, L5 FF Factor + U Factor)
67 CWIP component of IFPTRR including FF&U:	-\$36,614,476	Line 65 + Line 66

b) Individual Project Contribution

<u>Project</u>	<u>Amount wo FF&U</u>	<u>Amount with FF&U</u>	<u>Source</u>
68 Tehachapi:	-\$15,350	-\$15,524	Note 4
69 Devers to Colorado River:	\$0	\$0	Note 4
70 South of Kramer:	\$2,093	\$2,117	Note 4
71 West of Devers:	-\$40,805,389	-\$41,269,839	Note 4
72 Red Bluff:	\$0	\$0	Note 4
73 Whirlwind Sub Expansion:	\$0	\$0	Note 4
74 Colorado River Sub Expansion:	\$463,377	\$468,651	Note 4
75 Mesa	\$4,894,748	\$4,950,461	Note 4
76 Alberhill	\$80,946	\$81,867	Note 4
77 ELM Series Caps	-\$822,842	-\$832,208	Note 4
78	---	---	Note 4
79 Totals:	-\$36,202,417	-\$36,614,476	Sum of Lines 68 to 78

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

		<u>Value</u>	<u>Source</u>
80	PY Total Return, Taxes, Incentive:	\$63,030,320	Sum Line 33 to 36
81	CWIP component of IFPTRR wo FF&U:	-\$36,202,417	Line 65
82	Total without FF&U:	\$26,827,904	Line 80 + Line 81
83	FF Factor:	0.9248%	28-FFU, Line 5
84	U Factor:	0.2134%	28-FFU, Line 5
85	Franchise Fees Amount:	\$248,107	Line 82 * Line 83
86	Uncollectibles Amount:	\$57,251	Line 82 * Line 84
87	Total Contribution of CWIP to Retail Base TRR:	\$27,133,261	Line 82 + Line 85 + Line 86
88	Total Contribution of CWIP to Wholesale Base TRR:	\$27,076,010	Line 82 + Line 85

b) Individual CWIP Project Contribution to the Retail Base TRR

	<u>Col 1</u> <u>PYTRR</u> <u>wo FF&U</u>	<u>Col 2</u> <u>IFPTRR</u> <u>wo FF&U</u>	<u>Col 3</u> <u>FF&U</u>	<u>Col 4</u> <u>Total</u>	<u>Source</u>	
89	Tehachapi:	\$16,576	-\$15,350	\$14	\$1,241	Note 5
90	Devers to Colorado River:	\$0	\$0	\$0	\$0	Note 5
91	South of Kramer:	\$543,594	\$2,093	\$6,211	\$551,898	Note 5
92	West of Devers:	\$45,569,336	-\$40,805,389	\$54,224	\$4,818,171	Note 5
93	Red Bluff:	\$0	\$0	\$0	\$0	Note 5
94	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	Note 5
95	Colorado River Sub Expansion:	\$29,325	\$463,377	\$5,608	\$498,310	Note 5
96	Mesa	\$4,852,202	\$4,894,748	\$110,941	\$9,857,891	Note 5
97	Alberhill	\$2,118,501	\$80,946	\$25,034	\$2,224,481	Note 5
98	ELM Series Caps	\$9,900,785	-\$822,842	\$103,326	\$9,181,269	Note 5
99		---	---	---	---	Note 5
100	Totals:	\$63,030,320	-\$36,202,417	\$305,357	\$27,133,261	

c) Individual CWIP Project Contribution to the Wholesale Base TRR

	<u>Col 1</u> <u>PYTRR</u> <u>wo FF&U</u>	<u>Col 2</u> <u>IFPTRR</u> <u>wo FF&U</u>	<u>Col 3</u> <u>FF</u>	<u>Col 4</u> <u>Total</u>	<u>Source</u>	
101	Tehachapi:	\$16,576	-\$15,350	\$11	\$1,238	Note 6
102	Devers to Colorado River:	\$0	\$0	\$0	\$0	Note 6
103	South of Kramer:	\$543,594	\$2,093	\$5,047	\$550,733	Note 6
104	West of Devers:	\$45,569,336	-\$40,805,389	\$44,057	\$4,808,005	Note 6
105	Red Bluff:	\$0	\$0	\$0	\$0	Note 6
106	Whirlwind Sub Expansion:	\$0	\$0	\$0	\$0	Note 6
107	Colorado River Sub Expansion:	\$29,325	\$463,377	\$4,557	\$497,259	Note 6
108	Mesa	\$4,852,202	\$4,894,748	\$90,141	\$9,837,091	Note 6
109	Alberhill	\$2,118,501	\$80,946	\$20,341	\$2,219,788	Note 6
110	ELM Series Caps	\$9,900,785	-\$822,842	\$83,954	\$9,161,897	Note 6
111		---	---	---	---	Note 6
112	Totals:	\$63,030,320	-\$36,202,417	\$248,107	\$27,076,010	

Notes:

- 1) (Sum Lines 33 to 36) * (FF + U Factors from 28-FFU) for Prior Year TRR
(Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
- 2) Project Cost of capital is a fraction of total Cost of Capital on Line 15 based on fraction of project CWIP Balances on Lines 1 to 12, Col 1.
Project Income Taxes is a fraction of total Income on Line 19 based on fraction of project CWIP Balances on Lines 1 to 12, Col 1.
ROE Adder is from Lines 35 and 36. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 3) Project Cost of capital is a fraction of total Cost of Capital on Line 15 based on fraction of project CWIP Balances on Lines 1 to 12, Col 2.
Project Income Taxes is a fraction of total Income on Line 19 based on fraction of project CWIP Balances on Lines 1 to 12, Col 2.
ROE Adder is from Lines 35 and 36. FF&U Expenses are based on FF&U Factors on 28-FFU.
- 4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 12, Col 3.
- 5) Column 1 is from Lines 39 to 49, Sum of Column 1-3 (no FF&U).
Column 2 is from Lines 68 to 78 (no FF&U).
Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)
- 6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Calculation of Wholesale Difference to the Base TRR

Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

<u>Line</u>		<u>Rate Base Difference</u>	<u>Expense (Amortization) Difference</u>	<u>Expense Tax Impact</u>
1	a) Depreciation	Yes	Yes	No
2	b) Taxes Deferred -Make Up Adjustment (South Georgia)	Yes	Yes	Yes
3	c) Excess Deferred Taxes	Yes	Yes	Yes
4	d) Taxes Deferred - Acct. 282 ACRS/MACRS	Yes	Yes	No
5	e) Uncollectibles Expense	No	Yes	No
6	f) EPRI and EEI Dues	No	Yes	No

1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items, with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

	<u>Data Source</u>	<u>Col 1 2010 Rate Base Difference (Wholesale less Retail)</u>	<u>Col 2 Annual Change (Amortization)</u>
7	1) Accumulated Depreciation	Fixed values	\$31,556,000
8	2) Taxes Deferred - Make Up Adjustment	Fixed values	-\$35,044,000
9	3) Excess Deferred Taxes	Fixed values	-\$624,650
10	4) Taxes Deferred - Acct. 282 ACRS/MACRS	Fixed values	-\$7,410,000
11		Totals:	-\$11,522,650

b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

	<u>Data Source</u>	<u>Value</u>	<u>Notes/Instructions</u>
12	Fixed Charge Rate	2-IFPTRR Line 16	9.73%
13	Prior Year		2019
14	Wholesale Rate Base Difference for Prior Year		-\$3,593,650
15	Wholesale Rate Base Adjustment	Line 14 * Line 12	-\$349,824

2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

	<u>Source</u>	<u>Value</u>
16	South Georgia Amortization	Line 8
17	Composite Tax Rate ("CTR")	1-BaseTRR L 59
18	Tax Gross Up Factor	(1/(1-CTR))
19	Wholesale South Georgia	
20	Income Tax Adjustment to the TRR:	- Line 16 * Line 18

b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

	<u>Source</u>	<u>Value</u>
21	Annual Amort. of "Excess Deferred Taxes":	Line 9
22	Tax Gross Up Factor	Line 18
23	Excess Deferred Taxes Grossed Up for Income Taxes:	- Line 21 * Line 22
24		

25 c) Calculation of EPRI and EEI Dues Exclusion

26		Source		Notes/Instructions
27	EPRI Dues	SCE Records	\$0	Note 5
28	EEI Dues	SCE Records	\$55,939	Note 5
29	Sum of EPRI and EEI Dues	Line 27 + 28	\$55,939	
30	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 5	6.5694%	
31	EPRI and EEI Dues Exclusion	Line 29 * 30	\$3,675	

d) Total Expense Difference

				Notes/Instructions
32	1) Wholesale Depreciation Difference	- Line 7, Col. 2	\$2,176,300	
33	2) Taxes Deferred - Make Up Adjustment	Line 20	-\$3,475,597	
34	3) Excess Deferred Taxes	Line 23	-\$59,847	
35	4) Taxes Deferred - Acct. 282 ACRS/MACRS	- Line 10, Col. 2	-\$511,200	
36	5) EPRI and EEI Dues Exclusion	- Line 31	-\$3,675	
37	6) Additional Expense Difference		\$2,335	Note 6
38	Total Expense Difference:		-\$1,871,685	

3) Calculation of the Wholesale Difference to the Base TRR

	Source	Value	
39	Wholesale Rate Base Adjustment	Line 15	-\$349,824
40	Expense Difference	Line 38	-\$1,871,685
41	Uncollectibles Expense -- Prior Year TRR	- 1-Base TRR, L 80	-\$2,255,089
42	Uncollectibles Expense -- IFPTRR	- 2-IFPTRR, L 80	-\$213,194
43	Subtotal:	Sum Line 39 to Line 42	-\$4,689,791
44	Franchise Fee Exclusion		-\$20,545
45	Wholesale Difference to the Base TRR:	Line 43 + Line 44	-\$4,710,336

Notes/Instructions:

- 1) Fixed Charge Rate of capital and income tax costs associated with \$1 of Rate Base is defined elsewhere in this formula as "AFCRCWIP".
- 2) Input Prior Year for this Informational Filing in Line 13.
- 3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) * (Line 13 - 2010)).
- 4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5 times Line 39 + 40.
- 5) Only exclude if not already excluded in Schedule 20.
- 6) If appropriate, additional expenses may be excluded from the Wholesale Base TRR

Income Tax Rates

1) Federal Income Tax rate Inputs are shaded yellow

<u>Line</u>	<u>Rate Year</u>	<u>Federal Income Tax Rate ("FITR")</u>	<u>Source</u>
1	2021	21.00%	Note 1, Note 4
2			

2) Composite State Income Tax Rate

<u>Line</u>	<u>Rate Year</u>	<u>Composite State Income Tax Rate ("CSITR")</u>	<u>Source</u>
3			
4			
5			
6			
7			
8	2021	8.8400%	Note 2, Note 4
9			
10			
11			

3) Capitalized Overhead portion of Electric Payroll Tax Expense

<u>Line</u>		<u>Amount</u>
12		
13		
14	Total Electric Payroll Tax Expense (From 1-BaseTRR, Line 31)	\$127,234,578
15	Capitalization Rate (Note 3)	45.5%
16	Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 * Line 15)	\$57,891,733
17	Non-Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 - Line 16)	\$69,342,845

Notes:

- 1) Federal Source Statute: Internal Revenue Code § 11.b
- 2) California State Source Statute: California Rev. & Tax. Cd. § 23151
- 3) Capitalization Rate approved in: CPUC D. 19-05-20
For the following Prior Years: 2018-2020
- 4) In the event that either the Federal or State Income Tax Rate applicable to the Rate Year differs from that in effect during the Prior Year, the True Up TRR for the Prior Year will be calculated utilizing the same Formula Rate Spreadsheet except for the Income Tax rate(s). The difference between the True Up TRR calculated in such workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that the Formula Spreadsheet correctly calculates the True Up TRR for the Prior Year to be based on the Income Tax Rate(s) that were in effect during that year. For the Prior Years of 2016 and 2017, both of which will have Income Tax Rates that differ between the Prior Year and the Rate Year due to the passage of the 2017 Tax Cuts and Jobs Act, this provision will be implemented as part of the Section 6 of the Formula Rate Protocols, which will calculate the True Up TRR for those years based on a Federal Income Tax Rate of 35%.

Calculation of Allocation Factors

Inputs are shaded yellow

1) Calculation of Transmission Wages and Salaries Allocation Factor		FERC Form 1 Reference or Instruction	Prior Year Value
<u>Line</u>	<u>Notes</u>		
1	ISO Transmission Wages and Salaries	19-OandM Line 91, Col. 7	
2	Less ISO NOIC (T and D)	Less 19-OandM Line 79, Col. 7	\$39,291,489
3	Total Wages and Salaries	FF1 354.28b	\$801,074,308
4	Less Total A&G Wages and Salaries	FF1 354.27b	\$202,973,544
5	Total Wages and Salaries wo A&G	Line 2 - Line 3	\$598,100,764
6	Transmission Wages and Salary Allocation Factor	Line 1 / Line 4	6.5694%
7) Calculation of Transmission Plant Allocation Factor			
<u>Line</u>	<u>Notes</u>	FERC Form 1 Reference or Instruction	Prior Year Value
9	Transmission Plant - ISO	7-PlantStudy, Line 21	\$9,285,531,121
11	Distribution Plant - ISO	7-PlantStudy, Line 30	\$0
12	Total Electric Miscellaneous Intangible Plant	6-PlantInService, Line 21, C2	\$1,253,827,471
13	Electric Miscellaneous Intangible Plant - ISO	Line 12 * Line 5	\$82,368,642
14	Total General Plant	6-PlantInService, Line 21, C1	\$3,238,857,833
15	General Plant - ISO	Line 14 * Line 5	\$212,772,753
16	Total Plant In Service	FF1 207.104g	\$51,320,942,976
17			
18	Transmission Plant Allocation Factor	(L10 + L11 + L13 + L15) / L16	18.6682%
19) 3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)			
20			
21	a) Line Miles	<u>Values</u>	<u>Notes</u>
22	ISO Line Miles	5,708	<u>Applied to Accounts</u>
23	Non-ISO Line Miles	6,452	563 --Overhead Line Expenses - Allocated
24	Total Line Miles	12,160 = L23 + L24	567 - Line Rents - Allocated
25	Line Miles Percent ISO	46.9% = L23 / L25	571 - Maintenance of Overhead Lines - Allocated
26			
27	b) Underground Line Miles	<u>Values</u>	<u>Notes</u>
28	ISO Underground Line Miles	5	<u>Applied to Accounts</u>
29	Non-ISO Underground Line Miles	363	564 - Underground Line Expense
30	Total Underground Line Miles	368 = L29 + L30	572 - Maintenance of Underground Transmission Lines
31	Underground Line Miles Percent ISO	1.3% = L29 / L31	
32			
33	c) Circuit Breakers	<u>Values</u>	<u>Notes</u>
34	ISO Circuit Breakers	1,259	<u>Applied to Accounts</u>
35	Non-ISO Breakers	2,080	All Other Non 0% or 100% Transmission O&M Accounts
36	Total Circuit Breakers	3,339 = L35 + L36	
37	Circuit Breakers Percent ISO	37.7% = L35 / L37	
38			
39	d) Distribution Circuit Breakers	<u>Values</u>	<u>Notes</u>
40	ISO Distribution Circuit Breakers	0	<u>Applied to Accounts</u>
41	Non-ISO Distribution Circuit Breakers	8,844	582 - Station Expenses
42	Total Distribution Circuit Breakers	8,844 = L41 + L42	590 - Maintenance Supervision and Engineering
43	Distribution Circuit Breakers Percent ISO	0.0% = L41 / L43	591 - Maintenance of Structures
			592 - Maintenance of Station Equipment

Franchise Fees and Uncollectibles Expense Factors

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

<u>Line</u>	<u>From</u>	<u>To</u>	<u>Days in Prior Year</u>	<u>FF Factor</u>	<u>Reference</u>
1	2019	Present	365	0.92481%	Schedule 28 - Workpaper Line 3
2					

2) Approved Uncollectibles Expense Factor(s)

<u>Line</u>	<u>From</u>	<u>To</u>	<u>Days in Prior Year</u>	<u>U Factor</u>	<u>Reference</u>
3	2019	Present	365	0.21340%	Schedule 28 - Workpaper Line 4
4					

3) FF and U Factors

<u>Line</u>	<u>Prior Year</u>	<u>FF Factor</u>	<u>U Factor</u>	<u>Notes</u>
5	2019	0.92481%	0.21340%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

- 1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
- 2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
- 3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	<u>Percent</u>	<u>Calculation</u>
Prior Year FF Factor:	0.92481%	$((L1 \text{ FF Factor} * L1 \text{ Days}) + (L2 \text{ FF Factor} * L2 \text{ Days})) / (L1 + L2 \text{ Days})$
Prior Year U Factor:	0.21340%	$((L3 \text{ U Factor} * L3 \text{ Days}) + (L4 \text{ U Factor} * L4 \text{ Days})) / (L3 + L4 \text{ Days})$

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

<u>Line</u>	<u>TRR Values</u>	<u>Notes</u>	<u>Source</u>
1	\$1,089,512,863 = Wholesale Base TRR		1-BaseTRR, Line 89
2	-\$61,242,225 = Total Wholesale TRBAA	Note 1	2020 TRBAA ER20-268
3	-\$61,021,516 = HV Wholesale TRBAA		2020 TRBAA ER20-268
4	-\$220,709 = LV Wholesale TRBAA		2020 TRBAA ER20-268
5	-\$8,260,913 = Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue
6	97.0482% = HV Allocation Factor		31-HVLV, Line 37
7	2.9518% = LV Allocation Factor		31-HVLV, Line 37

Inputs are shaded yellow

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Source</u>
	<u>TOTAL</u>	<u>High Voltage</u>	<u>Low Voltage</u>	
8	Wholesale Base TRR: \$1,089,512,863	\$1,057,352,141	\$32,160,723	See Note 3
9	CWIP Component of Wholesale Base TRR: \$27,076,010	\$27,076,010	\$0	See Note 4
10	Non-CWIP Component of Wholesale Base TRR: \$1,062,436,853	\$1,030,276,130	\$32,160,723	See Note 5
11	Wholesale TRBAA: -\$61,242,225	-\$61,021,516	-\$220,709	Lines 2 to 4
12	Less Standby Transmission Revenues: <u>-\$8,260,913</u>	<u>-\$8,017,064</u>	<u>-\$243,849</u>	See Note 6
13	Components of Wholesale Transmission Revenue Requirement: \$1,020,009,725	\$988,313,561	\$31,696,164	Sum of Lines 8, 11, and 12

Notes:

- 1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
- 2) From 33-RetailRates. See Line: Line 17, column 3
- 3) Column 1 is from Line 1.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.
- 4) From 24-CWIPTRR, Line 88. All High Voltage.
- 5) Line 8 - Line 9
- 6) Column 1 is from Line 5.
Column 2 equals Column 1 * Line 6.
Column 3 equals Column 1 * Line 7.

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

- 1) Low Voltage Access Charge
- 2) High Voltage Utility-Specific Rate
- 3) HV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

<u>Line</u>				<u>Source</u>
1	LV TRR =	\$31,696,164		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	83,511,923	MWh	32-Gross Load, Line 4
3	Low Voltage Access Charge =	\$0.00038	per kWh	Line 1 / (Line 2 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				<u>Source</u>
4	SCE HV TRR =	\$988,313,561		29-WholesaleTRRs, Line 13, C2
5	Gross Load =	83,511,923	MWh	32-Gross Load, Line 4
6	High Voltage Utility-Specific Rate =	\$0.0118344	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				<u>Source</u>
7	HV Wholesale TRR =	\$988,313,561		29-WholesaleTRRs, Line 13, C2
8	Sum of Monthly Peak Demands:	176,185	MW	32-Gross Load, Line 5
9	HV Existing Contracts Access Charge:	\$5.61	per kW	Line 7 / (Line 8 * 1000)

Notes:

1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12.

Input cells are shaded yellow

A) Total ISO Plant from Prior Year				HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:				
Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
Line 1 Lines:								
2 HV Transmission Lines	\$4,667,920,362	\$207,455,133	\$4,460,465,229	\$207,455,133	\$0	\$4,460,465,229	\$0	\$0
3 LV Transmission Lines	\$120,009,504	\$5,563,855	\$114,445,650	\$0	\$5,563,855	\$0	\$114,445,650	\$0
4 Total Transmission Lines (L 2 + L 3):	\$4,787,929,867	\$213,018,988	\$4,574,910,878	\$207,455,133	\$5,563,855	\$4,460,465,229	\$114,445,650	\$0
5								
Line 6 Substations:								
7 HV Substations (>= 200 kV)	\$3,979,146,963	\$41,094,319	\$3,938,052,644	\$41,094,319	\$0	\$3,938,052,644	\$0	\$0
8 Straddle Subs (Cross 200 kV boundary):	473,880,491	\$193,421	\$473,687,070	\$109,998	\$83,423	\$286,714,507	\$130,837,448	\$56,135,115
9 LV Substations (Less Than 200kV)	44,573,801	\$148,788	\$44,425,013	\$0	\$148,788	\$0	\$44,425,013	\$0
10 Total all Substations (L7 + L8 + L9)	\$4,497,601,254	\$41,436,527	\$4,456,164,727	\$41,204,316	\$232,211	\$4,224,767,151	\$175,262,461	\$56,135,115
11								
12 Total Lines and Substations	\$9,285,531,121	\$254,455,516	\$9,031,075,605	\$248,659,450	\$5,796,066	\$8,685,232,379	\$289,708,111	\$56,135,115
13								
14								
15 Gross Plant that can directly be determined to be HV or LV:								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28 B) Gross Plant Percentage for the Rate Year:								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								

Calculation of Forecast Gross Load

<u>Line</u>	<u>MWh</u>	<u>Calculation</u>	<u>Source</u>
1	SCE Retail Sales at ISO Grid level: 83,502,058		Note 1
2	Pump Load forecast: 21,047		Note 2
3	Pump Load True-Up -11,182		Note 4
4	Forecast Gross Load: 83,511,923	Line 1 + Line 2 + Line 3	Sum of above
5	Forecast 12-CP Retail Load: 176,185		Note 1

Notes:

- 1) Latest SCE approved sales forecast as of April 15 of each year.
- 2) SCE pump load forecast as of April 15 of each year.
- 3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.
- 4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

Calculation of SCE Retail Transmission Rates

Retail Base TRR: 1,094,223,199 Source
1-BaseTRR WS, Line 86

Input cells are shaded yellow

1) Derivation of "Total Demand Rate" and "Total Energy Rate":

Line	CPUC Rate Group	Col 1 Note 1	Col 2	Col 3 Note 2	Col 4 Note 3	Col 5 Note 4	Col 6 Note 5	Col 7 Note 6	Col 8 Note 7	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Notes
			= Retail Base TRR * Line1:Col1	Sales Forecast (Not Including Backup)	Sales Forecast (Backup)	NEM Adjustment	Applies to supplemental kW demand charges	Applies to contracted standby kW demand charges	= (Line1:Col3 + Line1:Col4) - Line1:Col5	= Line1:Col2 / (Line1:Col8*10^6)	= Line1:Col2 / ((Line1:Col6 + Line1:Col7)*10^3)	Determinants: to be applied to the Supplemental kW demand charges.				
		12-CP factors	Total Allocated costs	GWh	Backup GWh	NEM GWh	Maximum demand - MW	Standby demand - MW	Billing Determinants with NEM Adjustment	Total energy rate - \$/kWh	Total demand rate - \$/kW-month	GWh	Maximum demand - MW	Standby demand - MW		
1a	Domestic	44.00%	\$481,416,359	28,264		1787	0	0	26,477	0.018182261						
1b	TOU-GS-1	7.25%	\$79,363,743	5,540		19	0	1	5,522	0.014372884			5,831	28,196	1	
1b2	TOU-GS-1 continued								0							Notes 9,10
1c	TC-1	0.05%	\$533,524	56			0	0		\$0.00949			\$83,801,263	\$2.97		
1d	TOU-GS-2	15.84%	\$173,366,751	12,515			112	42762	36	12,403			\$4.05			
1e	TOU-GS-3	8.23%	\$90,108,119	7,043			132	20379	72	6,912			\$6.912			
1f	TOU-8-SEC	8.48%	\$92,773,894	7,652			58	19459	0	7,593			\$4.77			
1g	TOU-8-PRI	5.49%	\$60,058,274	5,155			35	11961	0	5,120			\$5.02			
1h	TOU-8-SUB	6.66%	\$72,842,923	5,922			2	11971	0	5,920			\$6.09			
1i	TOU-8-Standby-SEC	0.09%	\$988,839	96	87		0	294	238	183			\$1.86			
1j	TOU-8-Standby-PRI	0.19%	\$2,057,236	417	210		0	1071	1194	626			\$0.91			
1k	TOU-8-Standby-SUB	0.43%	\$4,717,402	1,927	536		0	3820	7997	2,463			\$0.40			
1l	TOU-PA-2	1.61%	\$17,642,960	1,804			26	8350	0	1,777			\$2.11			
1m	TOU-PA-3	1.28%	\$13,954,812	1,493			35	5090	18	1,458			\$2.73			
1n	Street Lighting	0.40%	\$4,398,363	553			0	0	0	553	\$0.00796					
1o	---									0						
2	Totals:	100.00%	\$1,094,223,199	78,437	833	2,206	125,158	9,557	77,064							

2) Determination of Demand Rates for Large Power (TOU-8) Rate Groups

Line	CPUC Rate Group	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
		from Line1:Col2	from Line1:Col7	= Col1 / Col2 / 10^3		from Line1:Col2		Note 11	= Col 6 / (Col 7 * 10^3)
9	CPUC Rate Group	Standby Allocated costs	Standby Demand - MW	Contracted Standby Demand Charge \$/kW	CPUC Rate Group	Non-Standby Allocated Costs	Sum of Standby and Non-Standby Demand	Supplemental kW demand Charge \$/kW	
9a	TOU-8-Standby-SEC	\$988,839	238	\$4.15	TOU-8-Standby-SEC	\$92,773,894	19,753	4.70	
9b	TOU-8-Standby-PRI	\$2,057,236	1,194	\$1.72	TOU-8-Standby-PRI	\$60,058,274	13,033	4.61	
9c	TOU-8-Standby-SUB	\$4,717,402	7,997	\$0.59	TOU-8-Standby-SUB	\$72,842,923	15,791	4.61	
9d	---				---				
10									

11 3) End-User Transmission Rates

12	Col 1	Col 2	Col 3	Col 4
13	= Col 2 + Col 3	= Line1:Col2 - Line16:Col3	= Line16:Col7 * Line1:Col7 *10^3	

Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
= Line16:Col2 / (Line1:Col8 * 10^6)	= Line16:Col2 / Line1:Col6 / 10^3	from Line9:Col3	= Line16:Col6 * 0.746	= Line16:Col7 * 0.746		= Line16:Col2 / (Line1:Col8 * 10^6)

14		Note 12		
		Revenue associated with Supplemental Demand or Energy	Standby Demand Revenue	
15	CPUC Rate Group	Total Revenues		
16a	Domestic	481416359.2	\$481,416,359	
16b	TOU-GS-1	\$79,363,743	\$79,362,227	\$1,516
16c	TC-1	\$533,524	\$533,524	
16d	TOU-GS-2	\$173,366,751	\$173,221,118	\$145,633
16e	TOU-GS-3	\$90,108,119	\$89,808,915	\$299,204
16f	TOU-8-SEC	\$91,393,799	\$91,393,799	
16g	TOU-8-PRI	\$55,121,114	\$55,121,114	
16h	TOU-8-SUB	\$55,221,125	\$55,221,125	
16i	TOU-8-Standby-SEC	\$2,368,935	\$1,380,096	\$988,839
16j	TOU-8-Standby-PRI	\$6,994,396	\$4,937,160	\$2,057,236
16k	TOU-8-Standby-SUB	\$22,339,200	\$17,621,798	\$4,717,402
16l	TOU-PA-2	\$17,642,960	\$17,642,110	\$849
16m	TOU-PA-3	\$13,954,812	\$13,904,578	\$50,233
16n	Street Lighting	\$4,398,363	\$4,398,363	
16o	---			
17	Totals:	\$1,094,223,199	\$1,085,962,286	\$8,260,913

	Note 13		Note 14			
	Energy Charge - \$/kWh	Supplemental Demand Charge - \$/kW-month	Contracted standby kW demand Charge - \$/kW-month	Supplemental Demand Charge - \$/HP-month	Contracted standby kW demand Charge - \$/HP-month	Transportation Electrification (TE) Energy Charge - \$/kWh
16a	\$0.01818					
16b	\$0.01437	\$2.97	\$2.97			\$0.01437
16c	\$0.00949					
16d		\$4.05	\$4.05			\$0.01362
16e		\$4.41	\$4.15			\$0.01362
16f		\$4.70				\$0.01204
16g		\$4.61				\$0.01077
16h		\$4.61				\$0.00933
16i		\$4.70	\$4.15			
16j		\$4.61	\$1.72			
16k		\$4.61	\$0.59			
16l		\$2.11	\$2.11	\$1.58	1.576139346	
16m		\$2.73	\$2.73			
16n	\$0.00796					

19 Notes:

- See Col 9 of Lines 35a, 35b, 35c, etc.
- Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).
- Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.
- Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program.
- Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
- Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
- Net Forecast in total Giga-watt hours usage - represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service
- Recorded sales from Sample meters adjusted for population - use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
- Line 1b2, Col11 = Line 1b Col9 * Line 1b Col11 * 10^6
- Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) * 10^3)
- Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6
- For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 * Maximum Demand on Lines 1 Column 6
- For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b;Col11 - Line16:Col3) / Line1b:Col12 / 10^3
- For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10
- Applicable to time-of-use schedules within the GS-1 rate group
- Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).
- Applicable to the optional schedules that contain horse power charge such as PA-1
- GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-PRI, TOU-8-SUB Rate Groups respectively.

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22 Rate Schedules in each CPUC Rate Group:

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25 CPUC Rate Group	Rate Schedules included in Each Rate Group in the Rate Effective Period
26a Domestic	Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (cont)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)
26b TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
26c TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
26d TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
26e TOU-GS-3	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
26f TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
26g TOU-8-PRI	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
26h TOU-8-SUB	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
26i TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
26j TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
26k TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
26l TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
26m TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
26n Street Lighting	Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.
26o ---	

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29 Recorded 12-CP Load Data by Rate Group (MW)

30	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	
31				=						=		
32				Line35:(Col1+Col2 +Col3)/3			from Line1:Col3 Note 18	from Line1:Col4	= Col 7 + Col 8	Line35:(Col4*Col5 /Col6*Col9)	= Line35:(Col10 / total of Col10)	
33	12-CP MW				3-Year Average	Line losses	Recorded GWh (Average)	Standby Adjusted Sales Forecast - GWh	Backup GWh	Total Sales Forecast - GWh	MW	
34 CPUC Rate Group	2016	2017	2018	Loss Adjusted Average 12-CP							12-CP Allocation factors	
35a Domestic	70,601	78,359	66,768	71,909	1,0905	29,575	28,264	0	28,264	74,942	44.00%	
35b TOU-GS-1	12,483	12,202	11,735	12,140	1,0909	5,939	5,540	0	5,540	12,355	7.25%	
35c TC-1	82	83	76	80	1,0917	59	56	0	56	83	0.05%	
35d TOU-GS-2	29,452	28,687	27,971	28,703	1,0905	14,515	12,515	0	12,515	26,988	15.84%	
35e TOU-GS-3	15,947	15,513	14,472	15,311	1,0900	8,380	7,043	0	7,043	14,027	8.23%	
35f TOU-8-SEC	14,707	14,237	14,201	14,382	1,0909	8,416	7,747	0	7,747	14,442	8.48%	
35g TOU-8-PRI	9,684	9,644	9,263	9,530	1,0644	6,045	5,571	0	5,571	9,349	5.49%	
35h TOU-8-SUB	11,021	11,029	11,532	11,194	1,0315	7,993	7,849	0	7,849	11,339	6.66%	
35i TOU-8-Standby-SEC	155	142	137	145	1,0911	90	0	87	87	154	0.09%	
35j TOU-8-Standby-PRI	373	301	297	324	1,0645	226	0	210	210	320	0.19%	
35k TOU-8-Standby-SUB	714	602	789	702	1,0316	528	0	536	536	734	0.43%	
35l TOU-PA-2	2,748	2,325	2,678	2,584	1,0910	1,851	1,804	0	1,804	2,746	1.61%	
35m TOU-PA-3	1,891	1,858	1,924	1,891	1,0896	1,416	1,493	0	1,493	2,172	1.28%	
35n Street Lighting	685	960	709	785	1,0938	693	553	0	553	685	0.40%	
35o ---												
36	Totals:	170,545	175,944	162,552	169,680		85,726	78,437	833	79,270	170,338	100.00%

Determination of Unfunded Reserves

Line		Reference	Col 1 Prior Year BOY Unfunded Reserves	Col 2 Prior Year EOY Unfunded Reserves	Prior Year Amount
1					
2					
3					
4					
5					
6	Unfunded Reserves (EOY):	(Line 17, Col 2)			-\$198,887,801
7	Unfunded Reserves (Average BOY/EOY):	(Line 17, Col 3)			-\$192,838,264
8					
9					
10					
11					
12	Description of Issue				
13	Unfunded Reserves				
14	Provision for Injuries and Damages	(Line 24)	-\$182,100,339	-\$194,218,701	-\$188,159,520
15	Provision for Vac/Sick Leave	(Line 29)	-\$4,076,322	-\$4,054,665	-\$4,065,493
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-\$612,067	-\$614,435	-\$613,251
17	Totals:	(Line 14 + Line 15 + Line 16)	-\$186,788,728	-\$198,887,801	-\$192,838,264
18					
19	Calculations				
20					
21	Injuries and Damages		BOY	EOY	Average BOY/EOY
22	Injuries and Damages - Acct. 2251010	Company Records - Input (Negative)	-\$2,771,957,879	-\$2,956,425,360	
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5694%	6.5694%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-\$182,100,339	-\$194,218,701	-\$188,159,520
25					
26	Vacation Leave				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-\$62,050,371	-\$61,720,696	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5694%	6.5694%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-\$4,076,322	-\$4,054,665	-\$4,065,493
30					
31	Supplemental Executive Retirement Plan				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-\$18,633,934	-\$18,706,028	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-\$9,316,967	-\$9,353,014	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.5694%	6.5694%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-\$612,067	-\$614,435	-\$613,251