NOTICE OF PROPOSED CONSTRUCTION

MALIBU CANYON POLE REPLACEMENT PROJECT SCE Advice Letter Number: 3570-E Date: March 2, 2017

Proposed Project:

Southern California Edison Company (SCE) and the Communication Infrastructure Providers (CIPs), which are made up of AT&T, Sprint, Verizon, and Next G, are proposing the Malibu Canyon Pole Replacement Project (Proposed Project) to replace approximately 82 poles with approximately 65 poles on the Crater-Reclaim-Tapia 66 kV Subtransmission Line located along 3.54 miles of Malibu Canyon Drive, north of Harbor Vista Drive, and south of Piuma Road, in unincorporated Los Angeles County and the City of Malibu.

Pursuant to California Public Utilities Commission (CPUC) Decision 12-09-019, Decision 13-09-028, and Decision 13-09-026, the Proposed Project will cover the replacement of approximately 82 wood and steel poles ranging in height from 34 to 70 feet above the road grade, with approximately 65 wood and steel poles ranging in height from 56 to 70 feet above the road grade. The scope of work involves the removal of existing wood poles, a wood H-frame structure, light weight steel (LWS) poles, wood guy stubs, LWS guy stub poles, and a street light wood pole which will be replaced with approximately 14 LWS poles, 50 engineered steel poles, and 1 wood pole. The Proposed Project will increase safety and reliability, promote avian safety, and relieve pole congestion by providing additional space for all CIPs facilities. All newly installed poles would be steel with a dulled galvanized finish except for the one wood pole which is needed to accommodate a distribution capacitor bank located in unincorporated Los Angeles County near Las Virgenes Boulevard. Following the installation of the new poles, SCE would transfer existing wires, which include a 66 kV, 336 aluminum conductor steel reinforced ('ACSR") type conductor subtransmission line, a 16 kV, 336 ACSR distribution line, conductors to serve street lights, telecommunications circuits, CIPs communication facilities and other electrical equipment (e.g., transformers, switches, capacitor banks, street lights, etc.). In most locations, existing electrical conductor would be re-installed to the new poles, however, at two locations where poles are being relocated, SCE would install entirely new spans of 16 kV and 66 kV 336 ACSR type conductors. In addition, a Fault Return Conductor consisting of approximately 18,700 feet of 4/0 ACSR wire will be added and electrically connect the project's steel poles to each other and to a substation ground grid. See attached map for location of Proposed Project.

All construction work will take place within SCE's existing easements and franchise. Construction of the Proposed Project is anticipated to begin on or after April 17, 2017 and is expected to be completed by March 31, 2018.

EMF Compliance: The CPUC requires utilities to employ "no-cost" and "low-cost" measures to reduce public exposure to electric and magnetic fields (EMF). In accordance with SCE's "EMF Design Guidelines for Electrical Facilities" filed with the CPUC in compliance with CPUC Decisions 93-11-013 and 06-01-042, the following "no-cost and low-cost" magnetic fields reduction measures were considered for this project:

- 1. Utilize pole heights that meet or exceed SCE's preferred EMF design criteria
- 2. Utilize subtransmission line construction that reduces the space between conductors compared with other designs
- 3. Arrange conductors of proposed subtransmission line for magnetic field reduction

Exemption from CPUC Authority: Pursuant to CPUC General Order 131-D, Section III.B.1, projects meeting specific conditions are exempt from the CPUC's requirement to file an application requesting authority to construct. This project qualifies for the following exemption:

"g. power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts."

Public Review Process: Persons or groups may protest the proposed construction if they believe that the utility has incorrectly applied for an exemption or believe there is a reasonable possibility that the proposed project or cumulative effects or unusual circumstances associated with the project, may adversely impact the environment.

Protests must be filed by March 22, 2017, and should include the following:

- 1. Your name, mailing address, and daytime telephone number.
- 2. Reference to the SCE Advice Letter Number and Project Name Identified.
- 3. A clear description of the reason for the protest.

The letter should also indicate whether you believe that evidentiary hearings are necessary to resolve factual disputes. Protests for this project must be mailed within 20 calendar days to:

AND

California Public Utilities Commission Director, Energy Division 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102 Southern California Edison Company Law Department - Exception Mail 2244 Walnut Grove Avenue Rosemead, CA 91770 Attention: A. Guerrero

SCE must respond within five business days of receipt and serve copies of its response on each protestant and the CPUC. Within 30 days after SCE has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC's Public Advisor in San Francisco at (415) 703-2074 or toll-free at (866) 849-8390

Additional Project Information: To obtain further information on the proposed project, please contact:

David A Ford/ Southern California Edison c/o Catherine Curtis GO1 Quad 4C 2244 Walnut Grove Ave Rosemead CA 91770 818-585-9149