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## Notice Regarding Changes to the Small Business Climate Credit

The California Public Utilities Commission (CPUC) has made the following modifications to the Small Business Climate Credit.

Effective January 1, 2022:

1. The credit will be distributed semiannually, in the spring and fall of each year.
2. The credit will be distributed as a flat dollar amount.

For more information about the Small Business Climate Credit, visit

[www.cpuc.ca.gov/smallbusinessclimatecredit](http://www.cpuc.ca.gov/smallbusinessclimatecredit)

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### SOUTHERN CALIFORNIA EDISON'S (SCE) ELECTRIC RATE OPTIONS

Para solicitar una copia en español de esta notificación, por favor escriba a:

Southern California Edison  
P.O. Box 800, G.O. 1, Quad 4A  
Rosemead, CA 91770  
á la atención de Comunicaciones Corporativas, o visita [www.sce.com/avisos](http://www.sce.com/avisos).

Below are brief descriptions of the current rate options (or "rate schedules") that SCE offers. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears on your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit [www.sce.com/rateoptions](http://www.sce.com/rateoptions), or call us at 1-800-990-7788.

#### **Small and Medium-Sized Commercial Customers**

**General Service Non-Demand (GS-1):** This rate schedule is for small business customers without an advanced meter, located on Santa Catalina Island, and whose monthly maximum demand does not regularly exceed 20 kilowatts (kW). GS-1 has a monthly customer charge and energy charges (\$ per kilowatt hours (kWh) consumed) that vary by summer and winter seasons, with higher charges in the summer.

**General Service (TOU-GS-1):** This rate schedule is for small business customers whose monthly maximum demand does not regularly exceed 20 kilowatts (kW) and includes a customer charge and energy charges that vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of 4:00 p.m. to 9:00 p.m., summer weekdays, excluding holidays. The following TOU options are available: Option E, Option D, Option E-CPP, Option LG (Local Government), and Option ES (Energy Storage). The following options are available to customers eligible for TOU Period Grandfathering: Option A, Option A-CPP, Option B, and Option C. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

**Time-of-Use General Service Demand Metered (TOU-GS-2):** This rate schedule is for medium-sized customers with expected or registered monthly demands above 20 kW to below 200 kW, and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E. The following options are only available to customers eligible for TOU Period Grandfathering: Option B, Option B-CPP and Option R. (Please refer to the "Optional Rates" section below for details.) Customers can save money by shifting usage to off-peak hours.

**General Service Small/Medium, Real-Time Pricing (TOU-GS-1-D-RTP & TOU-GS-2-D-RTP):** These optional rates are available to small and medium-sized commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity prices that vary based on the time of day, season and temperature, where the prices are known a day in advance. These rates are beneficial to bundled service customers (those whose electric power, transmission, distribution, billing, metering and related services are provided by SCE) with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

#### **Rates for Large Commercial and Industrial Customers**

**Time-of-Use General Service - Demand Metered (TOU-GS-3):** This rate schedule is for large commercial and industrial customers with registered monthly demands of 200 kW to 500 kW, and includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, Option E and Option CPP. The following options are only available to customers eligible for TOU Period Grandfathering: Option B, Option B-CPP and Option R. (Please refer to the "Option Descriptions" section below for details.)

**Time-of-Use General Service - Large (TOU-8):** This rate schedule is for large commercial and industrial customers who regularly register demands greater than 500 kW, including (but not limited to) large manufacturers and processors, retail stores, colleges or universities, hospitals and office buildings. Includes a customer charge and energy charges that vary by season and time of use, with the highest rates during the on-peak hours of 4:00 to 9:00 p.m. summer weekdays, excluding holidays. The following options are available: Option D-CPP, Option D, and Option E. The following options are only available to customers eligible for TOU Period Grandfathering: Option B, Option B-CPP and Option R. (Please refer to the "Optional Rates" section below for details.) Note: Option E for TOU-8 is limited to customers employing cold ironing, permanent load shifting or the charging of zero emissions electric transportation intended for the transport of people or goods.

(continued)

**Time-of-Use General Service - Large - Standby (TOU-8-S):** This rate schedule is mandatory for most customers who would otherwise (absent their generating facility) be eligible for service under Schedule TOU-8 and who supply a part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who will require electric service from SCE's electrical system during periods of a partial or complete outage of the customer's generating facility. This rate schedule has six options: Option D, Option LG, Option LG-CPP. The following options are only available to customers eligible for TOU Period Grandfathering: Option A, Option A-CPP and Option B. Option LG, Option LG-CPP, and Option A are available exclusively to customers receiving service under Schedule RES-BCT.

**Time-of-Use General Service - Large - Reliability Back-Up Service (TOU-8-RBU):** This rate schedule is applicable to TOU-8 customers who request an additional metered service connection at their premises solely for reliability or back-up purposes. Customers pay for the additional electric facilities under a separate Added Facilities agreement with SCE.

**General Service -Large, Real-Time Pricing (TOU-GS-3-D-RTP, TOU-8-D-RTP, and TOU-8-D-RTP-S):** These optional rates are available to commercial customers based on their registered demands. Under RTP, customers are billed hourly electricity generation prices that vary based on the time of day, season and temperature. This rate is beneficial to bundled service customers with the flexibility to manage or reduce their energy usage in response to a time and temperature-variant price schedule.

#### **Optional Rates**

The following rate options may apply to Schedules TOU-GS-1, TOU-GS-2, TOU-GS-3 and TOU-8 customers:

**Option E for Schedules TOU-GS-2 and TOU-GS-3:** With the exception of TOU-GS-1, this option includes Facilities-Related Demand (FRD) charges in addition to time-variant on-, mid- and off-peak energy charges, but no time-related demand (TRD) charges. FRD charges reflect the cost of transmission and distribution facilities built to meet customers' peak power demands and are applied all year round. Option E for TOU-GS-1 uses distribution energy charges (\$/kWh) instead of FRD charges. Option E includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays).

**Option E for Schedule TOU-8:** This option is limited to customers employing cold ironing, permanent load shift technologies or the charging of zero emissions electric transportation intended for the transport of people or goods. This option includes energy rates that vary by time-of-use and season, highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges, and does not include TRD charges.

**Option D:** This option includes TRD charges and energy rates that vary by time-of-use and season, and are highest during on-peak hours of 4:00 to 9:00 p.m., summer weekdays (excluding holidays). The energy rates are lowest during off-peak hours. This option also includes FRD charges.

**Option ES (Energy Storage):** This option is available to customers who install onsite behind-the-meter (BTM) energy storage systems, either paired with other technology such as solar (may be served on a NEM rate schedule) or standalone. The energy storage system must have a minimum energy storage capacity equal to the greater of either 4.8 kWh or at least 0.05 percent of the customer's annual usage (in kWh over the previous 12 months).

Customers with less than 12 months of annual usage data must have an energy storage system with a minimum energy storage capacity of at least 4.8 kWh. Service on Option ES is subject to a participation cap of 15,000 customers. Customers served on Option ES are exempt from Standby service (i.e., Schedule S).

**Option LG (Local Government):** This option is available exclusively to customers served as the Generating Account under Schedule RES-BCT. Customers receiving service on Option LG are required to take service on Schedule TOU-8-S or Schedule S.

**Option R (Renewable) for Schedules TOU-GS-2, TOU-GS-3 and TOU-8:** This option is for customers, eligible for TOU Period Grandfathering, who installed qualifying renewable (solar, wind, fuel cells, etc.) energy generation systems, and meet the eligibility requirements. Option R applies and is available to business customers with demands greater than 20 kW (but not exceeding four megawatts (MW)) who install, own or operate eligible on-site renewable energy generation systems with net renewable generating capacities equal to or greater than 15 percent of the customer's annual peak demand as recorded over the previous 12 months. The Option R rate structure has no on-peak or mid-peak TRD charges, a reduced FRD charge and increased on-peak and mid-peak energy charges.

**Critical Peak Pricing (CPP):** This optional rate is limited to bundled service customers and offers a credit on monthly on-peak demand charges during the summer months. When electricity wholesale prices climb, SCE will activate 12 CPP "events" (weekdays from 4:00-9:00 p.m., excluding holidays) during which energy charges are established at significantly higher levels. However, if customers reduce or reschedule usage to non-event hours, overall annual electricity costs may be reduced. Participants also receive bill protection up to the first 12 months of participation.

#### **Rates for Agricultural and Pumping Customers**

Eligibility for all SCE agricultural and pumping rate schedules requires that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping or for oil pumping customers with a Standard Classification Code (SIC) Code of 1311. Except for accounts that have signed Form 14-317, Form 14-927, or have 70 percent or more of electrical usage for Agricultural Power Service, accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate and must take service on Schedule TOU-8. Individual water agency accounts or other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is for agricultural purposes must sign Form 14-317, which will require the account to remain on an agricultural and pumping rate schedule. Agricultural customers that are (1) packing houses that pack only whole fruits or vegetables, and associated cold storage on the same premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producers of unflavored milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign Form 14-927 to qualify for an agricultural and pumping rate schedule. General water and sewerage pumping service accounts 500 kW or below are required to sign Form 14-946 in order to take service under an agricultural and pumping rate.

**Power - Agricultural and Pumping - Connected Load Basis (PA-1):** This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule has a monthly service charge based on the amount of connected load, and a flat-rate energy (kWh) charge, and applies to accounts with registered demand less than 200 kW and with connected load of less than 268 hp.

**Power - Agricultural and Pumping - Demand Metered (PA-2):** This rate schedule is available only to customers located on Santa Catalina Island without an advanced meter. This rate schedule, which applies to accounts with registered demand less than 200 kW, has a FRD charge, a summer TRD charge, and seasonal energy charges.

Due to space limitations, your specific rate or one you may be eligible for may not appear. Please contact us if you'd like a complete listing of all available rates. Please email [Tariffs.Manager@sce.com](mailto:Tariffs.Manager@sce.com), or visit [www.sce.com/rateoptions](http://www.sce.com/rateoptions), or call 1-626-302-2086 for a copy to be sent via U.S. Mail.