Attachment 2 to Appendix IX

Formula Rate Spreadsheet

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Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

TRR Component	Amount
Prior Year TRR	$680,427,137
Incremental Forecast Period TRR	$208,689,669
True-Up Adjustment	-$68,221,352
Cost Adjustment	$0
Base TRR (retail)	$820,895,454

These components represent the following costs that SCE incurs:

1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year).
The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.

2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.

3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.

4) The Cost Adjustment component may be included as provided in the Tariff protocols.

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2012 Value
RATE BASE				
1	ISO Transmission Plant		6-PlantInService, Line 19	$3,935,416,379
2	General Plant + Electric Miscellaneous Intangible Plant		6-PlantInService, Line 27	$151,453,731
3	Transmission Plant Held for Future Use		11-PHFU, Line 8	$9,942,155
4	Abandoned Plant		12-AbandonedPlant, Line 3	$0
	Working Capital amounts			
5	Materials and Supplies		13-WorkCap, Line 16	$11,813,439
6	Prepayments		13-WorkCap, Line 36	$1,962,346
7	Cash Working Capital		(Line 65 + Line 66) / 16	$7,004,031
8	Working Capital		Line 5 + Line 6 + Line 7	$20,779,815
	Accumulated Depreciation Reserve Balances			
9	Transmission Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 13, Col. 12	-$1,008,698,663
10	Distribution Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 16, Col. 5	-$1,163,017
11	General + Intangible Plant Depreciation Reserve	Negative amount	8-AccDep, Line 26	-$55,163,329
12	Accumulated Depreciation Reserve		Line 9 + Line 10 + Line 11	-$1,065,025,009
13	Accumulated Deferred Income Taxes	Negative amount	9-ADIT, Line 5, Col. 2	-$662,552,381
14	CWIP Plant		14-IncentivePlant, L 12, Col 1	$1,704,248,357
15	Other Regulatory Assets/Liabilities		23-RegAssets, Line 14	$0
15a	Unfunded Reserves		34-UnfundedReserves, Line 6	-$5,759,309
16	Network Upgrade Credits	Negative amount	22-NUCs, Line 5	-$12,374,574
17	Rate Base		L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L15a + L16	$4,076,129,164
OTHER TAXES				
18	Sub-Total Local Taxes	Row 38, Column i	FF1 263.2 (see note to left)	$200,011,425
19	Transmission Plant Allocation Factor		27-Allocators, Line 22	10.6777%
20	Property Taxes		Line 18 * Line 19	$21,356,624
21	Payroll Taxes Expense			
22	FICA		Line 23 + Line 24+ Line 25	$134,320,065
23	Fed Ins Cont Amt -- Current	Row 6, Column i	FF1 263 (see note to left)	$131,455,854
24	FICA/OASDI Emp Incntv.	Row 8, Column i	FF1 263 (see note to left)	$2,279,537
25	FICA/HIT Emp Incntv.	Row 9, Column i	FF1 263 (see note to left)	$584,674
26	CA SUI Current	Row 24, Column i	FF1 263 (see note to left)	$5,427,096
27	Fed Unemp Tax Act- Current	Row 10, Column i	FF1 263 (see note to left)	$1,592,593
28	CADI Vol Plan Assess	Row 40, Column i	FF1 263.1 (see note to left)	$2,121,319
29	SF Pyrl Exp Tx - SCE	Row 38, Column i	FF1 263.1 (see note to left)	$19,273
30	Total Electric Payroll Tax Expense		Line 22 + (Line 26 to Line 29)	$143,480,346
31	Capitalized Overhead portion of Electric Payroll Tax Expense		26-TaxRates, Line 51	$54,092,090
32	Remaining Electric Payroll Tax Expense to Allocate		Line 30 - Line 31	$89,388,256
33	Transmission Wages and Salaries Allocation Factor		27-Allocators, Line 9	3.6987%
34	Payroll Taxes Expense		Line 32 * Line 33	$3,306,176
35	Other Taxes		Line 20 + Line 34	$24,662,800

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Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2012 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Debt			
36	Long Term Debt Amount		5-ROR-1, Line 8	$8,768,424,355
37	Cost of Long Term Debt		5-ROR-1, Line 16	$470,812,388
38	Long Term Debt Cost Percentage		5-ROR-1, Line 17	5.3694%
	Preferred Stock			
39	Preferred Stock Amount		5-ROR-1, Line 21	$1,588,108,874
40	Cost of Preferred Stock		5-ROR-1, Line 25	$92,597,868
41	Preferred Stock Cost Percentage		5-ROR-1, Line 26	5.8307%
	Equity			
42	Common Stock Equity Amount		5-ROR-1, Line 32	$9,223,779,655
43	Total Capital		Line 36 + Line 39 + Line 42	$19,580,312,883
	Capital Percentages			
44	Long Term Debt Capital Percentage		Line 36 / Line 43	44.7818%
45	Preferred Stock Capital Percentage		Line 39 / Line 43	8.1107%
46	Common Stock Capital Percentage		Line 42 / Line 43	47.1074%
			Line 44 + Line 45+ Line 46	100.0000%
	Annual Cost of Capital Components			
47	Long Term Debt Cost Percentage		Line 38	5.3694%
48	Preferred Stock Cost Percentage		Line 41	5.8307%
49	Return on Common Equity	Note 1	SCE Return on Equity	9.80%
	Calculation of Cost of Capital Rate			
50	Weighted Cost of Long Term Debt		Line 38 * Line 44	2.4045%
51	Weighted Cost of Preferred Stock		Line 41 * Line 45	0.4729%
52	Weighted Cost of Common Stock		Line 46 * Line 49	4.6165%
53	Cost of Capital Rate		Line 50 + Line 51 + Line 52	7.4940%
54	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation	Line 51 + Line 52	5.0894%
55	Return on Capital: Rate Base times Cost of Capital Rate		Line 17 * Line 53	$305,463,457
INCOME TAXES				
56	Federal Income Tax Rate		26-Tax Rates, Line 1	35.0000%
57	State Income Tax Rate		26-Tax Rates, Line 8	7.5939%
58	Composite Tax Rate	= F + [S * (1 - F)]	(L56 + L57) - (L56 * L57)	39.9360%
	Calculation of Credits and Other:			
59	Amortization of Excess Deferred Tax Liability	Note 2		$200
60	Investment Tax Credit Flowed Through	Note 2		-$520,000
61	South Georgia Income Tax Adjustment	Note 2		$2,606,000
62	Credits and Other		Line 59 + Line 60+ Line 61	$2,086,200
63	Income Taxes:		Formula on Line 64	$142,685,657
64	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			
	Where:			
	RB = Rate Base		Line 17	
	ER = Equity Rate of Return Including Common and Preferred Stock		Line 54	
	CTR = Composite Tax Rate		Line 58	
	CO = Credits and Other		Line 62	
	D = Book Depreciation of AFUDC Equity Book Basis		SCE Records	$1,923,889

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Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2012 Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT				
	Component of Prior Year TRR:			
65	O&M Expense		19-OandM, Line 137, Col. 6	$78,412,225
66	A&G Expense		20-AandG, Line 23	$33,652,266
67	Network Upgrade Interest Expense		22-NUCs, Line 10	$617,891
68	Depreciation Expense		17-Depreciation, Line 70	$103,065,256
69	Abandoned Plant Amortization Expense		12-AbandonedPlant, Line 1	$11,028,000
70	Other Taxes		Line 35	$24,662,800
71	Revenue Credits	Negative amount	21-Revenue Credits, Line 44	-$49,681,902
72	Return on Capital		Line 55	$305,463,457
73	Income Taxes		Line 63	$142,685,657
74	Gains and Losses on Trans. Plant Held for Future Use -- Land	Gain negative, loss positive	11-PHFU, Line 10	$0
75	Amortization and Regulatory Debits/Credits		23-RegAssets, Line 16	$0
76	Prior Year Incentive Adder		15-IncentiveAdder, Line 14	$22,987,106
77	Total without FF&U		Sum of Lines 65 to 76	$672,892,757
78	Franchise Fees Expense		L 77 * FF Factor (28-FFU, L 5)	$6,152,124
79	Uncollectibles Expense		L 77 * U Factor (28-FFU, L 5)	$1,382,256
80	Prior Year TRR		Line 77 + Line 78+ Line 79	$680,427,137
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT				
	Calculation of Base Transmission Revenue Requirement			
81	Prior Year TRR		Line 80	$680,427,137
82	Incremental Forecast Period TRR		2-IFPTRR, Line 82	$208,689,669
83	True Up Adjustment	Note 3	3-TrueUpAdjust, Line 62	-$68,221,352
84	Initial Prior Year?: No	If Initial Prior Year, enter "Yes", else "No"		
85	Cost Adjustment	Note 4		$0
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	L 81 + L 82 + L 83 + L 85	$820,895,454
	Wholesale Base Transmission Revenue Requirement			
87	Base TRR (Retail)		Line 86	$820,895,454
88	Wholesale Difference to the Base TRR		25-WholesaleDifference, Line 44	-$5,547,857
89	Wholesale Base Transmission Revenue Requirement		Line 87 + Line 88	$815,347,598

Notes:

1) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.
Does not include any project-specific ROE adders.
In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.
Order approving revised ROE:
2) No change in "Credits and Other" terms will be made absent a filing at the Commission
3) The True Up Adjustment for the initial Base TRR is $0.
4) Cost Adjustment may be included as provided in the Tariff protocols.

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:
1) Forecast Plant Additions * AFCR
2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")

AFCRCWIP represents the return and income tax costs associated with $1 of CWIP, expressed as a percent.

AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))

where:
CLTD = Weighted Cost of Long Term Debt
COS = Weighted Cost of Common and Preferred Stock
CTR = Composite Tax Rate

		Reference
Wtd. Cost of Long Term Debt:	2.405%	1-BaseTRR, Line 50
Wtd. Cost of Common + Pref. Stock:	5.089%	1-BaseTRR, Line 54
Composite Tax Rate:	39.936%	1-BaseTRR, Line 58
AFCRCWIP =	10.878%	Line 12 + (Line 13 * (1/(1 - Line 14)))

b) Annual Fixed Charge Rate ("AFCR")

The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs) by Net Plant:

AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant

Determination of Net Plant:

		Reference
Transmission Plant - ISO:	$3,928,567,629	6-PlantInService, Line 13
Distribution Plant - ISO:	$6,848,750	6-PlantInService, Line 16
Transmission Dep. Reserve - ISO:	$1,008,698,663	8-AccDep, Line 13
Distribution Dep. Reserve - ISO:	$1,163,017	8-AccDep, Line 16
Net Plant:	$2,925,554,699	(L27 + L28) - (L29 + L30)

Determination of Prior Year TRR without CWIP related costs:

a) Determination of CWIP-Related Costs

1) Direct (without ROE adder) CWIP costs

CWIP Plant - Prior Year:	$1,704,248,357	10-CWIP, L 13 C1
AFCRCWIP:	10.878%	Line 16
Direct CWIP Related Costs:	$185,386,175	Line 37 * Line 38

2) CWIP ROE Adder costs:

IREF:	$7,843	15-IncentiveAdder, Line 3
Tehachapi CWIP Amount:	$791,056,337	10-CWIP, Line 13
Tehachapi ROE Adder %:	1.25%	15-IncentiveAdder, Line 5
Tehachapi ROE Adder $:	$7,755,194	Formula on Line 52
DCR CWIP Amount:	$536,600,894	10-CWIP, Line 13
DCR ROE Adder %:	1.00%	15-IncentiveAdder, Line 6
DCR ROE Adder $:	$4,208,493	Formula on Line 52

ROE Adder $ = (CWIP/$1,000,000) * IREF * (ROE Adder/1%)

CWIP Related Costs wo FF&U:	$197,349,863	Line 39 + Line 46 + Line 50
FF&U Expenses:	$2,209,726	(28-FFU, L5 FF Factor + U Factor) * L54
CWIP Related Costs with FF&U:	$199,559,589	Line 54 + Line 55

b) Determination of AFCR:

CWIP Related Costs wo FF&U:	$197,349,863	Line 54
Prior Year TRR wo FF&U:	$672,892,757	1-BaseTRR, Line 77
Prior Year TRR wo CWIP Related Costs:	$475,542,894	Line 61 - Line 60
75% of O&M and A&G in Prior Year TRR:	$84,048,368	(1-BaseTRR, Line 65 + Line 66) * .75
AFCR:	13.382%	(Line 62 - Line 63) / Line 31

2) Calculation of IFP TRR

		Reference
Forecast Plant Additions:	$2,310,893,153	16-PlantAdditions, L 25, C10
AFCR:	13.382%	Line 64
AFCR * Forecast Plant Additions:	$309,241,191	Line 69 * Line 70
Forecast Period Incremental CWIP:	-$945,609,803	10-CWIP, L 54, C8
AFCRCWIP:	10.878%	Line 16
AFCRCWIP * FP Incremental CWIP:	-$102,862,346	Line 73 * Line 74
IFPTRR without FF&U:	$206,378,845	Line 71 + Line 75
Franchise Fees Expense:	$1,886,881	Line 77 * FF (from 28-FFU, L 5)
Uncollectibles Expense:	$423,943	Line 77 * U (from 28-FFU, L 5)
Incremental Forecast Period TRR:	$208,689,669	Line 77 + Line 79 + Line 80

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2). If formula was not in effect in Prior Year, do not populate Column 2 or 3, Lines 11 to 22.
b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
d) Continue interest calculation through the end of the previous Rate Effective Period (Line 31).
e) Amortize this ending balance from (d) over the current Rate Effective Period so that the ending balance on Line 54 is equal to $0.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous year True Up Adjustment.

Line 1: True Up TRR: $620,181,256 Source: From 4-TUTRR, Line 45

Line		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
3	Calculations:		See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7	=C7 + C8
4								Cumulative		
5					One-Time and			Excess (-) or		
6				Actual	Previous	Monthly		Shortfall (+)		Cumulative
7			Monthly	Retail Base	Period	Excess (-) or	Monthly	in Revenue		Excess (-) or
8			True Up	Transmission	True Up	Shortfall (+)	Interest	wo Interest for	Interest	Shortfall (+)
9	Month	Year	TRR	Revenues	Adjustment	in Revenue	Rate	Current Month	for Current Month	in Revenue with Interest
10	January	2012	$51,681,771.33	$62,699,176	-$816,839	-$11,834,244	0.27%	-$11,834,244	-$15,976	-$11,850,220
11	February	2012	$51,681,771.33	$44,848,368	$0	$6,833,403	0.27%	-$5,016,817	-$22,770	-$5,039,587
12	March	2012	$51,681,771.33	$48,724,633	$0	$2,957,139	0.27%	-$2,082,449	-$9,615	-$2,092,063
13	April	2012	$51,681,771.33	$47,002,697	$0	$4,679,074	0.27%	$2,587,011	$668	$2,587,679
14	May	2012	$51,681,771.33	$51,845,985	$0	-$164,214	0.27%	$2,423,465	$6,765	$2,430,230
15	June	2012	$51,681,771.33	$50,751,027	$0	$930,745	0.27%	$3,360,975	$7,818	$3,368,793
16	July	2012	$51,681,771.33	$59,026,623	$0	-$7,344,852	0.27%	-$3,976,059	-$820	-$3,976,879
17	August	2012	$51,681,771.33	$73,896,640	$0	-$22,214,869	0.27%	-$26,191,747	-$40,728	-$26,232,475
18	September	2012	$51,681,771.33	$62,815,106	$0	-$11,133,335	0.27%	-$37,365,810	-$85,858	-$37,451,668
19	October	2012	$51,681,771.33	$58,798,243	$201,245	-$6,915,226	0.27%	-$44,366,894	-$110,455	-$44,477,349
20	November	2012	$51,681,771.33	$64,774,865	$201,245	-$12,891,849	0.27%	-$57,369,198	-$137,493	-$57,506,690
21	December	2012	$51,681,771.33	$60,990,373	$201,245	-$9,107,356	0.27%	-$66,614,047	-$167,563	-$66,781,610
22	January	2013	---	---	$201,245	$201,245	0.27%	-$66,580,365	-$180,039	-$66,760,403
23	February	2013	---	---	$201,245	$201,245	0.27%	-$66,559,158	-$179,981	-$66,739,140
24	March	2013	---	---	$201,245	$201,245	0.27%	-$66,537,895	-$179,924	-$66,717,819
25	April	2013	---	---	$201,245	$201,245	0.27%	-$66,516,574	-$179,866	-$66,696,440
26	May	2013	---	---	$201,245	$201,245	0.27%	-$66,495,195	-$179,809	-$66,675,004
27	June	2013	---	---	$201,245	$201,245	0.27%	-$66,473,759	-$179,751	-$66,653,510
28	July	2013	---	---	$201,245	$201,245	0.27%	-$66,452,265	-$179,693	-$66,631,958
29	August	2013	---	---	$201,245	$201,245	0.27%	-$66,430,713	-$179,635	-$66,610,347
30	September	2013	---	---	$201,245	$201,245	0.27%	-$66,409,102	-$179,576	-$66,588,678
31	October	2013	---	---	$0	$0	0.27%	-$66,588,678	-$179,789	-$66,768,468
32	November	2013	---	---	$0	$0	0.27%	-$66,768,468	-$180,275	-$66,948,743
33	December	2013	---	---	$0	$0	0.27%	-$66,948,743	-$180,762	-$67,129,504

3) Amortization of December balance over Rate Effective Period:

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
		See Note 8	See Note 9	See Note 10	=C3 + C4	See Note 11	=C5 + C6	= - C4
					Month			True Up
		Monthly	Month		Ending	Interest	Month	Adjustment
		Interest	Beginning		Balance	for Current	Ending	Received (+)/
	Year	Rate	Balance	Amortization	wo Interest	Month	Balance	Returned (-)
January	2014	0.27%	-$67,129,504	$5,685,113	-$61,444,392	-$173,575	-$61,617,966	-$5,685,113
February	2014	0.27%	-$61,617,966	$5,685,113	-$55,932,854	-$158,694	-$56,091,547	-$5,685,113
March	2014	0.27%	-$56,091,547	$5,685,113	-$50,406,435	-$143,772	-$50,550,207	-$5,685,113
April	2014	0.27%	-$50,550,207	$5,685,113	-$44,865,094	-$128,811	-$44,993,905	-$5,685,113
May	2014	0.27%	-$44,993,905	$5,685,113	-$39,308,792	-$113,809	-$39,422,601	-$5,685,113
June	2014	0.27%	-$39,422,601	$5,685,113	-$33,737,488	-$98,766	-$33,836,254	-$5,685,113
July	2014	0.27%	-$33,836,254	$5,685,113	-$28,151,142	-$83,683	-$28,234,825	-$5,685,113
August	2014	0.27%	-$28,234,825	$5,685,113	-$22,549,712	-$68,559	-$22,618,271	-$5,685,113
September	2014	0.27%	-$22,618,271	$5,685,113	-$16,933,158	-$53,394	-$16,986,553	-$5,685,113
October	2014	0.27%	-$16,986,553	$5,685,113	-$11,301,440	-$38,189	-$11,339,629	-$5,685,113
November	2014	0.27%	-$11,339,629	$5,685,113	-$5,654,516	-$22,942	-$5,677,458	-$5,685,113
December	2014	0.27%	-$5,677,458	$5,685,113	$7,654	-$7,654	$0	-$5,685,113
				$68,221,352		Shortfall or Excess Revenue in Prior Year:		-$68,221,352

Total Amortization in Rate Effective Period (See Instruction #4): $68,221,352

4) True Up Adjustment

		Notes:
Shortfall or Excess Revenue in Prior Year:	-$68,221,352	Column 8, Line 55
True Up Adjustment:	-$68,221,352	Line 61. Positive amount is to be collected by SCE (included in Base TRR as a positive amount).
		Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).

5) Final True Up Adjustment

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.

The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

Partial Year TRR Attribution Allocation Factors:

Month	Partial Year TRR AAF	Note:
January	6.376%	See Note 2.
February	5.655%	
March	7.183%	
April	8.224%	
May	8.018%	
June	8.945%	
July	9.891%	
August	10.141%	
September	10.218%	
October	9.179%	
November	7.530%	
December	8.640%	
Total:	100.000%	

Transmission Revenues: (Note 12)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	See Note 13	See Note 14					Sum of left
Prior Year Month	Actual Retail Base Transmission Revenues	Other Transmission	Distribution	Generation	Public Purpose	Other	Monthly Total Retail Revenue
Jan	$62,699,176	-$11,414,789	$320,216,213	$371,503,556	$59,483,856	$12,914,818	$815,402,831
Feb	$44,848,368	-$6,286,183	$289,014,248	$341,017,247	$45,573,689	$19,908,557	$734,075,925
Mar	$48,724,633	-$6,913,825	$309,615,849	$364,449,217	$45,038,752	$20,855,293	$781,769,918
Apr	$47,002,697	-$6,775,005	$296,750,725	$347,143,053	$41,271,265	$20,251,559	$745,644,294
May	$51,845,985	-$7,411,187	$321,131,818	$374,575,514	$50,658,216	$21,508,757	$812,309,103
Jun	$50,751,027	-$7,560,259	$344,281,163	$653,862,668	$45,531,381	$21,397,457	$1,108,263,437
Jul	$59,026,623	-$8,477,079	$281,230,546	$598,110,978	$57,135,376	$24,445,258	$1,011,471,702
Aug	$73,896,640	-$9,894,154	$425,405,325	$803,027,719	$111,017,615	$26,276,300	$1,429,729,445
Sep	$62,815,106	-$8,821,336	$386,406,473	$679,540,087	$106,092,548	$23,571,468	$1,249,604,346
Oct	$58,798,243	-$7,674,908	$344,893,628	$374,233,883	$75,935,894	$21,379,455	$867,566,195
Nov	$64,774,865	-$6,815,265	$300,027,364	$333,631,888	$46,659,389	$21,902,991	$760,181,232
Dec	$60,990,373	-$7,031,445	$327,684,041	$349,509,406	$52,147,707	$52,903,005	$836,203,087
Totals:	$686,173,735	-$95,075,435	$3,946,657,392	$5,590,605,217	$736,545,686	$287,314,918	$11,152,221,514

"Total Sales to Ultimate Consumers" from FERC Form 1 Page 300, Line 10, Column b: $11,152,221,514

Instructions:

1) Enter applicable years on Column 1, Lines 11-34 and 43-54.
2) Enter Previous Period True Up Adjustment (if any) on Column 4, Lines 23-34. See Note 4 for definition of Previous Period True Up Adjustment.
Enter with the same sign as in previous Informational Update. If there is no Previous Period True Up Adjustment, then enter $0 in these cells.
3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at
18 C.F.R. §35.19a on lines 11 to 34, Column 6. If interest rate for any months not known, use most recent known month.
4) Enter "Total Amortization" amount on Line 57, column 6 to set September Month Ending Balance Column 7, Line 54 equal to $0. Iterate if necessary to solve.
(i.e., so that the Month Beginning Balance in Column 3, Line 43 is completely amortized away by the Amortization amounts in Column 4).
This instruction requires that the amount on Line 57 Column 6 be calculated so that any over or under collection at the beginning of the Rate Effective Period
is completely amortized over the following 12 months, as reflected by the Line 54, Column 7 amount being equal to zero. It may be necessary to iterate for
the formula to calculate the correct value in that cell, which can be accomplished in Excel using the Goal Seek function.
5) Enter any One Time Adjustments on Column 4, Line 11 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative.
One Time Adjustments include:
a) Enter CWIP mechanism final balance in first True Up Adjustment calculation in accordance with tariff protocols.
b) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,
SCE shall also include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.
Entering on Line 11 ensures these One Time Adjustments are recovered from or returned to customers.
c) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
6) Fill in matrix of all retail revenues from Prior Year in table on lines 95 to 106.
7) Enter Total Sales to Ultimate Consumers on line 109 and verify that it equals the total on line 107.
8) If true up period is less than entire calendar year, then adjust calculation accordingly by including $0 Monthly True Up TRR and for
Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of
a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 72 to 83 for each month of Partial Year True Up .
Only enter in the Prior Year, Lines 11 to 22, or portion of year formula was in effect in case of Partial Year True Up.
Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate.
as shown on Lines 95 to106, Column 1.
4) The "Previous Period True Up Adjustment" are the values of the "True Up Adjustment Received/Returned" in the previous Informational Filing (Same sign).
These are the 12 monthly values of the "True Up Adjustment Received/Returned" in Column 8, Lines 43 -54 from the previous Informational Filing,
They are input into Column 4, lines 23-34 of this current Informational Filing, corresponding to the Rate Effective Period of the previous Informational Filing.
In the event that the Formula Rate timelines in effect during the previous Informational Filing differ from this Informational Filing, enter the Previous Period True Up Adjustment
in this Informational Filing on the lines corrresponding to the Rate Effective Period from the previous Informational Filing.
One Time True Up Adjustment amounts (see Instruction #5) attributable to a previous Prior Year are entered on Column 4, Line 11.
5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is: 1) in month 1, the amount in Column 5;
and 2) in subsequent months is the amount in Column 9 for previous month plus the current month amount in Column 5.
7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month).
(First month average is 1/2 of ending balance).
8) The Interest Rate in Rate Effective Period is equal to average of interest rates in previous 12 months (lines 23-34).
9) The "Month Beginning Balance" is Month Ending Balance from previous month in Column 7 (January is from Column 9, Line 34).
10) Amortization equals amount in Line 57 divided by 12 each month. See Instruction #4 also for further detail.
11) Interest for Current Month is calculated on average of beginning and end balances (wo interest) in Columns 3 and 5.
12) Only provide if formula was in effect during Prior Year.
13) Only include Base Transmission Revenue attributable to this formula transmission rate.
Any other Base Transmission Revenue or refunds is included in "Other".
The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the
formula transmission rate that are made through a CPUC-authorized mechanism.
14) Other Transmission Revenue includes the following:
a) Transmission Revenue Balancing Account Adjustment revenue.
b) Transmission Access Charge Balancing Account Adjustment.
c) Reliability Services Revenue.
d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$3,599,028,971
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$143,792,788
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$5,514,000
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$11,804,285
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$1,842,708
7	Cash Working Capital	1/16 (O&M + A&G)		1-Base TRR Line 7	$7,004,031
8	Working Capital			Line 5 + Line 6 + Line 7	$20,651,023
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,004,411,966
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	-$1,125,774
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$52,326,874
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,057,864,614
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$554,027,654
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	$1,419,476,950
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 9	-$15,595,540
15a	Unfunded Reserves			34-UnfundedReserves, Line 7	-$8,082,794
16	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
17	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L15a+L16	$3,562,835,286

B) Return on Capital

Line				
18	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.4940%
19	Return on Capital: Rate Base times Cost of Capital Rate		Line 17 * Line 18	$266,997,423

C) Income Taxes

20	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$125,316,174
	Where:			
21	RB = Rate Base		Line 17	$3,562,835,286
22	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.0894%
23	CTR = Composite Tax Rate		1-Base TRR L 58	39.9360%
24	CO = Credits and Other		1-Base TRR L 62	$2,086,200
25	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 64	$1,923,889

D) True Up TRR Calculation

26	O&M Expense	1-Base TRR L 65	$78,412,225
27	A&G Expense	1-Base TRR L 66	$33,652,266
28	Network Upgrade Interest Expense	1-Base TRR L 67	$617,891
29	Depreciation Expense	1-Base TRR L 68	$103,065,256
30	Abandoned Plant Amortization Expense	1-Base TRR L 69	$11,028,000
31	Other Taxes	1-Base TRR L 70	$24,662,800
32	Revenue Credits	1-Base TRR L 71	-$49,681,902
33	Return on Capital	Line 19	$266,997,423
34	Income Taxes	Line 20	$125,316,174
35	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 74	$0
36	Amortization and Regulatory Debits/Credits	1-Base TRR L 75	$0
37	Total without True Up Incentive Adder	Sum Line 26 to Line 36	$594,070,134
38	True Up Incentive Adder	15-IncentiveAdder L 20	$19,243,846
39	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 37 + Line 38	$613,313,979

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			**Reference:**
40	True Up TRR wo FF:	$613,313,979	Line 39
41	Franchise Fee Factor:	0.914%	28-FFU, L 5
42	Franchise Fee Expense:	$5,607,407	Line 40 * Line 41
43	Uncollectibles Expense Factor:	0.205%	28-FFU, L 5
44	Uncollectibles Expense:	$1,259,870	Line 42 * Line 43
45	True Up TRR:	$620,181,256	L 40 + L 42 + L 44

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 18 and the "Equity Rate of Return Including Preferred Stock" on Line 22 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	9.80%	1-Base TRR L 49	Jan 1, 2012	Dec 31, 2012	366
b	ROE start of Prior Year	9.80%	See Line e below	NA	NA	0
c					Total days in year:	366
d	Wtd. Avg. ROE in Prior Year	9.80%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement in ER11-3697
f	Beginning of Prior Year	Settlement in ER11-3697

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.4045%	1-Base TRR L 50
h	Wtd.Cost of Preferred Stock	0.4729%	1-Base TRR L 51
i	Wtd.Cost of Common Stock	4.6165%	1-Base TRR L 46 * Line d
j	Cost of Capital Rate	7.4940%	Sum of Lines f to h

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.0894%	Sum of Lines g to h

2) Beginning with the True Up Adjustment calculation for 2012 utilizing the True Up TRR for 2012, exclude from CWIP recovery the capital cost of facilities that were purchased for the portion of Tehachapi Segment 8 near the Chino Airport, but due to the April 25, 2011 Notice of Presumed Hazard issued to SCE by the FAA are not used in the construction of Tehachapi or in any other CWIP incentive project. Additionally, SCE will permanently exclude from Plant In Service, Rate Base, and transmission rates these capital costs if the facilities are not used in the construction of any SCE transmission project.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2012 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Calculation of Long Term Debt Amount			
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	$8,622,092,308
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	-$160,540,000
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	$306,872,047
4	Not Used			
5	Not Used			
6	Not Used			
7	Not Used			
8	Long Term Debt Amount		L1 + L2 + L2a + L3	$8,768,424,355
	Calculation of Cost of Long-Term Debt			
9	Interest on Long-Term Debt -- Account 427		FF1 117.62c	$439,796,519
10	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	$31,015,878
11	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	-$9
12	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	$0
13	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	$0
13a	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	$0
14	Not Used			
15	Not Used			
16	Cost of Long Term Debt		Sum of Lines 9 to 13a	$470,812,388
17	Long-Term Debt Cost Percentage		Line 16 / Line 8	5.3694%
	Calculation of Preferred Stock Amount			
18	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 18	$1,612,297,950
19	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 19	-$22,628,839
20	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 20	-$1,560,237
21	Preferred Stock Amount		Sum of Lines 18 to 20	$1,588,108,874
	Calculation of Cost of Preferred Stock			
22	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	$91,215,826
23	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 3	$205,468
24	Amortization Issuance Costs		See Note 4	$1,176,575
25	Cost of Preferred Stock -- Account 437		Sum of Lines 22 to 24	$92,597,868
26	Preferred Stock Cost Percentage		Line 25 / Line 21	5.8307%
	Calculation of Common Stock Equity Amount			
27	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 27	$10,815,018,383
28	Less Preferred Stock Amount -- Account 204	Same as L 18, but negative	5-ROR-2, Line 18	-$1,612,297,950
29	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 20, but reverse sign	See Note 5	$1,560,237
30	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 30	-$4,255,834
31	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 31	$23,754,819
32	Common Stock Equity Amount		Sum of Lines 27 to 31	$9,223,779,655

Notes:

1) Not Used
2) Not Used
3) Total annual amortization associated with events listed in note 10 on 5-ROR-2.
4) Total annual amortization associated with preferred equity issues listed in note 9 on 5-ROR-2.
5) Negative of Line 20, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances
Year 2012

Line	Item	Col 1 13-Month Avg. = Sum (Cols. 2-14)/13	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
	Bonds -- Account 221 (Note 1):														
1		$8,622,092,308	$8,314,400,000	$8,314,400,000	$8,314,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000	$8,714,400,000
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000	-$160,540,000
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Other Long Term Debt -- Account 224 (Note 3):														
3		$306,872,047	$306,896,667	$306,892,627	$306,888,569	$306,884,495	$306,880,404	$306,876,295	$306,872,169	$306,868,026	$306,863,865	$306,859,686	$306,855,490	$306,851,277	$306,847,045
4	**NOT USED**														
5	**NOT USED**														
6	**NOT USED**														
7	**NOT USED**														
	Preferred Stock Amount -- Account 204 (Note 8):														
18		$1,612,297,950	$1,045,004,950	$1,295,004,950	$1,394,743,950	$1,395,004,950	$1,395,004,950	$1,870,004,950	$1,795,014,950	$1,795,014,950	$1,795,014,950	$1,795,014,950	$1,795,014,950	$1,795,014,950	$1,795,014,950
	Unamortized Issuance Costs (Note 9): enter negative														
19		-$22,628,839	-$8,393,830	-$12,651,255	-$14,338,823	-$14,260,818	-$14,182,812	-$29,213,331	-$29,093,357	-$28,973,383	-$28,853,409	-$28,733,435	-$28,613,461	-$28,493,487	-$28,373,512
	Net Gain (Loss) From Purchase and Tender Offers Note 10):														
20		-$1,560,237	-$1,662,971	-$1,645,849	-$1,628,726	-$1,611,604	-$1,594,482	-$1,577,359	-$1,560,237	-$1,543,115	-$1,525,992	-$1,508,870	-$1,491,748	-$1,474,625	-$1,457,503
	Total Proprietary Capital (Note 11):														
27		$10,815,018,383	$9,957,301,162	$10,293,124,010	$10,314,594,543	$10,363,273,857	$10,286,673,394	$10,800,135,161	$10,816,364,240	$10,915,124,963	$11,045,170,465	$11,064,397,724	$11,175,292,096	$11,821,518,178	$11,742,269,183
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 12): enter - of FF1														
30		-$4,255,834	-$4,021,177	-$4,025,412	-$4,076,138	-$4,210,542	-$4,276,542	-$4,314,303	-$4,337,114	-$4,370,705	-$4,327,605	-$4,276,542	-$4,267,344	-$4,400,055	-$4,422,360
	Accumulated Other Comprehensive Loss -- Account 219 (Note 13): enter - of FF1														
31		$23,754,819	$24,475,843	$24,127,255	$23,778,667	$21,174,808	$24,448,370	$24,103,434	$23,758,498	$23,413,562	$23,068,627	$22,723,691	$22,378,755	$22,033,819	$29,327,312

Instructions:

1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14.
Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
2) **NOT USED**
3) Update notes 9 and 10 as necessary.

Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) **NOT USED**
5) **NOT USED**
6) **NOT USED**

7) **NOT USED**

8) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.

9) Amounts in columns 2-14 are from SCE internal records.
List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series A Pref., 5.349% initial rate	$400,000,000	4/27/05	$5,426,936	5	NA	Dividend rate is variable after 4/30/2010. Fully amortized.
Series B Pref., 6.125%	$200,000,000	9/15/05	$3,435,743	30	$114,525	
Series C Pref., 6.000%	$200,000,000	1/24/06	$3,779,170	30	$125,972	
Series D Pref., 6.500%	$125,000,000	3/10/11	$2,715,463	30	$90,515	
Series E Pref., 6.250%	$350,000,000	1/17/12	$5,957,289	10	$546,085	Eleven months amortization in 2012
Series F Pref., 5.625%	$475,000,000	5/17/12	$15,401,698	30	$299,477	Seven months amortization in 2012
…						
					$1,176,575	Total Annual Amortization (sum of "Issues" listed above)

10) Amounts in columns 2-14 are from SCE internal records.
List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
8.540% Preferred, premium	November 1985	-$286,600	34	-$8,429	Net gain from open-market purchase of 67,400 shares in November 1985
12.000% Preferred, redemption	February 1986	$6,247,500	34	$183,750	Redemption premium paid to holders (so loss to company)
12.000% Preferred, redemption	February 1986	$1,025,000	34	$30,147	Initial issue discount
…					
				$205,468	Total Annual Amortization (sum of "Issues/Events" listed above)

11) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.

12) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.

13) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2012**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2011	$74,607,469	82,090,981	$170,948,030	$1,756,511,619	$550,516,805	$132,075,054	$421,892,563	$558,943	$3,408,604	$110,352,407	$3,302,962,475
2	Jan 2012	$74,607,469	$82,114,069	$170,638,215	$1,755,136,004	$551,821,883	$133,197,996	$422,451,624	$559,031	$3,563,547	$110,352,311	$3,304,442,149
3	Feb 2012	$76,951,255	$98,683,947	$198,222,248	$1,879,654,256	$552,005,910	$133,590,247	$422,665,307	$488,561	$3,606,877	$110,256,874	$3,476,125,482
4	Mar 2012	$77,010,057	$99,917,864	$197,774,986	$1,878,034,681	$552,324,736	$134,386,424	$422,904,165	$491,675	$3,593,327	$109,816,175	$3,476,254,090
5	Apr 2012	$77,010,057	$99,893,147	$195,533,930	$1,875,057,303	$622,539,764	$136,227,814	$463,395,861	$491,641	$3,592,336	$123,439,531	$3,597,181,384
6	May 2012	$77,010,057	$99,947,265	$194,066,271	$1,871,853,716	$621,375,793	$135,958,417	$462,949,294	$506,887	$3,643,219	$123,459,817	$3,590,770,737
7	Jun 20102	$77,163,114	$99,815,696	$186,932,446	$1,866,151,765	$621,157,064	$136,522,518	$463,258,656	$572,627	$3,699,721	$123,391,128	$3,578,664,735
8	Jul 2012	$77,163,114	$99,815,700	$180,183,730	$1,876,101,255	$621,477,564	$138,561,475	$468,914,924	$567,366	$3,685,096	$123,513,138	$3,589,983,361
9	Aug 2012	$82,750,209	$103,388,435	$184,762,701	$1,981,916,408	$626,896,210	$139,807,671	$460,425,308	$567,362	$3,683,455	$123,755,751	$3,707,953,511
10	Sep 2012	$82,749,865	$103,205,717	$181,190,861	$1,980,711,530	$628,766,042	$141,784,643	$460,569,257	$567,909	$3,681,832	123,991,684	$3,707,219,341
11	Oct 2012	$82,768,342	$103,190,750	$176,920,205	$1,992,828,592	$629,749,258	$142,175,029	$461,076,358	$568,416	$3,697,358	$124,348,339	$3,717,322,647
12	Nov 2012	$82,757,488	$103,208,837	$185,090,634	$1,986,742,296	$631,329,718	$142,847,895	$461,721,256	$576,147	$3,766,910	$124,244,609	$3,722,285,791
13	Dec 2012	$82,755,740	$103,210,255	$179,247,170	$2,148,172,469	$728,242,650	$148,632,888	$494,953,932	$645,862	$3,959,307	$38,747,355	$3,928,567,629
14	13-Mo. Avg:	$78,869,557	$98,344,820	$184,731,648	$1,911,451,684	$610,631,031	$138,136,006	$452,859,885	$550,956	$3,660,122	$113,051,471	$3,592,287,179

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5
					Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2011	$75,876	$683,247	$5,875,711	$6,634,835
16	Dec 2012	$78,349	$718,565	$6,051,836	$6,848,750
17	Average:	$77,113	$700,906	$5,963,774	$6,741,792

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$3,599,028,971	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	$3,935,416,379	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	$2,123,098,622	$1,557,464,316	$3,680,562,938	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	$2,405,863,603	$1,688,953,361	$4,094,816,964	End of year ("EOY") amount

a) BOY/EOY Average G&I Plant

		Amount	Source
22	Average BOY/EOY Value:	$3,887,689,951	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	3.6987%	27-Allocators, Line 9
24	General + Intangible Plant:	$143,792,788	Line 22 * Line 23.

b) EOY G&I Plant

		Amount	Source
25	EOY Value:	$4,094,816,964	Line 21.
26	Transmission W&S Allocation Factor:	3.6987%	27-Allocators, Line 9
27	General + Intangible Plant:	$151,453,731	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Activity by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Jan 2012	$0	$38,962	$112,047	$10,017,241	$290,286	$5,121,415	$2,238,259	$2,405	$6,956,568	$20	$24,777,203
29	Feb 2012	$2,343,786	$16,638,858	$28,008,181	$132,181,276	$80,576	$1,788,945	$658,102	-$1,916,368	$1,945,394	$20,136	$181,748,886
30	Mar 2012	$92,168	$2,082,252	$330,612	$16,132,882	$289,554	$3,631,131	$5,882	$84,678	-$608,361	$92,982	$22,133,781
31	Apr 2012	$0	-$41,711	$1,101,803	$30,316,381	$70,581,694	$8,398,050	$39,140,884	-$924	-$44,462	$13,616,000	$163,067,716
32	May 2012	$0	$86,878	$350,667	$17,971,085	-$68,833	-$1,228,644	-$1,254,043	$414,602	$2,284,505	$72,040	$18,628,257
33	Jun 2012	$239,906	-$229,302	$2,692,134	$46,305,144	-$258,095	$2,564,784	$902,310	$1,787,726	$2,536,830	-$68,656	$56,472,783
34	Jul 2012	$0	$8	$2,599,458	$59,141,431	$581,854	$9,298,484	$20,755,151	-$143,058	-$656,665	$121,885	$91,698,547
35	Aug 2012	$8,757,432	$8,190	-$1,236,706	$106,859,752	$5,517,959	$5,683,542	-$8,532,757	-$106	-$73,659	$86,075	$117,069,721
36	Sep 2012	-$539	-$307,967	$1,305,402	$9,625,632	$1,686,006	$9,016,398	-$2,075,708	$14,853	-$72,860	$227,712	$19,418,929
37	Oct 2012	$28,961	-$25,258	$1,559,065	-$90,173,463	$958,821	$1,780,440	$412,974	$13,789	$697,092	$356,654	-$84,390,926
38	Nov 2012	-$17,014	$28,975	$3,738,337	$81,207,436	$616,590	$3,068,748	$1,982,142	$210,237	$3,122,691	$120,157	$94,078,298
39	Dec 2012	-$2,739	$1,815	$3,187,948	$180,456,479	$90,199,206	$8,826,318	$33,807,796	$1,895,825	$8,638,160	-$85,499,255	$241,511,553
40	Total:	$11,441,962	$18,281,698	$43,748,948	$600,041,275	$170,475,618	$57,949,612	$88,040,992	$2,363,658	$24,725,233	-$70,854,250	$946,214,747

2) ISO Incentive Plant Activity (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2012	$0	$0	$2,309	$4,974	-$37,555	$0	-$43,229	$0	$0	$0	-$73,502
42	Feb 2012	$2,343,786	$16,469,545	$27,897,848	$125,446,860	$47,155	$0	$54,280	$0	$0	$0	$172,259,474
43	Mar 2012	$0	$0	$128,265	$531,672	$280,097	$0	$322,421	$0	$0	$0	$1,262,455
44	Apr 2012	$0	$0	$232,230	$1,057,167	$70,700,150	$0	$40,976,202	$0	$0	$13,617,281	$126,583,031
45	May 2012	$0	$6,469	-$122,331	-$637,635	$284,965	$0	-$156,943	$0	$0	$63,023	-$562,452
46	Jun 2012	$0	$10,584	$136,123	$600,282	-$270,812	$2,224	$96,685	$0	$0	-$68,662	$506,424
47	Jul 2012	$0	$0	$167,732	$15,910,582	$666,287	$171	$240,637	$0	$0	$121,906	$17,107,316
48	Aug 2012	$0	$8,757,432	$276,117	$105,941,738	$5,550,043	$0	-$8,474,142	$0	$0	$113,348	$112,164,535
49	Sep 2012	$0	-$539	$36,693	$107,566	$1,626,619	$0	$940,090	$0	$0	$229,144	$2,939,573
50	Oct 2012	$0	$0	$42,589	-$278,530	$950,940	$0	$540,862	$0	$0	$356,654	$1,612,515
51	Nov 2012	$0	$2,252	$4,891,250	$4,491,981	$305,200	$0	$165,259	$0	$0	$81,150	$9,937,091
52	Dec 2012	$0	$839	$838,621	$163,735,785	$88,030,253	$4,930,859	$33,026,394	$0	$0	-$85,498,906	$205,063,846
53	Total:	$2,343,786	$25,246,582	$34,527,446	$416,912,442	$168,133,342	$4,933,254	$67,688,515	$0	$0	-$70,985,061	$648,800,306

3) Total Transmission Activity Not Including Incentive Plant Activity (See Note 5):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Jan 2012	$0	$38,962	$109,738	$10,012,267	$327,841	$5,121,415	$2,281,488	$2,405	$6,956,568	$20	$24,850,704
55	Feb 2012	$0	$169,313	$110,333	$6,734,417	$33,421	$1,788,945	$603,821	-$1,916,368	$1,945,394	$20,136	$9,489,412
56	Mar 2012	$92,168	$2,082,252	$202,347	$15,601,209	$9,457	$3,631,131	-$316,539	$84,678	-$608,361	$92,982	$20,871,326
57	Apr 2012	$0	-$41,711	$869,573	$29,259,213	-$118,456	$8,398,050	-$1,835,317	-$924	-$44,462	-$1,282	$36,484,685
58	May 2012	$0	$80,408	$472,998	$18,608,720	-$353,798	-$1,228,644	-$1,097,099	$414,602	$2,284,505	$9,017	$19,190,709
59	Jun 2012	$239,906	-$239,886	$2,556,011	$45,704,863	$12,718	$2,562,560	$805,625	$1,787,726	$2,536,830	$6	$55,966,359
60	Jul 2012	$0	$8	$2,431,726	$43,230,849	-$84,434	$9,298,313	$20,514,514	-$143,058	-$656,665	-$22	$74,591,231
61	Aug 2012	$8,757,432	-$8,749,242	-$1,512,823	$918,014	-$32,084	$5,683,542	-$58,615	-$106	-$73,659	-$27,274	$4,905,186
62	Sep 2012	-$539	-$307,428	$1,268,709	$9,518,066	$59,387	$9,016,398	-$3,015,798	$14,853	-$72,860	-$1,432	$16,479,355
63	Oct 2012	$28,961	-$25,258	$1,516,476	-$89,894,934	$7,881	$1,780,440	-$127,888	$13,789	$697,092	$0	-$86,003,440
64	Nov 2012	-$17,014	$26,723	-$1,152,913	$76,715,455	$311,390	$3,068,748	$1,816,883	$210,237	$3,122,691	$39,007	$84,141,208
65	Dec 2012	-$2,739	$976	$2,349,327	$16,720,693	$2,168,953	$3,895,460	$781,402	$1,895,825	$8,638,160	-$349	$36,447,707
66	Total:	$9,098,176	-$6,964,883	$9,221,502	$183,128,833	$2,342,276	$53,016,358	$20,352,477	$2,363,658	$24,725,233	$130,811	$297,414,441

4) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 6)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
67		$8,148,271	$21,119,274	$8,299,140	$391,660,850	$177,725,845	$16,557,834	$73,061,369	$86,919	$550,703	-$71,605,052	$625,605,155

B) Change in Incentive ISO Plant (See Note 7)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
68		$2,343,786	$25,246,582	$34,527,446	$416,912,442	$168,133,342	$4,933,254	$67,688,515	$0	$0	-$70,985,061	$648,800,306

C) Change in Non-Incentive ISO Plant (See Note 8)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
69		$5,804,485	-$4,127,308	-$26,228,306	-$25,251,592	$9,592,503	$11,624,580	$5,372,855	$86,919	$550,703	-$619,991	-$23,195,151

5) Other ISO Transmission Activity without Incentive Plant Activity (See Note 9):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
70	Jan 2012	$0	$23,088	-$312,124	-$1,380,589	$1,342,632	$1,122,942	$602,291	$88	$154,943	-$96	$1,553,175
71	Feb 2012	$0	$100,333	-$313,814	-$928,607	$136,872	$392,251	$159,403	-$70,470	$43,330	-$95,437	-$576,141
72	Mar 2012	$58,802	$1,233,918	-$575,527	-$2,151,247	$38,729	$796,176	-$83,563	$3,114	-$13,550	-$440,699	-$1,133,847
73	Apr 2012	$0	-$24,718	-$2,473,287	-$4,034,546	-$485,121	$1,841,390	-$484,506	-$34	-$990	$6,075	-$5,655,737
74	May 2012	$0	$47,649	-$1,345,328	-$2,565,952	-$1,448,936	-$269,397	-$289,624	$15,246	$50,883	-$42,736	-$5,848,196
75	Jun 2012	$153,056	-$142,154	-$7,269,948	-$6,302,233	$52,083	$561,877	$212,677	$65,740	$56,503	-$27	-$12,612,425
76	Jul 2012	$0	$5	-$6,916,448	-$5,961,092	-$345,788	$2,038,786	$5,415,631	-$5,261	-$14,626	$103	-$5,788,690
77	Aug 2012	$5,587,096	-$5,184,697	$4,302,854	-$126,585	-$131,396	$1,246,196	-$15,474	-$4	-$1,641	$129,266	$5,805,615
78	Sep 2012	-$344	-$182,178	-$3,608,533	-$1,312,444	$243,213	$1,976,972	-$796,141	$546	-$1,623	$6,789	-$3,673,744
79	Oct 2012	$18,477	-$14,968	-$4,313,244	$12,395,591	$32,277	$390,386	-$33,761	$507	$15,526	$0	$8,490,791
80	Nov 2012	-$10,854	$15,836	$3,279,179	-$10,578,276	$1,275,260	$672,866	$479,639	$7,731	$69,551	-$184,879	-$4,973,947
81	Dec 2012	-$1,748	$578	-$6,682,085	-$2,305,612	$8,882,679	$854,134	$206,282	$69,715	$192,397	$1,652	$1,217,993
82	Total:	$5,804,485	-$4,127,308	-$26,228,306	-$25,251,592	$9,592,503	$11,624,580	$5,372,855	$86,919	$550,703	-$619,991	-$23,195,151

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 70-81 for the same month;
b) ISO Incentive Plant Activity on Lines 41 to 52 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 74, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 45, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5)."
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. From SCE internal acounting records.
4) Column 12 matches 'Activity for Incentive Projects' on 14-IncentivePlant, Lines 39 to 52. Other columns from SCE internal accounting records.
5) Amount in matrix on lines 28 to 39 minus amount in matrix on lines 41 to 52
6) Amount on Line 13 less amount on Line 1 for each account.
7) Line 53
8) Amount on Line 67 less amount on Line 68 for each account.
9) For each column (FERC Account) divide Line 69 by Line 66 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 54-65 to calculate the values for

the corresponsing months listed in Lines 70-81.

Transmission Plant Study Input cells are shaded yellow

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: 2012

Line		Col 1		Col 2	Col 3	
1	Account	Total Plant	Data Source	Transmission Plant - ISO	ISO % of Total	Notes
2	**Substation**					
3	352	$378,255,078	FF1 207.49g	$179,247,170	47.39%	
4	353	$4,021,792,061	FF1 207.50g	$2,148,172,469	53.41%	
5	**Total Substation**	$4,400,047,139	L 3 + L 4	$2,327,419,640	52.90%	
6						
7	**Land**					
8	350	$268,447,149	FF1 207.48g	$185,965,995	69.27%	
9						
10	**Total Substation and Land**	$4,668,494,288	L 5 + L 8	$2,513,385,635	53.84%	
11						
12	**Lines**					
13	354	$772,203,666	FF1 207.51g	$728,242,650	94.31%	
14	355	$603,692,255	FF1 207.52g	$148,632,888	24.62%	
15	356	$706,020,712	FF1 207.53g	$494,953,932	70.10%	
16	357	$48,517,033	FF1 207.54g	$645,862	1.33%	
17	358	$208,167,367	FF1 207.55g	$3,959,307	1.90%	
18	359	$43,038,583	FF1 207.56g	$38,747,355	90.03%	
19	**Total Lines**	$2,381,639,616	Sum L13 to L18	$1,415,181,995	59.42%	
20						
21	**Total Transmission**	**$7,050,133,904**	L 10 + L 19	**$3,928,567,629**	**55.72%**	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line		Total		Distribution	ISO %	
22	Account	Plant	Data Source	Plant - ISO	of Total	
23	**Land:**					
24	360	$105,974,876	FF1 207.60g	$78,349	0.07%	
25	**Structures:**					
26	361	$436,830,749	FF1 207.61g	$718,565	0.16%	
27	362	$1,761,037,882	FF1 207.62g	$6,051,836	0.34%	
28	**Total Structures**	$2,197,868,631	L 26 + L 27	$6,770,401	0.31%	
29						
30	**Total Distribution**	**$2,303,843,507**	L 24 + L 28	**$6,848,750**	**0.30%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

1) Transmission Depreciation Reserve - ISO

Prior Year: 2012

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												=Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2011	$0	$6,590,309	$37,414,556	$237,976,512	$357,349,608	$33,638,583	$332,225,869	$240,593	$1,461,025	$11,929,278	$1,018,826,333
2	Jan 2012	$0	$6,705,413	$37,168,498	$243,132,392	$358,550,433	$34,244,613	$333,567,598	$243,244	$1,466,427	$12,076,373	$1,027,154,991
3	Feb 2012	$0	$6,820,550	$37,124,853	$237,691,882	$359,483,847	$34,986,215	$335,186,679	$245,897	$1,472,211	$12,223,193	$1,025,235,327
4	Mar 2012	$0	$6,958,539	$37,115,966	$204,647,064	$344,610,525	$34,780,045	$326,858,358	$248,370	$1,481,878	$7,206,964	$963,907,710
5	Apr 2012	$0	$7,098,336	$37,066,219	$204,606,631	$345,366,172	$35,807,928	$327,155,618	$250,858	$1,490,689	$7,037,522	$965,879,973
6	May 2012	$0	$7,238,105	$37,131,067	$210,143,396	$346,772,779	$35,689,940	$326,804,784	$253,343	$1,497,048	$6,568,221	$972,098,683
7	Jun 2012	$0	$7,440,271	$37,214,002	$215,715,948	$348,077,912	$35,284,500	$327,079,999	$255,841	$1,503,380	$6,458,693	$979,030,545
8	Jul 2012	$0	$7,517,695	$36,986,387	$217,200,821	$349,859,158	$36,185,643	$328,600,157	$270,097	$1,514,409	$6,700,199	$984,834,567
9	Aug 2012	$0	$7,657,354	$36,746,805	$227,296,421	$349,596,300	$36,146,555	$327,610,007	$254,431	$1,521,118	$5,490,735	$992,319,728
10	Sep 2012	$0	$7,801,954	$36,824,136	$230,151,413	$350,821,422	$36,701,435	$328,010,116	$256,943	$1,526,162	$4,606,477	$996,700,059
11	Oct 2012	$0	$7,946,296	$36,732,072	$334,587,375	$350,149,007	$36,218,798	$325,532,375	$259,485	$1,532,738	$4,959,487	$1,097,917,634
12	Nov 2012	$0	$8,090,610	$38,373,029	$260,467,082	$350,860,243	$35,010,654	$325,487,976	$262,223	$1,555,549	$4,643,983	$1,024,751,350
13	Dec 2012	$0	$8,234,184	$34,328,281	$261,379,514	$347,998,958	$34,843,015	$319,049,112	$264,938	$1,566,129	$1,034,533	$1,008,698,663
14	13-Mo. Avg:	$0	$7,392,278	$36,940,452	$237,307,419	$350,730,490	$35,349,071	$327,936,050	$254,328	$1,506,828	$6,995,051	$1,004,411,966

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5	
		FERC Account:			=Sum C2 to C4	
	Mo/YR	360	361	362	Total	Notes
15	Dec 2011	$3,791	$236,706	$848,035	$1,088,531	Beginning of Year ("BOY") amount
16	Dec 2012	$4,598	$260,421	$897,998	$1,163,017	End of Year ("EOY") amount
17	BOY/EOY Average:	$4,194	$248,563	$873,016	$1,125,774	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5 Total Gen. and Int. Depreciation Reserve	Col 4 General Depreciation Reserve	Col 5 Intangible Depreciation Reserve	Source
	Mo/YR					
18	Dec 2011	BOY:	$1,338,060,181	$802,468,093	$535,592,088	FF1 219.28c and 200.21c for previous year
19	Dec 2012	EOY:	$1,491,437,244	$790,830,008	$700,607,236	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,414,748,713			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,414,748,713	Line 20
22	Transmission W&S Allocation Factor:	3.6987%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$52,326,874	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,491,437,244	Line 19
25	Transmission W&S Allocation Factor:	3.6987%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$55,163,329	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) Total Transmission Activity by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2012	$0	167,811	814,962	2,070,639	1,230,287	741,850	1,327,940	64,982	592,322	147,708	$7,158,499
28	Feb 2012	$0	167,852	665,401	12,691,999	865,179	966,225	1,591,169	65,012	604,949	147,388	$17,765,173
29	Mar 2012	$0	188,352	742,307	40,889,477	(20,659,714)	(619,299)	(7,847,066)	62,086	215,925	(5,886,325)	$7,085,744
30	Apr 2012	$0	193,576	770,605	7,782,971	622,736	1,442,457	337,060	62,470	300,368	(222,091)	$11,290,154
31	May 2012	$0	193,807	678,265	2,177,370	1,457,532	(477,275)	(272,593)	62,361	554,962	(575,505)	$3,798,925
32	Jun 2012	$0	2,381,984	659,556	2,128,274	1,320,207	(957,353)	321,354	62,126	575,045	(155,064)	$6,336,127
33	Jul 2012	$0	(1,991,514)	860,772	6,204,265	1,968,713	1,226,151	1,502,617	460,093	105,688	255,182	$10,591,966
34	Aug 2012	$0	193,590	844,496	(2,390,344)	(815,073)	(350,147)	(878,470)	(560,042)	550,023	(1,440,502)	-$4,846,469
35	Sep 2012	$0	198,462	629,130	5,307,438	1,207,191	640,432	439,527	59,816	722,525	(1,060,508)	$8,144,014
36	Oct 2012	$0	198,034	740,074	(96,572,255)	(1,378,147)	(1,098,405)	(2,291,008)	60,859	562,650	385,358	-$99,392,839
37	Nov 2012	$0	197,760	(546,441)	82,550,311	505,310	(2,312,289)	17,856	67,489	(1,119,959)	(395,970)	$78,964,067
38	Dec 2012	$0	170,904	3,652,680	7,275,511	(4,360,719)	(573,901)	(6,049,237)	66,361	175,225	(4,245,377)	-$3,888,553
39	Total:	$0	$2,260,617	$10,511,808	$70,115,656	-$18,036,499	-$1,371,553	-$11,800,851	$533,613	$3,839,724	-$13,045,706	$43,006,808

2) Depreciation Expense (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
40	Jan 2012	$0	$113,559	$366,114	$3,615,486	$1,119,384	$403,930	$1,072,310	$769	$10,993	$143,458	$6,846,003
41	Feb 2012	$0	$113,591	$365,450	$3,612,655	$1,122,038	$407,364	$1,073,731	$769	$11,492	$143,458	$6,850,548
42	Mar 2012	$0	$136,513	$424,526	$3,868,955	$1,122,412	$408,564	$1,074,274	$672	$11,632	$143,334	$7,190,882
43	Apr 2012	$0	$138,220	$423,568	$3,865,621	$1,123,060	$410,998	$1,074,881	$676	$11,588	$142,761	$7,191,375
44	May 2012	$0	$138,186	$418,768	$3,859,493	$1,265,831	$416,630	$1,177,798	$676	$11,585	$160,471	$7,449,438
45	Jun 2012	$0	$138,260	$415,625	$3,852,899	$1,263,464	$415,806	$1,176,663	$697	$11,749	$160,498	$7,435,662
46	Jul 2012	$0	$138,078	$400,347	$3,841,162	$1,263,019	$417,531	$1,177,449	$787	$11,932	$160,408	$7,410,715
47	Aug 2012	$0	$138,078	$385,893	$3,861,642	$1,263,671	$423,767	$1,191,825	$780	$11,884	$160,567	$7,438,109
48	Sep 2012	$0	$143,021	$395,700	$4,079,445	$1,274,689	$427,578	$1,170,248	$780	$11,879	$160,882	$7,664,222
49	Oct 2012	$0	$142,768	$388,050	$4,076,965	$1,278,491	$433,625	$1,170,614	$781	$11,874	$161,189	$7,664,356
50	Nov 2012	$0	$142,747	$378,904	$4,101,906	$1,280,490	$434,819	$1,171,902	$782	$11,924	$161,653	$7,685,126
51	Dec 2012	$0	$142,772	$396,402	$4,089,378	$1,283,704	$436,876	$1,173,542	$792	$12,148	$161,518	$7,697,133
52	Total:	$0	$1,625,793	$4,759,349	$46,725,606	$14,660,254	$5,037,488	$13,705,237	$8,960	$140,682	$1,860,198	$88,523,569

3) Total Transmission Activity less Depreciation Expense (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	Jan 2012	$0	$54,251	$448,848	-$1,544,848	$110,902	$337,920	$255,629	$64,213	$581,329	$4,250	$312,496
54	Feb 2012	$0	$54,261	$299,951	$9,079,344	-$256,859	$558,861	$517,437	$64,244	$593,456	$3,930	$10,914,625
55	Mar 2012	$0	$51,840	$317,781	$37,020,522	-$21,782,126	-$1,027,862	-$8,921,341	$61,414	$204,293	-$6,029,659	-$105,138
56	Apr 2012	$0	$55,357	$347,037	$3,917,350	-$500,324	$1,031,458	-$737,821	$61,794	$288,780	-$364,852	$4,098,779
57	May 2012	$0	$55,622	$259,497	-$1,682,123	$191,701	-$893,905	-$1,450,391	$61,685	$543,377	-$735,976	-$3,650,513
58	Jun 2012	$0	$2,243,723	$243,931	-$1,724,625	$56,743	-$1,373,160	-$855,309	$61,429	$563,296	-$315,562	-$1,099,535
59	Jul 2012	$0	-$2,129,593	$460,425	$2,363,102	$705,693	$808,620	$325,168	$459,305	$93,756	$94,773	$3,181,251
60	Aug 2012	$0	$55,512	$458,602	-$6,251,986	-$2,078,744	-$773,914	-$2,070,295	-$560,822	$538,139	-$1,601,069	-$12,284,578
61	Sep 2012	$0	$55,441	$233,430	$1,227,994	-$67,498	$212,854	-$730,720	$59,036	$710,646	-$1,221,390	$479,792
62	Oct 2012	$0	$55,266	$352,023	-$100,649,219	-$2,656,638	-$1,532,029	-$3,461,621	$60,078	$550,776	$224,169	-$107,057,195
63	Nov 2012	$0	$55,013	-$925,345	$78,448,405	-$775,180	-$2,747,107	-$1,154,047	$66,708	-$1,131,883	-$557,623	$71,278,940
64	Dec 2012	$0	$28,132	$3,256,278	$3,186,133	-$5,644,422	-$1,010,777	-$7,222,779	$65,569	$163,077	-$4,406,895	-$11,585,686
65	Total:	$0	$634,823	$5,752,459	$23,390,049	-$32,696,752	-$6,409,042	-$25,506,089	$524,653	$3,699,042	-$14,905,905	-$45,516,761

4) Calculation of Other Transmission Activity

A) Change in Depreciation Reserve - ISO (See Note 6)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
66		$0	$1,643,874	-$3,086,275	$23,403,002	-$9,350,650	$1,204,431	-$13,176,757	$24,345	$105,104	-$10,894,745	-$10,127,670

B) Total Depreciation Expense (See Note 7)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
67		$0	$1,625,793	$4,759,349	$46,725,606	$14,660,254	$5,037,488	$13,705,237	$8,960	$140,682	$1,860,198	$88,523,569

C) Other Activity (See Note 8)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
68		$0	$18,081	-$7,845,625	-$23,322,604	-$24,010,904	-$3,833,057	-$26,881,994	$15,385	-$35,578	-$12,754,943	-$98,651,239

5) Other Transmission Activity (See Note 9)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
69	Jan 2012	$0	$1,545	-$612,172	$1,540,393	$81,441	$202,100	$269,419	$1,883	-$5,591	$3,637	$1,482,655
70	Feb 2012	$0	$1,545	-$409,095	-$9,053,164	-$188,625	$334,238	$545,350	$1,884	-$5,708	$3,363	-$8,770,212
71	Mar 2012	$0	$1,476	-$433,413	-$36,913,773	-$15,995,733	-$614,734	-$9,402,595	$1,801	-$1,965	-$5,159,563	-$68,518,499
72	Apr 2012	$0	$1,577	-$473,315	-$3,906,054	-$367,414	$616,885	-$777,622	$1,812	-$2,778	-$312,203	-$5,219,112
73	May 2012	$0	$1,584	-$353,921	$1,677,272	$140,776	-$534,618	-$1,528,631	$1,809	-$5,226	-$629,773	-$1,230,728
74	Jun 2012	$0	$63,906	-$332,691	$1,719,652	$41,669	-$821,246	-$901,448	$1,801	-$5,418	-$270,026	-$503,800
75	Jul 2012	$0	-$60,655	-$627,961	-$2,356,288	$518,227	$483,611	$342,709	$13,469	-$902	$81,097	-$1,606,693
76	Aug 2012	$0	$1,581	-$625,475	$6,233,958	-$1,526,529	-$462,855	-$2,181,975	-$16,446	-$5,176	-$1,370,031	$47,052
77	Sep 2012	$0	$1,579	-$318,369	-$1,224,453	-$49,568	$127,302	-$770,138	$1,731	-$6,835	-$1,045,140	-$3,283,892
78	Oct 2012	$0	$1,574	-$480,115	$100,358,997	-$1,950,905	-$916,261	-$3,648,355	$1,762	-$5,297	$191,821	$93,553,220
79	Nov 2012	$0	$1,567	$1,262,053	-$78,222,199	-$569,254	-$1,642,963	-$1,216,301	$1,956	$10,887	-$477,157	-$80,851,411
80	Dec 2012	$0	$801	-$4,441,150	-$3,176,945	-$4,144,989	-$604,516	-$7,612,406	$1,923	-$1,569	-$3,770,968	-$23,749,819
81	Total:	$0	$18,081	-$7,845,625	-$23,322,604	-$24,010,904	-$3,833,057	-$26,881,994	$15,385	-$35,578	-$12,754,943	-$98,651,239

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Depreciation Expense (on Lines 40 to 51) for the same month;
b) Other Transmission Activity (on Lines 69 to 80) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) Depreciaiton Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 73, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Yeaer (on Line 5, column 5).
2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.
3) Total Transmission Activity by Account represents accumulated depreciation changes for all Transmission plant.
4) From 17-Depreciation, Lines 24 to 35.
5) Amount in matrix on lines 27 to 38 minus amount in matrix on lines 40 to 51.
6) Line 13 - Line 1.
7) Line 52.
8) Line 66 - Line 67.
9) For each column (FERC Account) divide Line 68 by Line 65 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 53-64 to calculate the values for the corresponsing months listed in Lines 69-80.

Accumulated Deferred Income Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes

a) End of Year Accumulated Deferred Income Taxes

		Col 1	Col 2	
Line	Account		Total ADIT	Source
1	Account 190		$5,560,963	Line 353, Col. 2
2	Account 282		-$673,601,261	Line 452, Col. 2
3	Account 283		-$15,148,092	Line 803, Col. 2
4	IRC Section 168(i)(9) Normalization Adjustment		$20,636,009	Line 809, Col. 5
5	Total Accumulated Deferred Income Taxes		-$662,552,381	Sum of Lines 1 to 4
6				

b) Beginning of Year Accumulated Deferred Income Taxes

		BOY ADIT	Source
10	Total Accumulated Deferred Income Taxes	-$445,502,926	Previous Year Informational Filing, Line 5, Col. 2

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes

		Average ADIT	Source
15	Average BOY/EOY ADIT:	-$554,027,654	Average of Line 5 and Line 10

2) Account 190 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 190		DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:								
100	190.000		Amort of Debt Issuance Cost	$147,354	$119		$147,235		C: Relates to all Regulated Electric Property
101	190.000		Franchise Requirements	$1,501	$1		$1,500		C: Relates to all Regulated Electric Property
102	190.000		Executive Incentive Comp	$2,900,524	$1,452,339			$1,448,185	C: Relates to employees in all functions
103	190.000		DIT - APS Right of Way	$0		$0			Relates to 100% ISO facilities
104	190.000		Corp Name Change	$0			$0		C: Relates to all Regulated Electric Property
105	190.000		Bond Discount Amort	$1,839,019	$1,485		$1,837,534		C: Relates to all Regulated Electric Property
106	190.000		Executive Incentive Plan	$2,984,473	$1,494,374			$1,490,099	C: Relates to employees in all functions
107	190.000		Ins - Inj/Damages Prov	$63,030,397	$90,286			$62,940,111	C: Relates to employees in all functions
108	190.000		Accrued Vacation	$23,957,684	$34,317			$23,923,367	C: Relates to employees in all functions
109	190.000		Health Care - IBNR	$981,547	$1,406			$980,141	C: Relates to employees in all functions
110	190.000		Def Tax - CCFT Base Rates - R.L.	$0		$0	$0		Relates to all Regulated Electric Property
111	190.000		Ins Res/Casualty Loss	$49,972	$40		$49,932		C: Relates to all Regulated Electric Property
112	190.000		Int Capitalized - AFUDC	$0	$0		$0		C: Relates to all Regulated Electric Property
113	190.000		PBOP 401H Amortization	$53,767,163	$77,017			$53,690,146	C: Relates to employees in all functions
114	190.000		STATE RATE ADJUSTMENT	$0			$0		Relates to all Regulated Electric Property
115	190.000		EMS	$0			$0		Relates to all Regulated Electric Property
116	190.000		Decommissioning	$535,053,617	$535,053,617				Relates to Nuclear Decommissioning Costs
117	190.000		Balancing Accounts	-$219,297,130	-$219,297,130				Relates Entirely to CPUC Balancing Account Recovery
118	190.000		CIAC/ITCC	$259,094,744	$259,094,744				Non-Rate Base FAS 109 Tax Flow-Thru - CIAC
119	190.000		Pension & PBOP	$39,348,979	$39,348,979				C: Relates to CIAC Non-ISO Property Costs
120	190.000		Property/Non-ISO	-$74,375,931	-$74,375,931				Relates to Generation Costs
121	190.000		Regulatory Assets/Liab	$32,402,326	$32,402,326				Relates Entirely to CPUC Balancing Account Recovery
122	190.000		Temp-Other/Non-ISO	$546,109,041	$546,109,041				Relates to Generation Costs

Continuation of Account 190 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 190		DESCRIPTION	END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:								
123	…								
									Source
250			Total Electric 190	$1,267,995,280	$1,121,487,031	$0	$2,036,201	$144,472,048	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income: (Instructions 1&2)

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
300	190.000	Audit Rollforward	$15,672,158	$15,672,158				Gas and Other Non-ISO Related Costs
301	190.000	Balancing Accounts	$0	$0				Gas and Other Non-ISO Related Costs
302	190.000	Temp-Other/Non-ISO	-$5,057,862	-$5,057,862				Gas and Other Non-ISO Related Costs
303	190.000	Reclass Acct 190 Credit and Acct 283 Debit Balances	$595,473,955	$595,473,955				
304		…						

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
350	Total Account 190 Gas and Other Income	$606,088,251	$606,088,251	$0	$0	$0	Sum of Above Lines beginning on Line 300
351	Total Account 190	$1,874,083,531	$1,727,575,282	$0	$2,036,201	$144,472,048	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)				10.678%	3.699%	27-Allocators Lines 22 and 9 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	$5,560,963		$0	$217,419	$5,343,543	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO.
354	FERC Form 1 Account 190	$1,874,083,531	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	ACCT 282	DESCRIPTION	Col 1 END BAL per G/L	Col 2 Gas, Generation or Other Related	Col 3 ISO Only	Col 4 Plant Related	Col 5 Labor Related	Col 6 (Instructions 1&2) Description
400	282.000	Fully Normalized Deferred Tax	-$646,975,675		-$646,975,675			Property-Related FERC Costs
401	282.000	Other - Non/ISO	-$406,938,812	-$406,938,812				Relates to Generation Costs
402	282.000	DPV2 ADIT - Abandonment	$1,092,181		$1,092,181			Property-Related FERC Costs
403	282.000	Acc Def Inc Tax-AFUDC	$0			$0		Relates to all Regulated Electric Property
404	282.000	Repairs 3115 - FERC Deduction	-$27,717,767		-$27,717,767			Property-Related FERC Costs
405	282.000	Fully Normalized Deferred Tax - Book	$0		$0			Property-Related FERC Costs
406	282.000	Property-Related Def Tax Adjust	$0			$0		Relates to all Regulated Electric Property
407	282.000	Property/Non-ISO	-$5,041,544,537	-$5,041,544,537				Relates to Generation Costs
408	282.000	Repair Deduction/Non-ISO	-$179,541,132	-$179,541,132				Property-Related CPUC Costs - Repair
409		…						

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
450	Total Account 282	-$6,301,625,742	-$5,628,024,481	-$673,601,261	$0	$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				10.678%	3.699%	27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	-$673,601,261		-$673,601,261	$0	$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO.
453	FERC Form 1 Account 282	$6,301,625,743	Must match amount on Line 450, Col. 2				FF1 275.5k

4) Account 283 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 283	DESCRIPTION		END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric:								
500	283.000	Def Tax State - Other (GSI)		$0	$0	$0			C: FERC-Related state deductions
501	283.000	Payroll Tax		$0				$0	C: Relates to employees in all functions
502	283.000	Ad Valorem Lien Date Adj-Electric		-$65,538,802			-$65,538,802		Relates to all Regulated Electric Property
503	283.000	Amortization of Debt Expense		$1,637,372	$1,322		$1,636,050		C: Relates to all Regulated Electric Property
504	283.000	Refunding & Retirement of Debt		-$78,420,269	-$63,303		-$78,356,966		C: Relates to all Regulated Electric Property
505	283.000	EMS		$393,450	$318		$393,132		C: Relates to all Regulated Electric Property
506	283.000	Balancing Accounts		-$80,060,843	-$80,060,843				Relates Entirely to CPUC Balancing Account Recovery
507	283.000	Capitalized Software		-$205,974,125	-$205,974,125				Non-Rate Base FAS 109 Tax Flow-Thru - Software
508	283.000	Decommissioning		-$552,075,797	-$552,075,797				Relates to Nuclear Decommissioning Costs
509	283.000	Property/Non-ISO		-$136,937,441	-$136,937,441				Relates to Generation Costs
510	283.000	Repair-Deduction		-$317,037,031	-$317,037,031				Property-Related CPUC Costs - Repair
511	283.000	Regulatory Assets/Liab		$51,838,280	$51,838,280				Relates Entirely to CPUC Balancing Account Recovery
512	283.000	Temp-Other/Non-ISO		-$705,837,928	-$705,837,928				Relates to Generation Costs

Continuation of Account 283 Detail

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	ACCT 283	DESCRIPTION		END BAL per G/L	Gas, Generation or Other Related	ISO Only	Plant Related	Labor Related	(Instructions 1&2) Description
	Electric (continued):								
513	…								
650		Total Electric 283		-$2,088,013,134	-$1,946,146,549	$0	-$141,866,585	$0	Sum of Above Lines beginning on Line 500

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	Account 283 Gas and Other:								(Instructions 1&2)
700	283.000	Balancing Accounts		$0	$0				Gas and Other Non-ISO Related Costs
701	283.000	Property/Non-Electric		-$8,532,622	-$8,532,622				Gas and Other Non-ISO Related Costs
702	283.000	Temp-Other/Non-Electric		-$1,253,548	-$1,253,548				Gas and Other Non-ISO Related Costs
703	283.000	Capitalized Software/Non-ISO		$1,317,246	$1,317,246				Gas and Other Non-ISO Related Costs
704	283.000	Reclass Acct 190 Credit and Acct 283 Debit Balances		-$595,473,955	-$595,473,955				Gas and Other Non-ISO Related Costs
705	283.000	Other Reclass - FIN48		$80,032,950	$80,032,950				Gas and Other Non-ISO Related Costs
706	…								

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800		Total Account 283 Gas and Other	-$523,909,929	-$523,909,929	$0	$0	$0	Sum of Above Lines beginning on Line 700
801		Total Account 283	-$2,611,923,063	-$2,470,056,478	$0	-$141,866,585	$0	Line 650 + Line 800
802		Allocation Factors (Plant and Wages)				10.678%	3.699%	27-Allocators Lines 22 and 9 respectively.
803		Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-$15,148,092		$0	-$15,148,092	$0	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO.
804		FERC Form 1 Account 283	$2,611,923,063	Must match amount on Line 801, Col. 2				FF1 277.19k

5) Normalization Adjustment for Unused Bonus Depreciation

	ACCT	Col 1 IRC Section 168(i)(9) Normalization Adjustment	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 Description
805	236	Federal Income Taxes Payable	-$192,548,042					FF1 263.3i - See Note 1
806		Interest Income Reclassification	-$714,594					See Note 2
807		Remaining Amount of FIT Payable	-$193,262,636					Line 805 + Line 806
808		Plant Allocation Factor				10.678%		See Note 3
809		IRC Section 168(i)(9) Normalization Adjustment (In Column 5)	$193,262,636	$172,626,627		$20,636,009		- Line 807 * Line 808 for Column 5

Note 1: Only include if Federal Income Tax Account 236 payable in FF1 page 263 charged to Acct 409.1 or 408.1 in Column (i) is a negative amount (i.e., debit balance).
Note 2: Adjustment to exclude interest component related portion of Federal Income Taxes Payable on Line 805. The Interest Income Reclassification adjustment removes the interest income/expense amounts previously recorded and included in current tax expense. The purpose of the adjustment is to reflect only income tax amounts without any interest income/expense amounts. The amount is directly from SCE's accounting system.
Note 3: Allocate 'Remaining Amount of FIT Payable' based on Transmission Plant Allocation Factor (27-Allocators, Line 22) Remaining Amount is Gas, Generation, or Other Related.
Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.
1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	$1,105,580,075
B:Gas Wages and Salaries	FF1 355.62b	$601,224
C:Water Wages and Salaries	FF1 355.64b	$984,704
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	$1,107,166,003
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.1432%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	$38,274,808,694
G:Total Gas Plant In Service	FF1 201.8d	$4,099,778
H:Total Water Plant in Service	FF1 201.8e	$26,821,693
I:Total Electric, Gas, and Water Plant In Service	F+G+H	$38,305,730,165
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0807%

Instruction 3: For any balances in account 190 relating to "Executive Incentive Comp" or "Executive Incentive Plan", the amount included in Column 3 "Gas, Generation or Other Related" shall be 50% of the total balance in Column 1, plus an amount equal to the "Labor Percentage Gas, Generation, or Other" shown on Line E of Instruction 1 times 50% of the total balance in Column 1. The remaining amount shall be included in Column 6 "Labor Related".
Instruction 4: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).
Instruction 5: For any balances in account 190 relating to stock options, the entire amount is included in Column 3 “Gas, Generation or Other Related.”

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project

			Col 1 = Sum of all columns	Col 2	Col 3	Col 4	Col 5	Col 6
Line	Month	Year	Monthly Total CWIP	Tehachapi	Devers to Colorado River	Eldorado Ivanpah	Lugo-Pisgah/	Red Bluff
1	December	2011	$1,275,671,607	$1,058,055,005	$150,997,361	$30,841,729	-$73,288	$15,028,736
2	January	2012	$1,315,464,739	$1,076,719,961	$164,276,614	$35,978,191	-$70,361	$16,502,042
3	February	2012	$1,232,466,112	$965,460,192	$180,519,660	$39,507,982	-$70,400	$22,100,636
4	March	2012	$1,312,498,720	$992,863,667	$215,481,737	$43,998,861	-$70,400	$29,772,935
5	April	2012	$1,272,221,723	$899,860,617	$236,246,479	$51,335,415	-$70,400	$42,222,009
6	May	2012	$1,334,645,000	$916,142,823	$263,703,722	$52,771,197	-$70,400	$56,000,279
7	June	2012	$1,288,969,375	$829,907,657	$286,751,305	$54,353,206	-$69,346	$68,554,784
8	July	2012	$1,360,905,398	$857,880,128	$312,014,780	$61,722,481	-$69,346	$75,159,280
9	August	2012	$1,445,223,026	$884,876,681	$346,622,933	$65,873,468	-$69,346	$85,886,965
10	September	2012	$1,536,421,940	$910,345,886	$389,137,130	$76,363,195	-$69,915	$95,245,694
11	October	2012	$1,649,896,425	$930,757,122	$432,535,249	$98,194,852	-$69,633	$116,985,048
12	November	2012	$1,724,567,929	$952,263,917	$454,970,045	$120,943,817	-$69,617	$129,932,290
13	December	2012	$1,704,248,357	$791,056,337	$536,600,894	$149,797,194	-$69,617	$151,394,382
14	13 Month Averages:		$1,419,476,950	$928,168,461	$305,373,685	$67,821,661	-$70,159	$69,598,852

			Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
Line	Month	Year	Whirlwind Substation Expansion	Colorado River Substation Expansion	South of Kramer	West of Devers		
15	December	2011	$2,893,212	$10,959,974	$2,144,420	$4,824,458	---	---
16	January	2012	$3,194,615	$11,369,053	$2,351,145	$5,143,478	---	---
17	February	2012	$3,218,342	$13,424,479	$2,730,633	$5,574,588	---	---
18	March	2012	$4,583,249	$16,437,356	$3,181,256	$6,250,060	---	---
19	April	2012	$4,647,810	$26,790,707	$3,899,233	$7,289,854	---	---
20	May	2012	$4,836,888	$28,814,500	$4,495,779	$7,950,213	---	---
21	June	2012	$5,054,397	$30,462,999	$5,176,963	$8,777,410	---	---
22	July	2012	$5,307,524	$33,064,624	$6,136,722	$9,689,204	---	---
23	August	2012	$6,404,849	$37,924,466	$7,092,484	$10,610,525	---	---
24	September	2012	$7,929,869	$39,118,292	$7,468,144	$10,883,646	---	---
25	October	2012	$9,907,332	$41,095,013	$8,419,671	$12,071,769	---	---
26	November	2012	$1,962,270	$42,543,684	$9,239,348	$12,782,174	---	---
27	December	2012	$3,256,743	$48,014,272	$10,365,519	$13,832,635	---	---
28	13 Month Averages:		$4,861,315	$29,232,263	$5,592,409	$8,898,463	---	---

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1 See Note 2 Forecast Expenditures	Col 2 See Note 2 Corporate Overheads	Col 3 See Note 2 Total CWIP Exp	Col 4 See Note 2 Unloaded Total Plant Adds	Col 5 See Note 2 Prior Period CWIP Closed	Col 6 See Note 2 Over Heads Closed to PIS	Col 7 See Note 2 Forecast Period CWIP	Col 8 See Note 2 Forecast Period Incremental CWIP
29	December	2012	---	---	---	---	---	---	$1,704,248,357	---
30	January	2013	$50,267,055	$3,770,029	$54,037,084	$145,129,214	$295,022,533	-$11,241,999	$1,624,398,227	-$79,850,130
31	February	2013	$97,869,954	$7,340,247	$105,210,200	$9,078,878	$9,046,424	$2,434	$1,720,527,115	$16,278,758
32	March	2013	$137,376,305	$10,303,223	$147,679,528	$1,988,227	$1,822,509	$12,429	$1,866,205,987	$161,957,630
33	April	2013	$120,237,164	$9,017,787	$129,254,951	$9,250,950	$9,184,479	$4,985	$1,986,205,003	$281,956,646
34	May	2013	$78,677,739	$5,900,830	$84,578,569	$578,970,765	$387,475,443	$14,362,149	$1,477,450,658	-$226,797,699
35	June	2013	$47,897,744	$3,592,331	$51,490,075	$304,260,491	$209,603,011	$7,099,311	$1,217,580,931	-$486,667,426
36	July	2013	$48,923,476	$3,669,261	$52,592,737	$194,776,904	$125,045,981	$5,229,819	$1,070,166,944	-$634,081,413
37	August	2013	$47,992,536	$3,599,440	$51,591,977	$28,117,421	$16,238,608	$890,911	$1,092,750,588	-$611,497,769
38	September	2013	$33,229,027	$2,492,177	$35,721,204	$233,932,611	$169,831,200	$4,807,606	$889,731,576	-$814,516,782
39	October	2013	$62,432,103	$4,682,408	$67,114,510	$12,122,758	$2,179,499	$745,744	$943,977,584	-$760,270,774
40	November	2013	$31,348,213	$2,351,116	$33,699,329	$220,208,461	$111,091,694	$8,183,757	$749,284,694	-$954,963,663
41	December	2013	$41,877,877	$3,140,841	$45,018,718	$157,414,692	$85,054,378	$5,427,024	$631,461,697	-$1,072,786,660
42	January	2014	$45,999,140	$3,449,936	$49,449,076	$14,970,554	$311,405	$1,099,436	$664,840,783	-$1,039,407,574
43	February	2014	$36,570,068	$2,742,755	$39,312,823	$11,816,257	$370,818	$858,408	$691,478,941	-$1,012,769,416
44	March	2014	$39,162,655	$2,937,199	$42,099,854	$11,147,138	$437,989	$803,186	$721,628,471	-$982,619,886
45	April	2014	$19,821,080	$1,486,581	$21,307,661	$5,752,813	$300,000	$408,961	$736,774,359	-$967,473,998
46	May	2014	$21,655,144	$1,624,136	$23,279,279	$4,127,813	$300,000	$287,086	$755,638,740	-$948,609,617
47	June	2014	$18,063,520	$1,354,764	$19,418,284	$4,018,646	$185,633	$287,476	$770,750,902	-$933,497,455
48	July	2014	$14,605,965	$1,095,447	$15,701,412	$1,474,430	$0	$110,582	$784,867,303	-$919,381,055
49	August	2014	$16,046,376	$1,203,478	$17,249,854	$1,434,530	$0	$107,590	$800,575,037	-$903,673,320
50	September	2014	$17,864,466	$1,339,835	$19,204,301	$1,592,480	$157,950	$107,590	$818,079,268	-$886,169,089
51	October	2014	$17,361,939	$1,302,145	$18,664,085	$1,431,530	$0	$107,365	$835,204,459	-$869,043,898
52	November	2014	$14,712,574	$1,103,443	$15,816,017	$1,589,530	$0	$119,215	$849,311,731	-$854,936,626
53	December	2014	$15,478,561	$1,160,892	$16,639,453	$60,839,964	$15,217,239	$3,421,704	$801,689,516	-$902,558,841
54	**13-Month Averages:**									**-$945,609,803**

3) Forecast Period CWIP Expenditures by Project (see Note 1)

3a) Project: Tehachapi

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
55	December	2012	---	---	---	---	---	---	$791,056,337	---
56	January	2013	$9,701,433	$727,608	$10,429,041	$145,265,214	$295,158,533	-$11,241,999	$667,462,163	-$123,594,174
57	February	2013	$21,194,440	$1,589,583	$22,784,022	$8,901,322	$8,901,322	$0	$681,344,864	-$109,711,473
58	March	2013	$24,702,735	$1,852,705	$26,555,440	$1,810,509	$1,810,509	$0	$706,089,795	-$84,966,542
59	April	2013	$29,500,492	$2,212,537	$31,713,028	$8,804,479	$8,804,479	$0	$728,998,345	-$62,057,992
60	May	2013	$22,419,669	$1,681,475	$24,101,145	$2,663,544	$2,445,729	$16,336	$750,419,609	-$40,636,728
61	June	2013	$12,557,097	$941,782	$13,498,879	$28,024,667	$26,868,821	$86,688	$735,807,133	-$55,249,204
62	July	2013	$17,914,539	$1,343,590	$19,258,130	$1,493,955	$1,243,695	$18,770	$753,552,538	-$37,503,799
63	August	2013	$23,603,880	$1,770,291	$25,374,171	$1,721,977	$1,491,337	$17,298	$777,187,435	-$13,868,902
64	September	2013	$15,876,401	$1,190,730	$17,067,131	$2,239,719	$2,047,299	$14,432	$792,000,415	$944,079
65	October	2013	$47,249,610	$3,543,721	$50,793,331	$2,373,099	$2,179,499	$14,520	$840,406,127	$49,349,790
66	November	2013	$17,858,992	$1,339,424	$19,198,417	$211,254,695	$111,091,694	$7,512,225	$640,837,624	-$150,218,713
67	December	2013	-$2,465,279	-$184,896	-$2,650,175	$76,443,491	$71,757,045	$351,483	$561,392,474	-$229,663,862
68	January	2014	$28,100,958	$2,107,572	$30,208,530	$6,949,483	$311,405	$497,856	$584,153,666	-$206,902,671
69	February	2014	$30,861,163	$2,314,587	$33,175,751	$7,966,496	$370,818	$569,676	$608,793,244	-$182,263,092
70	March	2014	$32,147,195	$2,411,040	$34,558,235	$7,646,068	$437,989	$540,606	$635,164,806	-$155,891,531
71	April	2014	$14,289,166	$1,071,687	$15,360,853	$2,257,142	$300,000	$146,786	$648,121,731	-$142,934,605
72	May	2014	$17,162,740	$1,287,206	$18,449,946	$1,687,142	$300,000	$104,036	$664,780,500	-$126,275,837
73	June	2014	$13,558,517	$1,016,889	$14,575,406	$1,579,975	$185,633	$104,576	$677,671,355	-$113,384,982
74	July	2014	$11,670,587	$875,294	$12,545,881	$900,430	$0	$67,532	$689,249,274	-$101,807,063
75	August	2014	$12,143,877	$910,791	$13,054,668	$860,530	$0	$64,540	$701,378,872	-$89,677,465
76	September	2014	$14,613,879	$1,096,041	$15,709,920	$1,018,480	$157,950	$64,540	$716,005,772	-$75,050,564
77	October	2014	$12,436,262	$932,720	$13,368,982	$860,530	$0	$64,540	$728,449,685	-$62,606,652
78	November	2014	$9,424,638	$706,848	$10,131,486	$860,530	$0	$64,540	$737,656,101	-$53,400,236

79	December	2014	$9,244,234	$693,318	$9,937,552	$15,874,281	$13,603,556	$170,304	$731,549,068	-$59,507,269
80	**13-Month Averages:**									**-$123,028,141**

3b) Project: Devers to Colorado River

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
81	December	2012	---	---	---	---	---	---	$536,600,894	---
82	January	2013	$14,339,251	$1,075,444	$15,414,695	$0	$0	$0	$552,015,589	$15,414,695
83	February	2013	$21,254,397	$1,594,080	$22,848,477	$87,556	$55,102	$2,434	$574,774,076	$38,173,182
84	March	2013	$42,920,200	$3,219,015	$46,139,215	$165,719	$0	$12,429	$620,735,143	$84,134,249
85	April	2013	$34,652,499	$2,598,937	$37,251,436	$66,471	$0	$4,985	$657,915,123	$121,314,229
86	May	2013	$27,090,154	$2,031,762	$29,121,916	$325,744,133	$269,228,626	$4,238,663	$357,054,243	-$179,546,651
87	June	2013	$19,048,409	$1,428,631	$20,477,040	$28,014,165	$2,923,585	$1,881,793	$347,635,325	-$188,965,569
88	July	2013	$14,136,581	$1,060,244	$15,196,824	$100,765,529	$70,959,856	$2,235,425	$259,831,195	-$276,769,699
89	August	2013	$10,191,185	$764,339	$10,955,524	$22,009,603	$14,747,271	$544,675	$248,232,441	-$288,368,453
90	September	2013	$9,265,843	$694,938	$9,960,781	$223,702,101	$166,140,840	$4,317,095	$30,174,027	-$506,426,867
91	October	2013	$6,347,717	$476,079	$6,823,796	$5,229,530	$0	$392,215	$31,376,079	-$505,224,815
92	November	2013	$5,443,892	$408,292	$5,852,183	$4,867,633	$0	$365,072	$31,995,557	-$504,605,337
93	December	2013	$34,142,000	$2,560,650	$36,702,650	$64,780,584	$12,545,613	$3,917,623	$0	-$536,600,894
94	January	2014	$7,228,200	$542,115	$7,770,315	$7,228,200	$0	$542,115	$0	-$536,600,894
95	February	2014	$3,068,200	$230,115	$3,298,315	$3,068,200	$0	$230,115	$0	-$536,600,894
96	March	2014	$3,068,200	$230,115	$3,298,315	$3,068,200	$0	$230,115	$0	-$536,600,894
97	April	2014	$3,062,800	$229,710	$3,292,510	$3,062,800	$0	$229,710	$0	-$536,600,894
98	May	2014	$2,007,800	$150,585	$2,158,385	$2,007,800	$0	$150,585	$0	-$536,600,894
99	June	2014	$2,005,800	$150,435	$2,156,235	$2,005,800	$0	$150,435	$0	-$536,600,894
100	July	2014	$412,000	$30,900	$442,900	$412,000	$0	$30,900	$0	-$536,600,894
101	August	2014	$412,000	$30,900	$442,900	$412,000	$0	$30,900	$0	-$536,600,894
102	September	2014	$412,000	$30,900	$442,900	$412,000	$0	$30,900	$0	-$536,600,894
103	October	2014	$412,000	$30,900	$442,900	$412,000	$0	$30,900	$0	-$536,600,894
104	November	2014	$412,000	$30,900	$442,900	$412,000	$0	$30,900	$0	-$536,600,894
105	December	2014	$412,000	$30,900	$442,900	$412,000	$0	$30,900	$0	-$536,600,894
106	**13-Month Averages:**									**-$536,600,894**

3c) Project: Eldorado Ivanpah

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
107	December	2012	---	---	---	---	---	---	$149,797,194	---
108	January	2013	$16,215,000	$1,216,125	$17,431,125	$0	$0	$0	$167,228,319	$17,431,125
109	February	2013	$36,204,000	$2,715,300	$38,919,300	$0	$0	$0	$206,147,619	$56,350,425
110	March	2013	$48,427,000	$3,632,025	$52,059,025	$0	$0	$0	$258,206,644	$108,409,450
111	April	2013	$41,182,700	$3,088,703	$44,271,403	$0	$0	$0	$302,478,047	$152,680,853
112	May	2013	$9,973,900	$748,043	$10,721,943	$250,563,088	$115,801,088	$10,107,150	$52,529,751	-$97,267,443
113	June	2013	$6,540,400	$490,530	$7,030,930	$45,167,044	$29,167,944	$1,199,933	$13,193,704	-$136,603,490
114	July	2013	$2,723,900	$204,293	$2,928,193	$15,333,958	$4,828,158	$787,935	$4	-$149,797,190
115	August	2013	$1,808,900	$135,668	$1,944,568	$1,808,900	$0	$135,668	$4	-$149,797,190
116	September	2013	$1,245,900	$93,443	$1,339,343	$1,245,900	$0	$93,443	$4	-$149,797,190
117	October	2013	$1,147,900	$86,093	$1,233,993	$1,147,900	$0	$86,093	$4	-$149,797,190
118	November	2013	$1,097,900	$82,343	$1,180,243	$1,097,900	$0	$82,343	$4	-$149,797,190
119	December	2013	$858,900	$64,418	$923,318	$858,900	$0	$64,418	$4	-$149,797,190
120	January	2014	$173,000	$12,975	$185,975	$173,000	$0	$12,975	$4	-$149,797,190
121	February	2014	$163,000	$12,225	$175,225	$163,000	$0	$12,225	$4	-$149,797,190
122	March	2014	$163,000	$12,225	$175,225	$163,000	$0	$12,225	$4	-$149,797,190
123	April	2014	$163,000	$12,225	$175,225	$163,000	$0	$12,225	$4	-$149,797,190
124	May	2014	$163,000	$12,225	$175,225	$163,000	$0	$12,225	$4	-$149,797,190
125	June	2014	$163,000	$12,225	$175,225	$163,000	$0	$12,225	$4	-$149,797,190
126	July	2014	$162,000	$12,150	$174,150	$162,000	$0	$12,150	$4	-$149,797,190
127	August	2014	$162,000	$12,150	$174,150	$162,000	$0	$12,150	$4	-$149,797,190
128	September	2014	$162,000	$12,150	$174,150	$162,000	$0	$12,150	$4	-$149,797,190
129	October	2014	$159,000	$11,925	$170,925	$159,000	$0	$11,925	$4	-$149,797,190
130	November	2014	$317,000	$23,775	$340,775	$317,000	$0	$23,775	$4	-$149,797,190
131	December	2014	$317,000	$23,775	$340,775	$317,000	$0	$23,775	$4	-$149,797,190

132	**13-Month Averages:**	**-$149,797,190**

3d) Project: Lugo Pisgah

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
133	December	2012	---	---	---	---	---	---	-$69,617	---
134	January	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
135	February	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
136	March	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
137	April	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
138	May	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
139	June	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
140	July	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
141	August	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
142	September	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
143	October	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
144	November	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
145	December	2013	$0	$0	$0	$0	$0	$0	-$69,617	$0
146	January	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
147	February	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
148	March	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
149	April	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
150	May	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
151	June	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
152	July	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
153	August	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
154	September	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
155	October	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
156	November	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
157	December	2014	$0	$0	$0	$0	$0	$0	-$69,617	$0
158	**13-Month Averages:**									**$0**

3e) Project: Red Bluff

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
159	December	2012	---	---	---	---	---	---	$151,394,382	---
160	January	2013	$5,040,893	$378,067	$5,418,960	$0	$0	$0	$156,813,342	$5,418,960
161	February	2013	$14,276,571	$1,070,743	$15,347,314	$0	$0	$0	$172,160,655	$20,766,274
162	March	2013	$15,192,399	$1,139,430	$16,331,829	$0	$0	$0	$188,492,484	$37,098,103
163	April	2013	$9,570,445	$717,783	$10,288,228	$0	$0	$0	$198,780,713	$47,386,331
164	May	2013	$9,570,446	$717,783	$10,288,229	$0	$0	$0	$209,068,942	$57,674,561
165	June	2013	$2,953,126	$221,484	$3,174,610	$203,054,615	$150,642,661	$3,930,897	$5,258,041	-$146,136,341
166	July	2013	$8,144,536	$610,840	$8,755,376	$7,163,127	$0	$537,235	$6,313,056	-$145,081,326
167	August	2013	$2,554,964	$191,622	$2,746,586	$1,573,555	$0	$118,017	$7,368,070	-$144,026,311
168	September	2013	$3,231,786	$242,384	$3,474,170	$2,339,596	$0	$175,470	$8,327,175	-$143,067,207
169	October	2013	$4,107,260	$308,045	$4,415,305	$2,573,555	$0	$193,017	$9,975,907	-$141,418,474
170	November	2013	$4,043,500	$303,263	$4,346,763	$2,688,233	$0	$201,617	$11,432,819	-$139,961,562
171	December	2013	$2,945,671	$220,925	$3,166,596	$13,633,297	$751,720	$966,118	$0	-$151,394,382
172	January	2014	$511,660	$38,374	$550,034	$511,660	$0	$38,374	$0	-$151,394,382
173	February	2014	$510,350	$38,276	$548,626	$510,350	$0	$38,276	$0	-$151,394,382
174	March	2014	$161,660	$12,124	$173,784	$161,660	$0	$12,124	$0	-$151,394,382
175	April	2014	$161,660	$12,124	$173,784	$161,660	$0	$12,124	$0	-$151,394,382
176	May	2014	$161,660	$12,124	$173,784	$161,660	$0	$12,124	$0	-$151,394,382
177	June	2014	$161,660	$12,124	$173,784	$161,660	$0	$12,124	$0	-$151,394,382
178	July	2014	$0	$0	$0	$0	$0	$0	$0	-$151,394,382
179	August	2014	$0	$0	$0	$0	$0	$0	$0	-$151,394,382
180	September	2014	$0	$0	$0	$0	$0	$0	$0	-$151,394,382
181	October	2014	$0	$0	$0	$0	$0	$0	$0	-$151,394,382
182	November	2014	$0	$0	$0	$0	$0	$0	$0	-$151,394,382
183	December	2014	$0	$0	$0	$0	$0	$0	$0	-$151,394,382

184	**13-Month Averages:**	**-$151,394,382**

3f) Project: Whirlwind Substation Expansion

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
				= C1 * 16-Plnt Add Line 74	= C1 + C2			= (C4 - C5) * 16-Plnt Add Line 74	= Prior Month C7 + C3 - C4 - C6	= C7 - Dec Prior Year C7
Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unload Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
185	December	2012	---	---	---	---	---	---	$3,256,743	---
186	January	2013	$8,000	$600	$8,600	-$136,000	-$136,000	$0	$3,401,343	$144,600
187	February	2013	$252,000	$18,900	$270,900	$90,000	$90,000	$0	$3,582,243	$325,500
188	March	2013	$90,000	$6,750	$96,750	$12,000	$12,000	$0	$3,666,993	$410,250
189	April	2013	$565,000	$42,375	$607,375	$380,000	$380,000	$0	$3,894,368	$637,625
190	May	2013	$4,020,000	$301,500	$4,321,500	$0	$0	$0	$8,215,868	$4,959,125
191	June	2013	$1,505,000	$112,875	$1,617,875	$0	$0	$0	$9,833,743	$6,577,000
192	July	2013	$2,585,000	$193,875	$2,778,875	$0	$0	$0	$12,612,618	$9,355,875
193	August	2013	$6,570,000	$492,750	$7,062,750	$0	$0	$0	$19,675,368	$16,418,625
194	September	2013	$1,780,000	$133,500	$1,913,500	$4,069,060	$1,643,060	$181,950	$17,337,858	$14,081,115
195	October	2013	$1,666,000	$124,950	$1,790,950	$476,000	$0	$35,700	$18,617,108	$15,360,365
196	November	2013	$1,000,000	$75,000	$1,075,000	$0	$0	$0	$19,692,108	$16,435,365
197	December	2013	$2,830,000	$212,250	$3,042,250	$0	$0	$0	$22,734,358	$19,477,615
198	January	2014	$8,500,000	$637,500	$9,137,500	$0	$0	$0	$31,871,858	$28,615,115
199	February	2014	$300,000	$22,500	$322,500	$0	$0	$0	$32,194,358	$28,937,615
200	March	2014	$2,100,000	$157,500	$2,257,500	$0	$0	$0	$34,451,858	$31,195,115
201	April	2014	$600,000	$45,000	$645,000	$0	$0	$0	$35,096,858	$31,840,115
202	May	2014	$600,000	$45,000	$645,000	$0	$0	$0	$35,741,858	$32,485,115
203	June	2014	$600,000	$45,000	$645,000	$0	$0	$0	$36,386,858	$33,130,115
204	July	2014	$900,000	$67,500	$967,500	$0	$0	$0	$37,354,358	$34,097,615
205	August	2014	$1,500,000	$112,500	$1,612,500	$0	$0	$0	$38,966,858	$35,710,115
206	September	2014	$1,000,000	$75,000	$1,075,000	$0	$0	$0	$40,041,858	$36,785,115
207	October	2014	$2,000,000	$150,000	$2,150,000	$0	$0	$0	$42,191,858	$38,935,115
208	November	2014	$2,400,000	$180,000	$2,580,000	$0	$0	$0	$44,771,858	$41,515,115
209	December	2014	$2,500,000	$187,500	$2,687,500	$44,236,683	$1,613,683	$3,196,725	$25,950	-$3,230,793
210	**13-Month Averages:**									**$29,961,007**

3g) Project: Colorado River Substation Expansion

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
211	December	2012	---	---	---	---	---	---	$48,014,272	---
212	January	2013	$3,162,413	$237,181	$3,399,594	$0	$0	$0	$51,413,866	$3,399,594
213	February	2013	$3,299,225	$247,442	$3,546,667	$0	$0	$0	$54,960,532	$6,946,261
214	March	2013	$4,621,214	$346,591	$4,967,805	$0	$0	$0	$59,928,337	$11,914,066
215	April	2013	$2,773,882	$208,041	$2,981,923	$0	$0	$0	$62,910,261	$14,895,989
216	May	2013	$3,341,382	$250,604	$3,591,986	$0	$0	$0	$66,502,246	$18,487,975
217	June	2013	$3,280,961	$246,072	$3,527,033	$0	$0	$0	$70,029,279	$22,015,008
218	July	2013	$1,526,987	$114,524	$1,641,511	$70,020,336	$48,014,272	$1,650,455	$0	-$48,014,272
219	August	2013	$1,003,387	$75,254	$1,078,641	$1,003,387	$0	$75,254	$0	-$48,014,272
220	September	2013	$336,235	$25,218	$361,453	$336,235	$0	$25,218	$0	-$48,014,272
221	October	2013	$322,674	$24,201	$346,875	$322,674	$0	$24,201	$0	-$48,014,272
222	November	2013	$300,000	$22,500	$322,500	$300,000	$0	$22,500	$0	-$48,014,272
223	December	2013	$1,698,420	$127,382	$1,825,802	$1,698,420	$0	$127,382	$0	-$48,014,272
224	January	2014	$108,211	$8,116	$116,327	$108,211	$0	$8,116	$0	-$48,014,272
225	February	2014	$108,211	$8,116	$116,327	$108,211	$0	$8,116	$0	-$48,014,272
226	March	2014	$108,211	$8,116	$116,327	$108,211	$0	$8,116	$0	-$48,014,272
227	April	2014	$108,211	$8,116	$116,327	$108,211	$0	$8,116	$0	-$48,014,272
228	May	2014	$108,211	$8,116	$116,327	$108,211	$0	$8,116	$0	-$48,014,272
229	June	2014	$108,211	$8,116	$116,327	$108,211	$0	$8,116	$0	-$48,014,272
230	July	2014	$0	$0	$0	$0	$0	$0	$0	-$48,014,272
231	August	2014	$0	$0	$0	$0	$0	$0	$0	-$48,014,272
232	September	2014	$0	$0	$0	$0	$0	$0	$0	-$48,014,272
233	October	2014	$0	$0	$0	$0	$0	$0	$0	-$48,014,272
234	November	2014	$0	$0	$0	$0	$0	$0	$0	-$48,014,272
235	December	2014	$0	$0	$0	$0	$0	$0	$0	-$48,014,272

236	**13-Month Averages:**	**-$48,014,272**

3h) Project: South of Kramer

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
237	December	2012	---	---	---	---	---	---	$10,365,519	---
238	January	2013	$1,276,240	$95,718	$1,371,958	$0	$0	$0	$11,737,476	$1,371,958
239	February	2013	$745,521	$55,914	$801,435	$0	$0	$0	$12,538,911	$2,173,392
240	March	2013	$785,804	$58,935	$844,739	$0	$0	$0	$13,383,650	$3,018,131
241	April	2013	$1,284,184	$96,314	$1,380,498	$0	$0	$0	$14,764,148	$4,398,629
242	May	2013	$1,174,175	$88,063	$1,262,238	$0	$0	$0	$16,026,386	$5,660,867
243	June	2013	$1,182,689	$88,702	$1,271,391	$0	$0	$0	$17,297,777	$6,932,258
244	July	2013	$1,079,654	$80,974	$1,160,628	$0	$0	$0	$18,458,405	$8,092,886
245	August	2013	$973,841	$73,038	$1,046,879	$0	$0	$0	$19,505,284	$9,139,766
246	September	2013	$836,888	$62,767	$899,655	$0	$0	$0	$20,404,939	$10,039,420
247	October	2013	$824,970	$61,873	$886,843	$0	$0	$0	$21,291,782	$10,926,263
248	November	2013	$879,755	$65,982	$945,737	$0	$0	$0	$22,237,518	$11,872,000
249	December	2013	$1,028,280	$77,121	$1,105,401	$0	$0	$0	$23,342,919	$12,977,400
250	January	2014	$872,953	$65,471	$938,424	$0	$0	$0	$24,281,343	$13,915,824
251	February	2014	$902,085	$67,656	$969,741	$0	$0	$0	$25,251,084	$14,885,565
252	March	2014	$934,430	$70,082	$1,004,512	$0	$0	$0	$26,255,597	$15,890,078
253	April	2014	$950,785	$71,309	$1,022,094	$0	$0	$0	$27,277,690	$16,912,172
254	May	2014	$952,733	$71,455	$1,024,188	$0	$0	$0	$28,301,878	$17,936,359
255	June	2014	$967,332	$72,550	$1,039,882	$0	$0	$0	$29,341,760	$18,976,242
256	July	2014	$981,378	$73,603	$1,054,981	$0	$0	$0	$30,396,742	$20,031,223
257	August	2014	$1,348,499	$101,137	$1,449,636	$0	$0	$0	$31,846,378	$21,480,859
258	September	2014	$1,196,587	$89,744	$1,286,331	$0	$0	$0	$33,132,709	$22,767,190
259	October	2014	$1,874,677	$140,601	$2,015,278	$0	$0	$0	$35,147,987	$24,782,468
260	November	2014	$1,678,936	$125,920	$1,804,856	$0	$0	$0	$36,952,843	$26,587,324
261	December	2014	$1,865,326	$139,899	$2,005,226	$0	$0	$0	$38,958,069	$28,592,550
262	**13-Month Averages:**									**$19,671,943**

3i) Project: West of Devers

Line	Month	Year	Forecast Expenditures	Corporate Overheads	Total CWIP Exp	Unloaded Total Plant Adds	Prior Period CWIP Closed	Over Heads Closed to PIS	Forecast Period CWIP	Forecast Period Incremental CWIP
263	December	2012	---	---	---	---	---	---	$13,832,635	---
264	January	2013	$523,825	$39,287	$563,112	$0	$0	$0	$14,395,747	$563,112
265	February	2013	$643,800	$48,285	$692,085	$0	$0	$0	$15,087,832	$1,255,197
266	March	2013	$636,954	$47,772	$684,726	$0	$0	$0	$15,772,557	$1,939,922
267	April	2013	$707,962	$53,097	$761,059	$0	$0	$0	$16,533,617	$2,700,982
268	May	2013	$1,088,012	$81,601	$1,169,613	$0	$0	$0	$17,703,229	$3,870,594
269	June	2013	$830,062	$62,255	$892,317	$0	$0	$0	$18,595,546	$4,762,911
270	July	2013	$812,279	$60,921	$873,200	$0	$0	$0	$19,468,746	$5,636,111
271	August	2013	$1,286,379	$96,478	$1,382,857	$0	$0	$0	$20,851,603	$7,018,968
272	September	2013	$655,974	$49,198	$705,172	$0	$0	$0	$21,556,775	$7,724,141
273	October	2013	$765,971	$57,448	$823,419	$0	$0	$0	$22,380,194	$8,547,559
274	November	2013	$724,174	$54,313	$778,487	$0	$0	$0	$23,158,681	$9,326,046
275	December	2013	$839,886	$62,991	$902,877	$0	$0	$0	$24,061,559	$10,228,924
276	January	2014	$504,159	$37,812	$541,971	$0	$0	$0	$24,603,530	$10,770,895
277	February	2014	$657,059	$49,279	$706,338	$0	$0	$0	$25,309,868	$11,477,233
278	March	2014	$479,959	$35,997	$515,956	$0	$0	$0	$25,825,824	$11,993,189
279	April	2014	$485,459	$36,409	$521,868	$0	$0	$0	$26,347,692	$12,515,058
280	May	2014	$499,000	$37,425	$536,425	$0	$0	$0	$26,884,117	$13,051,483
281	June	2014	$499,000	$37,425	$536,425	$0	$0	$0	$27,420,542	$13,587,908
282	July	2014	$480,000	$36,000	$516,000	$0	$0	$0	$27,936,542	$14,103,908
283	August	2014	$480,000	$36,000	$516,000	$0	$0	$0	$28,452,542	$14,619,908
284	September	2014	$480,000	$36,000	$516,000	$0	$0	$0	$28,968,542	$15,135,908
285	October	2014	$480,000	$36,000	$516,000	$0	$0	$0	$29,484,542	$15,651,908
286	November	2014	$480,000	$36,000	$516,000	$0	$0	$0	$30,000,542	$16,167,908
287	December	2014	$1,140,000	$85,500	$1,225,500	$0	$0	$0	$31,226,042	$17,393,408

288	**13-Month Averages:**	**$13,592,126**

3j) Project: add additional projects below this line (See Instruction 3)

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
289	December	2012	---	---	---	---	---	---	$0	---
290	January	2013		$0	$0			$0	$0	$0
291	February	2013		$0	$0			$0	$0	$0
292	March	2013		$0	$0			$0	$0	$0
293	April	2013		$0	$0			$0	$0	$0
294	May	2013		$0	$0			$0	$0	$0
295	June	2013		$0	$0			$0	$0	$0
296	July	2013		$0	$0			$0	$0	$0
297	August	2013		$0	$0			$0	$0	$0
298	September	2013		$0	$0			$0	$0	$0
299	October	2013		$0	$0			$0	$0	$0
300	November	2013		$0	$0			$0	$0	$0
301	December	2013		$0	$0			$0	$0	$0
302	January	2014		$0	$0			$0	$0	$0
303	February	2014		$0	$0			$0	$0	$0
304	March	2014		$0	$0			$0	$0	$0
305	April	2014		$0	$0			$0	$0	$0
306	May	2014		$0	$0			$0	$0	$0
307	June	2014		$0	$0			$0	$0	$0
308	July	2014		$0	$0			$0	$0	$0
309	August	2014		$0	$0			$0	$0	$0
310	September	2014		$0	$0			$0	$0	$0
311	October	2014		$0	$0			$0	$0	$0
312	November	2014		$0	$0			$0	$0	$0
313	December	2014		$0	$0			$0	$0	$0
314	**13-Month Averages:**									**$0**

Notes:
1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,…

Instructions:
1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313,...
3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

Line		Beginning of Year Balance	End of Year Balance	Source
1	Total Electric PHFU	$16,261,747	$16,261,747	FF1 page 214.47d

Plant intended to be placed under the Operational Control of the ISO:

	Col 1	Col 2	Col 3	Col 4	Col 5
	Description	Type of Plant	Beginning of Year Balance	End of Year Balance	Source
2a	Alberhill	Sub	$9,942,155	$9,942,155	SCE records
2b					
2c					
2d					
2e					
2f					
2g					
2h					
	...				
3		Total:	$9,942,155	$9,942,155	Sum of above lines

		Beginning of Year Balance	End of Year Balance	Source
4	General Plant Held for Future Use	$0	$0	FF1 page 214
5	Wages and Salaries AF:	3.699%	3.699%	27-Allocators, L 9
6	Portion for Transmission PHFU:	$0	$0	L 4 * L 5

All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO:

		Beginning of Year Balance	End of Year Balance	Source
7		$6,319,592	$6,319,592	Note 1

	Transmission PHFU:	Beginning of Year Balance	End of Year Balance	Source
8		$9,942,155	$9,942,155	L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	$9,942,155		Sum of Line 8 / 2

Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

			Source
10	Gain or Loss on Transmission Plant Held for Future Use --- Land	$0	SCE Records

Instructions:
1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

Notes:
1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

	Project	Commission Order
Orders Providing for Abandoned Plant Cost Recovery:	DPV2-AZ	ER12-239
	…	…

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

Line		Amount for Prior Year	Note:
1	Abandoned Plant Amortization Expense:	$11,028,000	Sum of projects below for PY.
2	Abandoned Plant (BOY):	$11,028,000	Sum of projects below for PY.
3	Abandoned Plant (EOY):	$0	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	$5,514,000	Average of Lines 2 and 3.

5 **First Project:** DPV2-AZ

	Year	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense
6	2011	11,028,000	11,028,000	0
7	2012	0	0	11,028,000
8	2013			
9	2014			
10	2015			
11	2016			
12	2017			
13	2018			
14	2019			
15	2020			
16	2021			
17	2022			
18	2023			
19	2024			
20	2025			
21	2026			
22	2027			
23	2028			
24	2029			
25	2030			
26	2031			
27	2032			
28	2033			
29	2034			
30	2035			
31	…			

2nd Project: Fill in Name

EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense

Notes:
1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:
1) Upon Commission approval of recovery of abandoned plant costs for a project:
   a) Fill in the name the project in order (First Project, Second Project, etc.).
   b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
   If table can not be filled out completely, fill out at least through the Prior Year at issue.
   c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
   (BOY value is EOY value from previous year)
2) Add additional projects if necessary in same format.

3) Add additional years past 2035 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies

Materials and Supplies is the amount of total Account 154 Materials and Supplies times the Transmission Wages and Salaries AF

Line	Month	Year	Data Source	Total Materials and Supplies Balances	Notes
1	December	2011	FF1 227.12b	$326,272,689	Beginning of year ("BOY") amount
2	January	2012	SCE Records	$323,300,505	
3	February	2012	SCE Records	$320,114,784	
4	March	2012	SCE Records	$320,919,072	
5	April	2012	SCE Records	$320,201,616	
6	May	2012	SCE Records	$318,170,413	
7	June	2012	SCE Records	$316,327,857	
8	July	2012	SCE Records	$318,609,546	
9	August	2012	SCE Records	$319,992,301	
10	September	2012	SCE Records	$318,943,037	
11	October	2012	SCE Records	$314,507,541	
12	November	2012	SCE Records	$312,187,349	
13	December	2012	FF1 227.12c	$319,397,011	End of Year ("EOY") amount
14	13-Month Average Value Account 154:			$319,149,516.92	(Sum Line 1 to Line 13) / 13
15	Transmission Wages and Salaries AF:			3.699%	27-Allocators, Line 9
16	**Materials and Supplies** EOY Value:			$11,813,439	Line 13 * Line 15
17	13-Month Average Value:			$11,804,285	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based on the Transmission Wages and Salaries Allocation Factor.

	Month	Year	Data Source	Total Prepayments Balances	Notes
18	December	2011	Note 1, c	$53,865,316	See Note 1, c
19	January	2012	SCE Records	$48,247,310	
20	February	2012	SCE Records	$44,455,610	
21	March	2012	SCE Records	$41,539,656	
22	April	2012	SCE Records	$64,176,551	
23	May	2012	SCE Records	$45,496,640	
24	June	2012	SCE Records	$35,096,005	
25	July	2012	SCE Records	$28,403,045	
26	August	2012	SCE Records	$22,564,287	
27	September	2012	SCE Records	$69,023,005	
28	October	2012	SCE Records	$64,876,344	
29	November	2012	SCE Records	$76,871,689	
30	December	2012	Note 1, f	$53,055,460	See Note 1, f
	a) 13-Month Average Calculation				
31	13-Month AverageValue:			$49,820,839.79	(Sum Line 18 to Line 30) / 13
32	Transmission Wages and Salaries AF:			3.6987%	27-Allocators, Line 9
33	Prepayments:			$1,842,708	Line 31 * Line 32
	b) EOY calculation				
34	EOY Value:			$53,055,460	Line 30
35	Transmission Wages and Salaries AF:			3.6987%	27-Allocators, Line 9
36	Prepayments:			$1,962,346	Line 34 * Line 35

Notes:

1) Remove any amounts related to years prior to the effective date of the formula on b and e below.

	Beginning of Year Amount	Prepayments Balances	Source
a	FERC Form 1 Acct. 165 Recorded Amount:	$111,759,392	FF1 111.57d
b	Prior Period Adjustment:	$57,894,076	Note 1
c	BOY Prepayments Amount:	$53,865,316	a - b

	End of Year Amount	Prepayments Balances	Source
d	FERC Form 1 Acct. 165 Recorded Amount:	$53,055,460	FF1 111.57c
e	Prior Period Adjustment:	$0	Note 1

f	EOY Prepayments Amount:	$53,055,460	d - e

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") or CWIP ("CWIP Plant")

Input data is shaded yellow

A) Summary of Incentive Project plant balances receiving ROE incentives ("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation of balances needed to determine the following:

1) Rate Base in Prior Year
2) Prior Year Incentive Rate Base - End of Year
3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:
a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

Line	Incentive Project	Col 1 Prior Year End-of-Year CWIP Plant Amount	Col 2 Prior Year 13-Month Average CWIP Plant Amount	Col 3 Forecast Period Incremental CWIP 13-Month Avg. Amount	Notes:
1	1) Tehachapi	$791,056,337	$928,168,461	-$123,028,141	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River	$536,600,894	$305,373,685	-$536,600,894	10-CWIP Lines 13, 14, and 106
3	3) Eldorado-Ivanpah	$149,797,194	$67,821,661	-$149,797,190	10-CWIP Lines 13, 14, and 132
4	4) Lugo-Pisgah	-$69,617	-$70,159	$0	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff	$151,394,382	$69,598,852	-$151,394,382	10-CWIP Lines 13, 14, and 184
6	6) Whirlwind Substation Exp.	$3,256,743	$4,861,315	$29,961,007	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Exp.	$48,014,272	$29,232,263	-$48,014,272	10-CWIP Lines 27, 28, and 236
8	8) South of Kramer	$10,365,519	$5,592,409	$19,671,943	10-CWIP Lines 27, 28, and 262
9	9) West of Devers	$13,832,635	$8,898,463	$13,592,126	10-CWIP Lines 27, 28, and 288
10	…	---	---	---	…
11					
12	Totals:	$1,704,248,357	$1,419,476,950	-$945,609,803	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 EOY CWIP Portion	Col 3 EOY TIP Net Plant In Service	Notes:
13	1) Rancho Vista	$173,712,852	$0	$173,712,852	Line 37, C4
14	2) Tehachapi	$1,811,255,048	$791,056,337	$1,020,198,711	Line 1, C1, and Line 37, C2
15	3) Devers-Colorado River	$536,600,894	$536,600,894	$0	Line 2, C1, and Line 37, C3
16	…	---	---	---	…
17					
18	Total PY Incentive Net Plant:	$2,521,568,793			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

	Incentive Project	Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 13-Month Avg. CWIP Portion	Col 3 13-Month Avg. TIP Net Plant In Service Portion	Notes:
19	1) Rancho Vista	$176,653,936	$0	$176,653,936	Line 38, C4
20	2) Tehachapi	$1,612,646,794	$928,168,461	$684,478,333	Line 1, C2, and Line 38, C2
21	3) Devers-Colorado R	$305,373,685	$305,373,685	$0	Line 2, C2, and Line 38, C3
22	…	---	---	---	…
23					
24	Total PY Incentive Net Plant:	$2,094,674,415			13 Month Average

4) Prior Year TIP Net Plant In Service

	Prior Year Month	Year	Col 1 Total TIP Net Plant In Service	Col 2 L 53 to L 65, C3 Tehachapi	Col 3 L 79 to L 91, C3 Devers to Colorado River	Col 4 L 66 to L 78, C3 Rancho Vista	Col 5	Notes
25	December	2011	$567,460,897	$388,226,929	$0	$179,233,968	---	←December of
26	January	2012	$566,113,470	$387,297,370	$0	$178,816,100	---	year previous
27	February	2012	$737,099,208	$558,700,977	$0	$178,398,232	---	to Prior Year
28	March	2012	$736,731,247	$558,750,883	$0	$177,980,364	---	
29	April	2012	$861,680,894	$684,118,399	$0	$177,562,495	---	
30	May	2012	$859,195,978	$682,051,351	$0	$177,144,627	---	
31	June	2012	$857,781,358	$681,128,470	$0	$176,652,887	---	
32	July	2012	$873,061,739	$696,826,505	$0	$176,235,235	---	
33	August	2012	$983,265,273	$807,447,691	$0	$175,817,582	---	
34	September	2012	$984,013,166	$808,613,237	$0	$175,399,929	---	
35	October	2012	$983,334,360	$808,352,083	$0	$174,982,276	---	
36	November	2012	$991,070,342	$816,505,719	$0	$174,564,624	---	
37	December	2012	$1,193,911,562	$1,020,198,711	$0	$173,712,852	---	
38	13 Month Averages:		$861,132,269	$684,478,333	$0	$176,653,936		

5) Total Transmission Activity for Incentive Projects

	Prior Year Month	Year	Col 1 Total Transmission Activity for Incentive Projects	Col 2 Account 360-362 Activity	Col 3 = C1 - C2 Account 350-359 Activity for Incentive Projects	Source
39	December	2011	$0	$0	$0	C1: Sum of below projects
40	January	2012	-$73,502	$0	-$73,502	for each month
41	February	2012	$172,259,474	$0	$172,259,474	
42	March	2012	$1,262,455	$0	$1,262,455	
43	April	2012	$126,583,031	$0	$126,583,031	
44	May	2012	-$562,452	$0	-$562,452	
45	June	2012	$506,424	$0	$506,424	
46	July	2012	$17,202,671	$0	$17,202,671	
47	August	2012	$112,163,395	$0	$112,163,395	
48	September	2012	$2,938,895	$0	$2,938,895	
49	October	2012	$1,518,978	$0	$1,518,978	
50	November	2012	$12,403,189	$0	$12,403,189	
51	December	2012	$205,294,073	$0	$205,294,073	
52	Total		$651,496,632	$0	$651,496,632	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

a) Tehachapi

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
53	December	2011	$409,670,436	$21,443,507	$388,226,929	$0
54	January	2012	$409,596,934	$22,299,564	$387,297,370	-$73,502
55	February	2012	$581,856,408	$23,155,431	$558,700,977	$172,259,474
56	March	2012	$583,118,863	$24,367,980	$558,750,883	$1,262,455
57	April	2012	$709,701,894	$25,583,495	$684,118,399	$126,583,031
58	May	2012	$709,139,442	$27,088,091	$682,051,351	-$562,452
59	June	2012	$709,719,737	$28,591,267	$681,128,470	$580,295
60	July	2012	$726,922,409	$30,095,904	$696,826,505	$17,202,671
61	August	2012	$839,085,804	$31,638,112	$807,447,691	$112,163,395
62	September	2012	$842,024,699	$33,411,463	$808,613,237	$2,938,895
63	October	2012	$843,543,677	$35,191,593	$808,352,083	$1,518,978
64	November	2012	$853,480,768	$36,975,049	$816,505,719	$9,937,091
65	December	2012	$1,058,978,732	$38,780,021	$1,020,198,711	$205,497,965

	b) Rancho Vista		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
66	December	2011	$192,031,846	$12,797,878	$179,233,968	$0
67	January	2012	$192,031,846	$13,215,746	$178,816,100	$0
68	February	2012	$192,031,846	$13,633,614	$178,398,232	$0
69	March	2012	$192,031,846	$14,051,482	$177,980,364	$0
70	April	2012	$192,031,846	$14,469,351	$177,562,495	$0
71	May	2012	$192,031,846	$14,887,219	$177,144,627	$0
72	June	2012	$191,957,975	$15,305,087	$176,652,887	-$73,871
73	July	2012	$191,957,975	$15,722,740	$176,235,235	$0
74	August	2012	$191,957,975	$16,140,393	$175,817,582	$0
75	September	2012	$191,957,975	$16,558,045	$175,399,929	$0
76	October	2012	$191,957,975	$16,975,698	$174,982,276	$0
77	November	2012	$191,957,975	$17,393,351	$174,564,624	$0
78	December	2012	$191,523,855	$17,811,004	$173,712,852	-$434,119

	c) Devers to Colorado River		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
79	December	2011	$0	$0	$0	$0
80	January	2012	$0	$0	$0	$0
81	February	2012	$0	$0	$0	$0
82	March	2012	$0	$0	$0	$0
83	April	2012	$0	$0	$0	$0
84	May	2012	$0	$0	$0	$0
85	June	2012	$0	$0	$0	$0
86	July	2012	$0	$0	$0	$0
87	August	2012	$0	$0	$0	$0
88	September	2012	$0	$0	$0	$0
89	October	2012	$0	$0	$0	$0
90	November	2012	$0	$0	$0	$0
91	December	2012	$0	$0	$0	$0

	d) Eldorado Ivanpah		Col 1	Col 2	Col 3 = C1 - C2	Col 4 = C1 - Previous Month C1
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	Net Plant In Service	Transmission Activity
92	December	2011	$0	$0	$0	$0
93	January	2012	$0	$0	$0	$0
94	February	2012	$0	$0	$0	$0
95	March	2012	$0	$0	$0	$0
96	April	2012	$0	$0	$0	$0
97	May	2012	$0	$0	$0	$0
98	June	2012	$0	$0	$0	$0
99	July	2012	$0	$0	$0	$0
100	August	2012	$0	$0	$0	$0
101	September	2012	$0	$0	$0	$0
102	October	2012	$0	$0	$0	$0
103	November	2012	$0	$0	$0	$0
104	December	2012	$0	$0	$0	$0

e) Lugo Pisgah

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
105	December	2011	$0	$0	$0	$0
106	January	2012	$0	$0	$0	$0
107	February	2012	$0	$0	$0	$0
108	March	2012	$0	$0	$0	$0
109	April	2012	$0	$0	$0	$0
110	May	2012	$0	$0	$0	$0
111	June	2012	$0	$0	$0	$0
112	July	2012	$0	$0	$0	$0
113	August	2012	$0	$0	$0	$0
114	September	2012	$0	$0	$0	$0
115	October	2012	$0	$0	$0	$0
116	November	2012	$0	$0	$0	$0
117	December	2012	$0	$0	$0	$0

f) Red Bluff

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
118	December	2011	$0	$0	$0	$0
119	January	2012	$0	$0	$0	$0
120	February	2012	$0	$0	$0	$0
121	March	2012	$0	$0	$0	$0
122	April	2012	$0	$0	$0	$0
123	May	2012	$0	$0	$0	$0
124	June	2012	$0	$0	$0	$0
125	July	2012	$0	$0	$0	$0
126	August	2012	$0	$0	$0	$0
127	September	2012	$0	$0	$0	$0
128	October	2012	$0	$0	$0	$0
129	November	2012	$0	$0	$0	$0
130	December	2012	$0	$0	$0	$0

g) Whirlwind Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
131	December	2011	$0	$0	$0	$0
132	January	2012	$0	$0	$0	$0
133	February	2012	$0	$0	$0	$0
134	March	2012	$0	$0	$0	$0
135	April	2012	$0	$0	$0	$0
136	May	2012	$0	$0	$0	$0
137	June	2012	$0	$0	$0	$0
138	July	2012	$0	$0	$0	$0
139	August	2012	$0	$0	$0	$0
140	September	2012	$0	$0	$0	$0
141	October	2012	$0	$0	$0	$0
142	November	2012	$2,466,099	$0	$2,466,099	$2,466,099
143	December	2012	$2,696,326	$5,384	$2,690,942	$230,227

h) Colorado River Substation Expansion

			Col 1	Col 2	Col 3	Col 4
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	= C1 - C2 Net Plant In Service	= C1 - Previous Month C1 Transmission Activity
144	December	2011	$0	$0	$0	$0
145	January	2012	$0	$0	$0	$0
146	February	2012	$0	$0	$0	$0
147	March	2012	$0	$0	$0	$0
148	April	2012	$0	$0	$0	$0
149	May	2012	$0	$0	$0	$0
150	June	2012	$0	$0	$0	$0
151	July	2012	$0	$0	$0	$0
152	August	2012	$0	$0	$0	$0
153	September	2012	$0	$0	$0	$0
154	October	2012	$0	$0	$0	$0
155	November	2012	$0	$0	$0	$0
156	December	2012	$0	$0	$0	$0

i) South of Kramer

			Col 1	Col 2	Col 3	Col 4
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	= C1 - C2 Net Plant In Service	= C1 - Previous Month C1 Transmission Activity
157	December	2011	$0	$0	$0	$0
158	January	2012	$0	$0	$0	$0
159	February	2012	$0	$0	$0	$0
160	March	2012	$0	$0	$0	$0
161	April	2012	$0	$0	$0	$0
162	May	2012	$0	$0	$0	$0
163	June	2012	$0	$0	$0	$0
164	July	2012	$0	$0	$0	$0
165	August	2012	$0	$0	$0	$0
166	September	2012	$0	$0	$0	$0
167	October	2012	$0	$0	$0	$0
168	November	2012	$0	$0	$0	$0
169	December	2012	$0	$0	$0	$0

j) West of Devers

			Col 1	Col 2	Col 3	Col 4
	Prior Year Month	Year	Plant In-Service	Accumulated Depreciation	= C1 - C2 Net Plant In Service	= C1 - Previous Month C1 Transmission Activity
170	December	2011	$0	$0	$0	$0
171	January	2012	$0	$0	$0	$0
172	February	2012	$0	$0	$0	$0
173	March	2012	$0	$0	$0	$0
174	April	2012	$0	$0	$0	$0
175	May	2012	$0	$0	$0	$0
176	June	2012	$0	$0	$0	$0
177	July	2012	$0	$0	$0	$0
178	August	2012	$0	$0	$0	$0
179	September	2012	$0	$0	$0	$0
180	October	2012	$0	$0	$0	$0
181	November	2012	$0	$0	$0	$0
182	December	2012	$0	$0	$0	$0

6) Summary of Incentive Projects and incentives granted

	A) Rancho Vista Incentives Received:		**Cite:**
183	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
184	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
185	100% Abandoned Plant:	No	-------
	B) Tehachapi Incentives Received:		**Cite:**
186	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
187	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
188	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	C) Devers to Colorado River Incentives Received:		**Cite:**
189	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
190	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see
191			P 7 and P 11
192	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	D) Devers to Palo Verde 2 Incentives Received:		**Cite:**
193	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see
194			P2 and P3
195	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see
196			P 3 and P 7
197	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	E) Eldorado Ivanpah Incentives Received:		**Cite:**
198	CWIP:	Yes	129 FERC ¶ 61,246 at P 55, and 133 FERC ¶ 61,108 at P 92
199	ROE adder:	0.00%	133 FERC ¶ 61,108 at P 98
200	100% Abandoned Plant:	Yes	129 FERC ¶ 61,246 at PP 68-69, and 133 FERC ¶ 61,108 at PP 85-86
	F) Lugo Pisgah Incentives Received:		**Cite:**
201	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
202	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
203	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	G) Red Bluff Incentives Received:		**Cite:**
204	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
205	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
206	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	H) Whirlwind Substation Expansion Incentives Received:		**Cite:**
207	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
208	ROE adder:	0.00%	---
209	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	I) Colorado River Substation Expansion Incentives Received:		**Cite:**
210	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
211	ROE adder:	0.00%	---
212	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	J) South of Kramer Incentives Received:		**Cite:**
213	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
214	ROE adder:	0.00%	---
215	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	K) West of Devers Incentives Received:		**Cite:**
216	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
217	ROE adder:	0.00%	---
218	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	L) Future Incentive Projects		**Cite:**
219	CWIP:		
220	ROE adder:		
221	100% Abandoned Plant:		

…

Instructions:

1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:
a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

IREF = CSCP * 0.01 * (1/(1 - CTR)) * $1,000,000

Line	where:		Value	Source
1	CSCP = Common Stock Capital Percentage		47.1074%	1-BaseTRR, L 46
2	CTR = Composite Tax Rate		39.9360%	1-BaseTRR, L 58
3		IREF =	$7,843	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:

Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

Line		ROE Adder	Multiplicative Factor	Source
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 184
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 187
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 190
7				
8	…			

3) Calculation of Prior Year Incentive Adder (EOY)

1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of Prior Year Incentive Rate Base.
2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

Line		Prior Year Incentive Rate Base	Multiplicative Factor	Prior Year Incentive Adder	Source
9	1) Rancho Vista	$173,712,852	0.75	$1,021,806	14-IncentivePlant, L 13, Col. 1
10	2) Tehachapi	$1,811,255,048	1.25	$17,756,807	14-IncentivePlant, L 14, Col. 1
11	3) Devers to Col. River	$536,600,894	1.00	$4,208,493	14-IncentivePlant, L 15, Col. 1
12					
13	…				
14			Prior Year Incentive Adder =	$22,987,106	Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder

1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of True Up Incentive Net Plant.
2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

Line		True-Up Incentive Net Plant	Multiplicative Factor	True-Up Incentive Adder	Source
15	1) Rancho Vista	$176,653,936	0.75	$1,039,106	14-IncentivePlant, L 19, Col. 1
16	2) Tehachapi	$1,612,646,794	1.25	$15,809,732	14-IncentivePlant, L 20, Col. 1
17	3) Devers to Col. River	$305,373,685	1.00	$2,395,007	14-IncentivePlant, L 21, Col. 1
18					
19	…				
20			True-Up Incentive Adder =	$19,243,846	Sum of above PY Incentive Adders for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

Line	Incentive Project	13-Month Avg. TIP Net Plant In Service	Source
21	1) Rancho Vista	$176,653,936	14-IncentivePlant, L 19, Col. 3
22	2) Tehachapi	$684,478,333	14-IncentivePlant, L 20, Col. 3
23	3) Devers to Col. River	$0	14-IncentivePlant, L 21, Col. 3
24			
	…		

b) Calculation of ROE Adders on TIP Net Plant In Service

Line	Incentive Project	Col 1 True Up Incentive Adder	Col 2 After-Tax True Up Incentive Adder	Source
25	1) Rancho Vista	$1,039,106	$624,128	See Note 1
26	2) Tehachapi	$6,710,347	$4,030,501	See Note 1
27	3) Devers to Col. River	$0	$0	See Note 1
28				See Note 1
29	…			
30		Total:	$4,654,629	

c) Equity Portion of Plant In Service Rate Base

Line		Amount	Source
31	Total Rate Base:	$3,562,835,286	4-TUTRR, Line 17
32	CWIP Portion of Rate Base:	$1,419,476,950	4-TUTRR, Line 14
33	Plant In Service Rate Base:	$2,143,358,336	Line 31 - Line 32
34	Equity percentage:	47.1074%	1-BaseTRR, Line 46
35	Equity Portion of Plant In Service Rate Base:	$1,009,680,751	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

Line			
36	Plant In Service ROE Adder Percentage:	0.46%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	9.80%	1-BaseTRR, Line 49
39	Total ROE for Plant In Service in True Up TRR:	10.26%	Line 36 + Line 38

Instructions:
1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:
1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million $ of TIP Net Plant In Service on Lines 21 to 24.
Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount.
It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
			See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2	See Note 2
	Forecast Period		Unloaded Total	Prior Period	Over Heads	Cost of	AFUDC Eligible Plant		Incremental	Depreciation	Incremental		Unloaded Low Voltage
Line	Month	Year	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	AFUDC	Gross Plant	Accrual	Reserve	Net Plant	Additions
1	January	2013	$149,898,115	$295,022,533	-$10,884,331	$410,125	$4,716,443	$141,493	$138,745,151	$0	$0	$138,745,151	$0
2	February	2013	$29,778,202	$24,149,747	$422,134	$481,256	$5,534,446	$166,033	$168,630,265	$289,800	$289,800	$168,340,465	$0
3	March	2013	$6,757,129	$1,822,509	$370,096	$410,125	$4,716,443	$141,493	$175,488,857	$352,222	$642,022	$174,846,836	$0
4	April	2013	$26,815,631	$12,162,469	$1,098,987	$1,254,455	$14,426,238	$432,787	$202,581,808	$366,547	$1,008,569	$201,573,239	$0
5	May	2013	$608,501,034	$405,770,141	$15,204,817	$966,259	$11,111,981	$333,359	$825,654,759	$423,137	$1,431,706	$824,223,054	$0
6	June	2013	$322,426,200	$212,693,311	$8,229,967	$1,296,485	$14,909,580	$447,287	$1,155,461,728	$1,724,563	$3,156,268	$1,152,305,460	$3,222,821
7	July	2013	$213,714,435	$136,564,610	$5,786,237	$638,025	$7,337,293	$220,119	$1,374,544,493	$2,413,437	$5,569,706	$1,368,974,787	$3,472,821
8	August	2013	$34,999,960	$16,311,157	$1,401,660	$585,659	$6,735,080	$202,052	$1,410,562,507	$2,871,040	$8,440,746	$1,402,121,761	$3,472,821
9	September	2013	$238,701,513	$169,831,200	$5,165,273	$410,125	$4,716,443	$141,493	$1,654,160,661	$2,946,272	$11,387,017	$1,642,773,643	$3,472,821
10	October	2013	$24,062,859	$9,060,700	$1,125,162	$435,065	$5,003,253	$150,098	$1,679,063,714	$3,455,080	$14,842,098	$1,664,221,616	$3,472,821
11	November	2013	$224,977,362	$111,091,694	$8,541,425	$410,125	$4,716,443	$141,493	$1,912,313,869	$3,507,096	$18,349,193	$1,893,964,675	$3,472,821
12	December	2013	$179,095,738	$93,741,661	$6,401,556	$1,117,464	$12,850,832	$385,525	$2,097,079,224	$3,994,290	$22,343,484	$2,074,735,740	$3,472,821
13	January	2014	$19,345,284	$311,405	$1,427,541	$376,227	$4,326,608	$129,798	$2,117,605,620	$4,380,214	$26,723,697	$2,090,881,923	$3,472,821
14	February	2014	$16,190,987	$370,818	$1,186,513	$376,227	$4,326,608	$129,798	$2,134,736,691	$4,423,088	$31,146,785	$2,103,589,906	$3,472,821
15	March	2014	$204,217,119	$61,049,237	$10,737,591	$11,391,451	$131,001,688	$3,930,051	$2,342,230,001	$4,458,870	$35,605,655	$2,306,624,346	$3,472,821
16	April	2014	$59,881,569	$2,584,157	$4,297,306	$4,458,636	$51,274,310	$1,538,229	$2,403,488,470	$4,892,265	$40,497,920	$2,362,990,550	$3,472,821
17	May	2014	$8,502,543	$300,000	$615,191	$376,227	$4,326,608	$129,798	$2,412,359,774	$5,020,217	$45,518,137	$2,366,841,637	$3,472,821
18	June	2014	$13,559,881	$1,294,086	$919,935	$725,219	$8,340,022	$250,201	$2,426,364,572	$5,038,747	$50,556,884	$2,375,807,688	$5,659,596
19	July	2014	$8,839,585	$490,425	$626,187	$591,227	$6,799,108	$203,973	$2,435,443,090	$5,067,999	$55,624,883	$2,379,818,208	$5,659,596
20	August	2014	$6,624,685	$15,425	$495,695	$445,027	$5,117,808	$153,534	$2,442,271,977	$5,086,961	$60,711,844	$2,381,560,133	$5,659,596
21	September	2014	$5,967,210	$157,950	$435,695	$376,227	$4,326,608	$129,798	$2,448,428,453	$5,101,225	$65,813,069	$2,382,615,384	$5,659,596
22	October	2014	$5,806,260	$0	$435,470	$376,227	$4,326,608	$129,798	$2,454,423,754	$5,114,084	$70,927,153	$2,383,496,600	$5,659,596
23	November	2014	$5,964,260	$0	$447,320	$376,227	$4,326,608	$129,798	$2,460,588,905	$5,126,607	$76,053,760	$2,384,535,145	$5,659,596
24	December	2014	$65,214,694	$15,217,239	$3,749,809	$376,227	$4,326,608	$129,798	$2,529,306,979	$5,139,484	$81,193,244	$2,448,113,735	$5,659,596
25	**13-Month Averages:**								**$2,361,871,347**			**$2,310,893,153**	

2) Incentive Plant Forecast (See Note 1)

			Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
			C4 10-CWIP	C5 10-CWIP	C6 10-CWIP				= Prior Month C7	= Prior Month C7	= Prior Month C9		
			L30-53	L30-53	L30-53	N/A	N/A	N/A	+C1+C3	* L91/12	+ C8	=C7-C9	
	Forecast Period		Unloaded Total	Prior Period	Over Heads	Cost of	AFUDC Eligible Plant		Incremental	Depreciation			Unloaded Low Voltage
Line	Month	Year	Plant Adds	CWIP Closed	Closed to PIS	Removal	Additions	AFUDC	Gross Plant	Accrual	Reserve	Net Plant	Additions
26	January	2013	$145,129,214	$295,022,533	-$11,241,999	$0	$0	$0	$133,887,215	$0	$0	$133,887,215	$0
27	February	2013	$9,078,878	$9,046,424	$2,434	$0	$0	$0	$142,968,527	$279,653	$279,653	$142,688,874	$0
28	March	2013	$1,988,227	$1,822,509	$12,429	$0	$0	$0	$144,969,183	$298,621	$578,274	$144,390,909	$0
29	April	2013	$9,250,950	$9,184,479	$4,985	$0	$0	$0	$154,225,118	$302,800	$881,075	$153,344,044	$0
30	May	2013	$578,970,765	$387,475,443	$14,362,149	$0	$0	$0	$747,558,032	$322,133	$1,203,208	$746,354,824	$0
31	June	2013	$304,260,491	$209,603,011	$7,099,311	$0	$0	$0	$1,058,917,834	$1,561,440	$2,764,648	$1,056,153,186	$0
32	July	2013	$194,776,904	$125,045,981	$5,229,819	$0	$0	$0	$1,258,924,558	$2,211,784	$4,976,432	$1,253,948,125	$0
33	August	2013	$28,117,421	$16,238,608	$890,911	$0	$0	$0	$1,287,932,890	$2,629,542	$7,605,974	$1,280,326,915	$0
34	September	2013	$233,932,611	$169,831,200	$4,807,606	$0	$0	$0	$1,526,673,107	$2,690,133	$10,296,107	$1,516,377,000	$0
35	October	2013	$12,122,758	$2,179,499	$745,744	$0	$0	$0	$1,539,541,610	$3,188,794	$13,484,901	$1,526,056,708	$0
36	November	2013	$220,208,461	$111,091,694	$8,183,757	$0	$0	$0	$1,767,933,828	$3,215,673	$16,700,574	$1,751,233,253	$0
37	December	2013	$157,414,692	$85,054,378	$5,427,024	$0	$0	$0	$1,930,775,543	$3,692,721	$20,393,295	$1,910,382,248	$0
38	January	2014	$14,970,554	$311,405	$1,099,436	$0	$0	$0	$1,946,845,533	$4,032,852	$24,426,147	$1,922,419,386	$0
39	February	2014	$11,816,257	$370,818	$858,408	$0	$0	$0	$1,959,520,197	$4,066,417	$28,492,564	$1,931,027,633	$0
40	March	2014	$11,147,138	$437,989	$803,186	$0	$0	$0	$1,971,470,522	$4,092,891	$32,585,455	$1,938,885,066	$0
41	April	2014	$5,752,813	$300,000	$408,961	$0	$0	$0	$1,977,632,295	$4,117,852	$36,703,308	$1,940,928,988	$0
42	May	2014	$4,127,813	$300,000	$287,086	$0	$0	$0	$1,982,047,194	$4,130,722	$40,834,030	$1,941,213,164	$0
43	June	2014	$4,018,646	$185,633	$287,476	$0	$0	$0	$1,986,353,315	$4,139,944	$44,973,974	$1,941,379,342	$0
44	July	2014	$1,474,430	$0	$110,582	$0	$0	$0	$1,987,938,327	$4,148,938	$49,122,912	$1,938,815,416	$0
45	August	2014	$1,434,530	$0	$107,590	$0	$0	$0	$1,989,480,447	$4,152,249	$53,275,161	$1,936,205,287	$0
46	September	2014	$1,592,480	$157,950	$107,590	$0	$0	$0	$1,991,180,517	$4,155,470	$57,430,630	$1,933,749,886	$0
47	October	2014	$1,431,530	$0	$107,365	$0	$0	$0	$1,992,719,411	$4,159,021	$61,589,651	$1,931,129,760	$0
48	November	2014	$1,589,530	$0	$119,215	$0	$0	$0	$1,994,428,156	$4,162,235	$65,751,886	$1,928,676,270	$0
49	December	2014	$60,839,964	$15,217,239	$3,421,704	$0	$0	$0	$2,058,689,824	$4,165,804	$69,917,690	$1,988,772,134	$0

3) Non-Incentive Plant Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1 Unloaded Total Plant Adds	Col 2 Prior Period CWIP Closed	Col 3 =(C1-C2)*L74 Over Heads Closed to PIS	Col 4 =(C1-C2+C3)*L75 Cost of Removal	Col 5 =C1-C2+C3-C4 AFUDC Eligible Plant Additions	Col 6 =C5*L76 AFUDC	Col 7 = Prior Month C2 +C2+C5+C6 Incremental Gross Plant	Col 8 = Prior Month C7 * L91/12 Depreciation Accrual	Col 9 = Prior Month C9 + C8 Incremental Reserve	Col 10 =C7-C9 Net Plant	Col 11 Unloaded Low Voltage Additions
50	January	2013	$4,768,901	$0	$357,668	$410,125	$4,716,443	$141,493	$4,857,937	$0	$0	$4,857,937	$0
51	February	2013	$20,699,324	$15,103,322	$419,700	$481,256	$5,534,446	$166,033	$25,661,738	$10,147	$10,147	$25,651,591	$0
52	March	2013	$4,768,901	$0	$357,668	$410,125	$4,716,443	$141,493	$30,519,674	$53,600	$63,747	$30,455,927	$0
53	April	2013	$17,564,682	$2,977,990	$1,094,002	$1,254,455	$14,426,238	$432,787	$48,356,690	$63,747	$127,494	$48,229,195	$0
54	May	2013	$29,530,270	$18,294,698	$842,668	$966,259	$11,111,981	$333,359	$78,096,727	$101,004	$228,498	$77,868,230	$0
55	June	2013	$18,165,708	$3,090,299	$1,130,656	$1,296,485	$14,909,580	$447,287	$96,543,894	$163,122	$391,620	$96,152,274	$3,222,821
56	July	2013	$18,937,531	$11,518,630	$556,418	$638,025	$7,337,293	$220,119	$115,619,935	$201,653	$593,273	$115,026,662	$3,472,821
57	August	2013	$6,882,539	$72,549	$510,749	$585,659	$6,735,080	$202,052	$122,629,617	$241,498	$834,771	$121,794,846	$3,472,821
58	September	2013	$4,768,901	$0	$357,668	$410,125	$4,716,443	$141,493	$127,487,553	$256,139	$1,090,910	$126,396,643	$3,472,821
59	October	2013	$11,940,101	$6,881,200	$379,418	$435,065	$5,003,253	$150,098	$139,522,104	$266,286	$1,357,196	$138,164,908	$3,472,821
60	November	2013	$4,768,901	$0	$357,668	$410,125	$4,716,443	$141,493	$144,380,041	$291,423	$1,648,619	$142,731,422	$3,472,821
61	December	2013	$21,681,046	$8,687,283	$974,532	$1,117,464	$12,850,832	$385,525	$166,303,681	$301,570	$1,950,189	$164,353,492	$3,472,821
62	January	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$170,760,087	$347,362	$2,297,551	$168,462,536	$3,472,821
63	February	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$175,216,493	$356,670	$2,654,221	$172,562,273	$3,472,821
64	March	2014	$193,069,981	$60,611,247	$9,934,405	$11,391,451	$131,001,688	$3,930,051	$370,759,479	$365,978	$3,020,199	$367,739,280	$3,472,821
65	April	2014	$54,128,757	$2,284,157	$3,888,345	$4,458,636	$51,274,310	$1,538,229	$425,856,174	$774,413	$3,794,612	$422,061,562	$3,472,821
66	May	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$430,312,581	$889,495	$4,684,107	$425,628,473	$3,472,821
67	June	2014	$9,541,236	$1,108,453	$632,459	$725,219	$8,340,022	$250,201	$440,011,256	$898,803	$5,582,910	$434,428,346	$5,659,596
68	July	2014	$7,365,155	$490,425	$515,605	$591,227	$6,799,108	$203,973	$447,504,763	$919,061	$6,501,971	$441,002,792	$5,659,596
69	August	2014	$5,190,155	$15,425	$388,105	$445,027	$5,117,808	$153,534	$452,791,530	$934,713	$7,436,684	$445,354,846	$5,659,596
70	September	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$457,247,936	$945,755	$8,382,439	$448,865,497	$5,659,596
71	October	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$461,704,342	$955,063	$9,337,502	$452,366,840	$5,659,596
72	November	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$466,160,749	$964,372	$10,301,874	$455,858,875	$5,659,596
73	December	2014	$4,374,730	$0	$328,105	$376,227	$4,326,608	$129,798	$470,617,155	$973,680	$11,275,554	$459,341,601	$5,659,596

4) ISO Corporate Overhead Loader

Line		
74	ISO Corp OH Rate	7.50%

5) ISO Cost of Removal Percent

Line		
75	Cost of Removal Rate	8.00%

6) AFUDC Loader Rate

Line		
76	ISO AFUDC Rate	3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

Line	Col 1 Acct	Col 2 December Prior Year Plant Balance	Col 3 Accrual Rate	Col 4 C2*C3 Annual Accrual	Accrual Rate Reference
77	350.1	$82,755,740	0.00%	$0	18 Dep Rates L1
78	350.2	$103,210,255	1.66%	$1,713,290	18 Dep Rates L2
79	352	$179,247,170	2.57%	$4,606,652	18 Dep Rates L3
80	353	$2,148,172,469	2.47%	$53,059,860	18 Dep Rates L4
81	354	$728,242,650	2.44%	$17,769,121	18 Dep Rates L5
82	355	$148,632,888	3.67%	$5,454,827	18 Dep Rates L6
83	356	$494,953,932	3.05%	$15,096,095	18 Dep Rates L7
84	357	$645,862	1.65%	$10,657	18 Dep Rates L8
85	358	$3,959,307	3.87%	$153,225	18 Dep Rates L9
86	359	$38,747,355	1.56%	$604,459	18 Dep Rates L10
87					
88		Sum of Depreciation Expense		$98,468,186	Sum of C4 Lines 77 to 86
89		Sum of Dec Prior Year Plant		$3,928,567,629	Sum of C2 Lines 77 to 86
90					
91		Composite Depreciation Rate		2.51%	Line 88 / Line 89

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Col 12 See Note 2 **Loaded** **Low Voltage** **Additions**
$0
$0
$0
$0
$0
$3,276,320
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$4,727,511

Col 12 =C11* (1-L75) * (1+L74+L76) **Loaded** **Low Voltage** **Additions**
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0
$0

Col 12 =C11* (1-L75) * (1+L74+L76) **Loaded Low Voltage Additions**
$0
$0
$0
$0
$0
$3,276,320
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$3,530,470
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$5,753,546
$5,753,546

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: 2012

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: **Source:** 6-PlantInService, Lines 1-13.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2011	$74,607,469	$82,090,981	$170,948,030	$1,756,511,619	$550,516,805	$132,075,054	$421,892,563	$558,943	$3,408,604	$110,352,407	$3,302,962,475
2	Jan 2012	$74,607,469	$82,114,069	$170,638,215	$1,755,136,004	$551,821,883	$133,197,996	$422,451,624	$559,031	$3,563,547	$110,352,311	$3,304,442,149
3	Feb 2012	$76,951,255	$98,683,947	$198,222,248	$1,879,654,256	$552,005,910	$133,590,247	$422,665,307	$488,561	$3,606,877	$110,256,874	$3,476,125,482
4	Mar 2012	$77,010,057	$99,917,864	$197,774,986	$1,878,034,681	$552,324,736	$134,386,424	$422,904,165	$491,675	$3,593,327	$109,816,175	$3,476,254,090
5	Apr 2012	$77,010,057	$99,893,147	$195,533,930	$1,875,057,303	$622,539,764	$136,227,814	$463,395,861	$491,641	$3,592,336	$123,439,531	$3,597,181,384
6	May 2012	$77,010,057	$99,947,265	$194,066,271	$1,871,853,716	$621,375,793	$135,958,417	$462,949,294	$506,887	$3,643,219	$123,459,817	$3,590,770,737
7	Jun 2012	$77,163,114	$99,815,696	$186,932,446	$1,866,151,765	$621,157,064	$136,522,518	$463,258,656	$572,627	$3,699,721	$123,391,128	$3,578,664,735
8	Jul 2012	$77,163,114	$99,815,700	$180,183,730	$1,876,101,255	$621,477,564	$138,561,475	$468,914,924	$567,366	$3,685,096	$123,513,138	$3,589,983,361
9	Aug 2012	$82,750,209	$103,388,435	$184,762,701	$1,981,916,408	$626,896,210	$139,807,671	$460,425,308	$567,362	$3,683,455	$123,755,751	$3,707,953,511
10	Sep 2012	$82,749,865	$103,205,717	$181,190,861	$1,980,711,530	$628,766,042	$141,784,643	$460,569,257	$567,909	$3,681,832	$123,991,684	$3,707,219,341
11	Oct 2012	$82,768,342	$103,190,750	$176,920,205	$1,992,828,592	$629,749,258	$142,175,029	$461,076,358	$568,416	$3,697,358	$124,348,339	$3,717,322,647
12	Nov 2012	$82,757,488	$103,208,837	$185,090,634	$1,986,742,296	$631,329,718	$142,847,895	$461,721,256	$576,147	$3,766,910	$124,244,609	$3,722,285,791
13	Dec 2012	$82,755,740	$103,210,255	$179,247,170	$2,148,172,469	$728,242,650	$148,632,888	$494,953,932	$645,862	$3,959,307	$38,747,355	$3,928,567,629
14												

15 Depreciation Rates (Percent per year) See "18-DepRates" and Instruction 1.

16	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
17a	Dec 2011	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17b	Jan 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17c	Feb 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17d	Mar 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17e	Apr 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17f	May 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17g	Jun 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17h	Jul 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17i	Aug 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17j	Sep 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17k	Oct 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17l	Nov 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17m	Dec 2012	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
18											

19 Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1

20												
21		FERC										
22		Account:										Month
23	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
24	Jan 2012	$0	$113,559	$366,114	$3,615,486	$1,119,384	$403,930	$1,072,310	$769	$10,993	$143,458	$6,846,003
25	Feb 2012	$0	$113,591	$365,450	$3,612,655	$1,122,038	$407,364	$1,073,731	$769	$11,492	$143,458	$6,850,548
26	Mar 2012	$0	$136,513	$424,526	$3,868,955	$1,122,412	$408,564	$1,074,274	$672	$11,632	$143,334	$7,190,882
27	Apr 2012	$0	$138,220	$423,568	$3,865,621	$1,123,060	$410,998	$1,074,881	$676	$11,588	$142,761	$7,191,375
28	May 2012	$0	$138,186	$418,768	$3,859,493	$1,265,831	$416,630	$1,177,798	$676	$11,585	$160,471	$7,449,438
29	Jun 2012	$0	$138,260	$415,625	$3,852,899	$1,263,464	$415,806	$1,176,663	$697	$11,749	$160,498	$7,435,662
30	Jul 2012	$0	$138,078	$400,347	$3,841,162	$1,263,019	$417,531	$1,177,449	$787	$11,932	$160,408	$7,410,715
31	Aug 2012	$0	$138,078	$385,893	$3,861,642	$1,263,671	$423,767	$1,191,825	$780	$11,884	$160,567	$7,438,109
32	Sep 2012	$0	$143,021	$395,700	$4,079,445	$1,274,689	$427,578	$1,170,248	$780	$11,879	$160,882	$7,664,222
33	Oct 2012	$0	$142,768	$388,050	$4,076,965	$1,278,491	$433,625	$1,170,614	$781	$11,874	$161,189	$7,664,356
34	Nov 2012	$0	$142,747	$378,904	$4,101,906	$1,280,490	$434,819	$1,171,902	$782	$11,924	$161,653	$7,685,126
35	Dec 2012	$0	$142,772	$396,402	$4,089,378	$1,283,704	$436,876	$1,173,542	$792	$12,148	$161,518	$7,697,133
36	Totals:	$0	$1,625,793	$4,759,349	$46,725,606	$14,660,254	$5,037,488	$13,705,237	$8,960	$140,682	$1,860,198	
37											Total Annual Depreciation Expense for Transmission Plant - ISO:	$88,523,569

38		(equals sum of monthly amounts)

2) Calculation of Depreciation Expense for Distribution Plant - ISO

	360	361	362	Source
Distribution Plant - ISO BOY	$75,876	$683,247	$5,875,711	6-PlantInService Line 15.
Distribution Plant - ISO EOY	$78,349	$718,565	$6,051,836	6-PlantInService Line 16.
Average BOY/EOY :	$77,113	$700,906	$5,963,774	

Depreciation Rates (Percent per year) See "18-DepRates".

360	361	362
1.67%	3.20%	3.13%

Depreciation Expense for Distribution Plant - ISO See Note 2 and Instruction 2

360	361	362	Total	
$1,287.78	$22,428.98	$186,666.12	$210,383	Total is sum of Depreciation Expense for accounts 360, 361, and 362

3) Calculation of Depreciation Expense for General Plant and Intangible Plant

Total General Plant Depreciation Expense	165,094,559	FF1 336.10f
Total Intangible Plant Depreciation Expense	222,377,352	FF1 336.1f
Sum of Total General and Total Intangible Depreciation Expense	387,471,911	Line 58 + Line 59
Transmission Wages and Salaries Allocation Factor	3.6987%	27-Allocators, Line 9
General and Intangible Depreciation Expense	$14,331,304	Line 60 * Line 61

4) Depreciation Expense

Depreciation Expense is the sum of:	Amount	Source
1) Depreciation Expense for Transmission Plant - ISO	$88,523,568.94	Line 37, Col 12
2) Depreciation Expense for Distribution Plant - ISO	$210,383	Line 53
3) General and Intangible Depreciation Expense	$14,331,304	Line 62
Depreciation Expense:	$103,065,255.75	Line 67 + Line 68 + Line 69

Notes:

1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.

2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

1) Depreciation rates on Lines 17a-17m input from Schedule 18. However, in the event of a mid-year change in depreciation rates approved by the Commission, the rates stated on Schedule 18 will represent end of Prior Year rates. To correctly calculate depreciation expense for Transmission Plant - ISO for the entire Prior Year, input depreciation rates from Schedule 18 only for those months during which the new rates were in effect, and input previous effective rates in the months for which they were in effect.

2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Depreciation Rates

Line	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
	1) Transmission Plant - ISO				
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11					
	2) Distribution Plant - ISO				
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	2.43%	0.77%	3.20%
14	362	Station Equipment	2.29%	0.84%	3.13%
	3) General Plant				
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.69%	0.11%	1.80%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	20.00%	0.00%	20.00%
21	391.3	Mainframe Computers	20.00%	0.00%	20.00%
22	391.7	PC Software	20.00%	0.00%	20.00%
23	391.4	DDSMS - CPU & Processing	14.29%	0.00%	14.29%
24	391.4	DDSMS - Controllers, Receivers, Comm.	10.00%	0.00%	10.00%
25	391.4	DDSMS - Telemetering & System	6.67%	0.00%	6.67%
26	391.4	DDSMS - Miscellaneous	5.00%	0.00%	5.00%
27	391.4	DDSMS - Map Board	4.00%	0.00%	4.00%
28	393	Stores Equipment	5.00%	0.00%	5.00%
29	395	Laboratory Equipment	6.67%	0.00%	6.67%
30	398	Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Telecom System Equipment	14.29%	0.00%	14.29%
32	397	Netcomm Radio Assembly	10.00%	0.00%	10.00%
33	397	Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
34	397	Fiber Optic Communication Cables	6.06%	0.00%	6.06%
35	397	Telecom Infrastructure	3.75%	0.00%	3.75%
36	392	Transportation Equip.	14.29%	0.00%	14.29%
37	394.4	Garage & Shop -- Equip.	10.00%	0.00%	10.00%
38	394.5	Tools & Work Equip. -- Shop	10.00%	0.00%	10.00%
39	396	Power Oper Equip	6.67%	0.00%	6.67%
	4) Intangible Plant				
40	302	Hydro Relicensing	2.64%	0.00%	2.64%
41	303	Radio Frequency	2.50%	0.00%	2.50%
42	301	Other Intangibles	5.00%	0.00%	5.00%
43	303	Cap Soft 5yr	21.41%	0.00%	21.41%
44	303	Cap Soft 7yr	14.71%	0.00%	14.71%
45	303	Cap Soft 10yr	10.00%	0.00%	10.00%
46	303	Cap Soft 15yr	6.67%	0.00%	6.67%

Notes: 1) Depreciation rates may only be revised as approved by the Commission pursuant

to a Section 205 or 206 filing.

Operations and Maintenance Expenses

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
Line	**Transmission Accounts**										
1	560 - Operations Engineering	$11,891,956	$6,169,237	$5,722,718	G,I	-$744,778		-$744,778	11,147,177	6,169,237	4,977,940
2	560 - Sylmar/Palo Verde	$131,182	$0	$131,182		$0			131,182	-	131,182
3	561.000 Load Dispatching	$0	$0	$0		$0			-	-	-
4	561.100 Load Dispatch-Reliability	$609,477	$437,554	$171,923	G	-$90,000	-$90,000		519,477	347,554	171,923
5	561.200 Load Dispatch Monitor and Operate Trans. System	$5,471,076	$4,481,286	$989,790	G	-$305		-$305	5,470,771	4,481,286	989,485
6	561.400 Scheduling, System Control and Dispatch Services	$36,735,243	$0	$36,735,243	A	-$36,735,243	$0	-$36,735,243	-	-	-
7	561.500 Reliability, Planning and Standards Development	$4,595,002	$4,003,257	$591,745	G	-$63		-$63	4,594,939	4,003,257	591,682
8	562 - MOGS Station Expense	$115,314	$0	$115,314	B	-$115,314	$0	-$115,314	-	-	-
9	562 - Operating Transmission Stations	$16,881,989	$11,531,074	$5,350,916		$0			16,881,989	11,531,074	5,350,916
10	562 - Routine Testing and Inspection	$3,771,471	$2,359,353	$1,412,118		$0			3,771,471	2,359,353	1,412,118
11	562 - Sylmar/Palo Verde	$1,269,361	$0	$1,269,361		$0			1,269,361	-	1,269,361
12	563 - Inspect and Patrol Line	$4,850,101	$3,025,176	$1,824,925		$0			4,850,101	3,025,176	1,824,925
13	564 - Underground Line Expense	$1,293,880	$974,808	$319,072		$0			1,293,880	974,808	319,072
14	565 - Wheeling Costs	$19,297,507		$19,297,507	C	-$19,297,507	$0	-$19,297,507	-	-	-
15	565 - WAPA Transmission for Remote Service	$213,116	$0	$213,116		$0			213,116	-	213,116
16	565 - Transmission for Four Corners	$7,174,782	$0	$7,174,782		$0			7,174,782	-	7,174,782
17	566 - ISO/RSBA/TSP Balancing Accounts	$34,234,537	$782,457	$33,452,080	D	-$34,234,537	-$782,457	-$33,452,080	-	-	-
18	566 - Training	$7,127,151	$5,250,031	$1,877,120		$0			7,127,151	5,250,031	1,877,120
19	566 - Other	$25,818,516	$7,658,712	$18,159,804	G,H	-$279,139	-$219,067	-$60,072	25,539,378	7,439,646	18,099,732
20	566 - NERC/CIP Compliance	$1,285,321	$929,088	$356,233		$0			1,285,321	929,088	356,233
21	566 - Transmission Regulatory Policy	$1,053,465	$1,003,596	$49,869		$0			1,053,465	1,003,596	49,869
22	566 - FERC Regulation & Contracts	$5,354,106	$3,372,172	$1,981,934	G	-$2,000	-$2,000		5,352,106	3,370,172	1,981,934
23	566 - Grid Contract Management	$1,879,679	$1,713,253	$166,426		$0			1,879,679	1,713,253	166,426
24	566 - Sylmar/Palo Verde/Other General Functions	-$280,151	$0	-$280,151		$0			(280,151)	-	(280,151)
25	567 - Line Rents	$7,966,718	-$536	$7,967,254		$0			7,966,718	(536)	7,967,254
26	567 - Morongo Lease	$1,500,000	$0	$1,500,000		$0			1,500,000	-	1,500,000
27	567 - Eldorado	$24,054	$0	$24,054		$0			24,054	-	24,054
28	567 - Sylmar/Palo Verde	$314,395	$0	$314,395		$0			314,395	-	314,395
29	568 - Maintenance Supervision and Engineering	$2,282,908	$1,817,597	$465,311		$0			2,282,908	1,817,597	465,311
30	568 - Sylmar/Palo Verde	$106,703	$0	$106,703		$0			106,703	-	106,703
31	569 - Maintenance of Structures	$34,475	$354	$34,121		$0			34,475	354	34,121
32	569.100 - Hardware	$6,112,402		$6,112,402	F	-$5,697,714		-$5,697,714	414,688	-	414,688
33	569.200 - Software	$8,851,685		$8,851,685	F	-$8,851,685		-$8,851,685	-	-	-
34	569.300 - Communication	$3,619,242		$3,619,242	F	-$3,117,308		-$3,117,308	501,934	-	501,934
35	569 - Sylmar/Palo Verde	$110,078	$0	$110,078		$0			110,078	-	110,078
36	570 - Maintenance of Power Transformers	$919,185	$499,563	$419,622		$0			919,185	499,563	419,622
37	570 - Maintenance of Transmission Circuit Breakers	$1,743,474	$1,352,738	$390,736		$0			1,743,474	1,352,738	390,736
38	570 - Maintenance of Transmission Voltage Equipment	$184,880	$457,758	-$272,878		$0			184,880	457,758	(272,878)
39	570 - Maintenance of Miscellaneous Transmission Equipment	$2,400,625	$1,307,755	$1,092,871		$0			2,400,625	1,307,755	1,092,871
40	570 - Substation Work Order Related Expense	$4,422,893	$759,766	$3,663,126		$0			4,422,893	759,766	3,663,126
41	570 - Sylmar/Palo Verde	$788,022	$1	$788,021		$0			788,022	1	788,021
42	571 - Poles and Structures	$2,584,989	$1,812,441	$772,548		$0			2,584,989	1,812,441	772,548
43	571 - Insulators and Conductors	$7,442,522	$3,522,714	$3,919,808		$0			7,442,522	3,522,714	3,919,808
44	571 - Transmission Line Rights of Way	$12,468,841	$1,207,069	$11,261,772		$0			12,468,841	1,207,069	11,261,772
45	571 - Transmission Work Order Related Expense	$6,496,602	$1,071,427	$5,425,175		$0			6,496,602	1,071,427	5,425,175
46	571 - Sylmar/Palo Verde	$474,218	$0	$474,218		$0			474,218	-	474,218
47	572 - Maintenance of Underground Transmission Lines	$342,168	$110,698	$231,470		$0			342,168	110,698	231,470
48	572 - Sylmar/Palo Verde	$17,494	$0	$17,494		$0			17,494	-	17,494
49	573 - Provision for Property Damage Expense to Trans. Fac.	$3,148,853	$473,033	$2,675,820		$0			3,148,853	473,033	2,675,820
50	…	---	---	---	---	$0	---	---			
51	Transmission NOIC (Note 3)	-	-	-		$7,773,636	$7,773,636	$0	$7,773,636	$7,773,636	$0
52	**Total Transmission O&M**	$265,131,507	$68,083,431	$197,048,076		-$101,391,958	$6,680,112	-$108,072,069	$163,739,550	$74,763,543	$88,976,007
53											

	Col 1	Col 2 = C3 + C4	Col 3	Col 4	Col 5 Note 2	Col 6 = C7 + C8	Col 7	Col 8	Col 9 = C10 + C11	Col 10 = C3 + C7	Col 11 = C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts										
54	582 - Operation and Relay Protection of Distribution Substations	19,976,392	$13,694,748	$6,281,643		-			19,976,392	13,694,748	6,281,643
55	582 - Testing and Inspecting Distribution Substation Equipment	10,011,035	$7,181,278	$2,829,757		-			10,011,035	7,181,278	2,829,757
56	590 - Maintenance Supervision and Engineering	2,267,017	$1,811,481	$455,536		-			2,267,017	1,811,481	455,536
57	591 - Maintenance of Structures	110,636	$19,025	$91,611		-			110,636	19,025	91,611
58	592 - Maintenance of Distribution Transformers	792,710	$520,742	$271,967		-			792,710	520,742	271,967
59	592 - Maintenance of Distribution Circuit Breakers	2,143,515	$1,792,190	$351,325		-			2,143,515	1,792,190	351,325
60	592 - Maintenance of Distribution Voltage Control Equipment	579,609	$450,933	$128,675		-			579,609	450,933	128,675
61	592 - Maintenance of Miscellaneous Distribution Equipment	2,721,488	$1,031,423	$1,690,065		-			2,721,488	1,031,423	1,690,065
62	Accounts with no ISO Distribution Costs	429,042,657	$179,213,312	$249,829,345	G,H	(619,644)	-$149,704	-$469,940	428,423,014	179,063,608	249,359,406
63	Distribution NOIC (Note 3)	-	-	-		23,488,160	23,488,160	-	23,488,160	23,488,160	-
64	**Total Distribution O&M**	467,645,058	205,715,134	261,929,924		22,868,516	23,338,456	(469,940)	490,513,574	229,053,590	261,459,984
65											
66	**Total Transmission and Distribution O&M**	732,776,565	273,798,565	458,978,000		(78,523,442)	30,018,567	(108,542,009)	654,253,124	303,817,132	350,435,991
67											
68	Total Transmission O&M Expenses in FERC Form 1:	$265,131,506	FF1 321.112b	Must equal Line 52, Column 2.							
69	Total Distribution O&M Expenses in FERC Form 1:	$467,645,059	FF1322.156b	Must equal Line 64, Column 2.							
70	Total TDBU NOIC	$31,261,796	20-AandG, Note 2, f								

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
Line	**Transmission Accounts**								
71	560 - Operations Engineering	11,147,177	6,169,237	4,977,940	43.5%	4,853,046	2,685,845	2,167,201	Note 6, a
72	560 - Sylmar/Palo Verde	131,182	-	131,182	100.0%	131,182	-	131,182	100% per Protocols
73	561.000 Load Dispatching	-	-	-	56.5%	-	-	-	27-Allocators Line 30
74	561.100 Load Dispatch-Reliability	519,477	347,554	171,923	56.5%	293,684	196,488	97,196	27-Allocators Line 30
75	561.200 Load Dispatch Monitor and Operate Trans. System	5,470,771	4,481,286	989,485	56.5%	3,092,877	2,533,476	559,401	27-Allocators Line 30
76	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0% per Protocols
77	561.500 Reliability, Planning and Standards Development	4,594,939	4,003,257	591,682	100.0%	4,594,939	4,003,257	591,682	100% per Protocols
78	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0% per Protocols
79	562 - Operating Transmission Stations	16,881,989	11,531,074	5,350,916	19.7%	3,326,087	2,271,851	1,054,237	27-Allocators Line 36
80	562 - Routine Testing and Inspection	3,771,471	2,359,353	1,412,118	20.4%	770,898	482,258	288,641	27-Allocators Line 42
81	562 - Sylmar/Palo Verde	1,269,361	-	1,269,361	100.0%	1,269,361	-	1,269,361	100% per Protocols
82	563 - Inspect and Patrol Line	4,850,101	3,025,176	1,824,925	49.2%	2,386,023	1,488,245	897,778	27-Allocators Line 48
83	564 - Underground Line Expense	1,293,880	974,808	319,072	1.7%	22,181	16,711	5,470	27-Allocators Line 54
84	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0% per Protocols
85	565 - WAPA Transmission for Remote Service	213,116	-	213,116	0.0%	-	-	-	0% per Protocols
86	565 - Transmission for Four Corners	7,174,782	-	7,174,782	100.0%	7,174,782	-	7,174,782	100% per Protocols
87	566 - ISO/RSBA/TSP Balancing Accounts	-	-	-	0.0%	-	-	-	0% per Protocols
88	566 - Training	7,127,151	5,250,031	1,877,120	43.5%	3,102,884	2,285,659	817,225	Note 6, a
89	566 - Other	25,539,378	7,439,646	18,099,732	43.5%	11,118,849	3,238,932	7,879,918	Note 6, a
90	566 - NERC/CIP Compliance	1,285,321	929,088	356,233	55.7%	716,223	517,718	198,505	7-PlantStudy, Line 21, C3
91	566 - Transmission Regulatory Policy	1,053,465	1,003,596	49,869	55.7%	587,025	559,237	27,788	7-PlantStudy, Line 21, C3
92	566 - FERC Regulation & Contracts	5,352,106	3,370,172	1,981,934	55.7%	2,982,370	1,877,971	1,104,399	7-PlantStudy, Line 21, C3
93	566 - Grid Contract Management	1,879,679	1,713,253	166,426	55.7%	1,047,419	954,681	92,738	7-PlantStudy, Line 21, C3
94	566 - Sylmar/Palo Verde/Other General Functions	(280,151)	-	(280,151)	100.0%	(280,151)	-	(280,151)	100% per Protocols
95	567 - Line Rents	7,966,718	(536)	7,967,254	67.8%	5,401,032	(363)	5,401,396	27-Allocators Line 60
96	567 - Morongo Lease	1,500,000	-	1,500,000	90.8%	1,361,766	-	1,361,766	27-Allocators Line 66
97	567 - Eldorado	24,054	-	24,054	100.0%	24,054	-	24,054	100% per Protocols
98	567 - Sylmar/Palo Verde	314,395	-	314,395	100.0%	314,395	-	314,395	100% per Protocols
99	568 - Maintenance Supervision and Engineering	2,282,908	1,817,597	465,311	36.7%	836,974	666,379	170,595	Note 6, c
100	568 - Sylmar/Palo Verde	106,703	-	106,703	100.0%	106,703	-	106,703	100% per Protocols
101	569 - Maintenance of Structures	34,475	354	34,121	23.9%	8,226	84	8,142	Note 6, b
102	569.100 - Hardware	414,688	-	414,688	43.5%	180,539	-	180,539	Note 6, a
103	569.200 - Software	-	-	-	43.5%	-	-	-	Note 6, a
104	569.300 - Communication	501,934	-	501,934	43.5%	218,523	-	218,523	Note 6, a
105	569 - Sylmar/Palo Verde	110,078	-	110,078	100.0%	110,078	-	110,078	100% per Protocols
106	570 - Maintenance of Power Transformers	919,185	499,563	419,622	22.5%	206,865	112,428	94,437	27-Allocators Line 72
107	570 - Maintenance of Transmission Circuit Breakers	1,743,474	1,352,738	390,736	30.4%	529,686	410,976	118,710	27-Allocators Line 78
108	570 - Maintenance of Transmission Voltage Equipment	184,880	457,758	(272,878)	79.2%	146,363	362,391	(216,028)	27-Allocators Line 84
109	570 - Maintenance of Miscellaneous Transmission Equipment	2,400,625	1,307,755	1,092,871	36.7%	880,132	479,457	400,675	Note 6, c
110	570 - Substation Work Order Related Expense	4,422,893	759,766	3,663,126	31.5%	1,395,283	239,682	1,155,601	27-Allocators Line 90
111	570 - Sylmar/Palo Verde	788,022	1	788,021	100.0%	788,022	1	788,021	100% per Protocols
112	571 - Poles and Structures	2,584,989	1,812,441	772,548	49.2%	1,271,693	891,636	380,057	27-Allocators Line 48
113	571 - Insulators and Conductors	7,442,522	3,522,714	3,919,808	49.2%	3,661,373	1,733,011	1,928,362	27-Allocators Line 48
114	571 - Transmission Line Rights of Way	12,468,841	1,207,069	11,261,772	49.2%	6,134,087	593,821	5,540,265	27-Allocators Line 48
115	571 - Transmission Work Order Related Expense	6,496,602	1,071,427	5,425,175	21.5%	1,394,548	229,991	1,164,557	27-Allocators Line 96
116	571 - Sylmar/Palo Verde	474,218	-	474,218	100.0%	474,218	-	474,218	100% per Protocols
117	572 - Maintenance of Underground Transmission Lines	342,168	110,698	231,470	1.7%	5,866	1,898	3,968	27-Allocators Line 54
118	572 - Sylmar/Palo Verde	17,494	-	17,494	100.0%	17,494	-	17,494	100% per Protocols
119	573 - Provision for Property Damage Expense to Trans. Fac.	3,148,853	473,033	2,675,820	46.1%	1,450,428	217,889	1,232,539	27-Allocators Line 102
120	…	---	---	---	---	---	---	---	
121	Transmission NOIC (Note 4)	7,773,636	7,773,636	-		3,371,204	3,371,204	-	
122	**Total Transmission - ISO O&M**	163,739,550	74,763,543	88,976,007		77,479,235	32,422,815	45,056,421	
123									

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
124	582 - Operation and Relay Protection of Distribution Substations	19,976,392	13,694,748	6,281,643	2.42%	483,665	331,575	152,090	Note 6, d
125	582 - Testing and Inspecting Distribution Substation Equipment	10,011,035	7,181,278	2,829,757	2.42%	242,386	173,872	68,514	Note 6, d
126	590 - Maintenance Supervision and Engineering	2,267,017	1,811,481	455,536	2.42%	54,889	43,859	11,029	Note 6, d
127	591 - Maintenance of Structures	110,636	19,025	91,611	2.42%	2,679	461	2,218	Note 6, d
128	592 - Maintenance of Distribution Transformers	792,710	520,742	271,967	0.3%	2,576	1,692	884	27-Allocators Line 108
129	592 - Maintenance of Distribution Circuit Breakers	2,143,515	1,792,190	351,325	1.8%	39,311	32,868	6,443	27-Allocators Line 114
130	592 - Maintenance of Distribution Voltage Control Equipment	579,609	450,933	128,675	7.2%	41,592	32,359	9,234	27-Allocators Line 120
131	592 - Maintenance of Miscellaneous Distribution Equipment	2,721,488	1,031,423	1,690,065	2.42%	65,892	24,973	40,920	Note 6, d
132	Accounts with no ISO Distribution Costs	428,423,014	179,063,608	249,359,406	0.00%	-	-	-	0% per Protocols
133	Distribution NOIC (Note 4)	23,488,160	23,488,160	-	0.00%	-	-	-	0% per Protocols
134	**Total Distribution - ISO O&M**	490,513,574	229,053,590	261,459,984		932,990	641,658	291,331	
135									
136									
137	**Total ISO O&M Expenses (in Column 6)**	654,253,124	303,817,132	350,435,991		78,412,225	33,064,473	45,347,752	
138	Line 122 + Line 134								

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.

2) Reasons for excluded amounts:

A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
B: Exclude amount related to MOGS Station Expense.
C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
E: Add NOIC annual payout.
F: Exclude amount of costs transfered to account from A&G Account 920 pursuant to Order 668.
G: Exclude any amount of ACE awards or Spot Bonuses in O&M accounts 560-592.
H: Excludes shareholder funded costs.
I: Excludes costs of towers written off related to TRTP Segment 8 FAA issue near Chino Airport.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 70

	Percentage	Calculation
Transmission NOIC Percentage:	24.8662%	Line 52, Col 3 / Line 66, Col 3
Distribution NOIC Percentage:	75.1338%	Line 64, Col 3 / Line 66, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.
Resulting Percentage is: 43.37%

5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.

6) "Percent ISO" percentages are calculated in accordance with the method set forth in SCE's TO Tariff protocols. See Column 9 for references to source of each Percent ISO.

Certain "Percent ISO percentages are calculable based on other "Percent ISO" amounts, as follows:

	Percent ISO
a) Accounts 560 - Operations Engineering, 566 - Training, 566-Other, 569.100 Hardware, 569.200 Software, and 569.300 Comunication:	
Percent ISO for these accounts is equal to total ISO labor in accounts 561, 562, 563, 564, 566 (except Training and Other), 570, 571, and 572 (Column 7) divided by total labor in these same accounts (column 3):	43.5%
b) Account 569 - Maintenance of Structures	
Percent ISO for this acccount is equal to the total ISO labor in accounts 562 and 570 (Column 7) divided by total labor in this same account (Column 3).	23.9%
c) Account 570 - Maintenance of Miscellaneous Transmission Equipment and Account 568 -Maintenance Supervision and Engineering	
Percent ISO for this acccount is equal to the total ISO labor in accounts listed below (Column 7) divided by total labor in these same accounts (Column 3).	36.7%
570 - Maintenance of Power Transformers	
570 - Substation Work Order Related Expense	
570 - Maintenance of Transmission Voltage Equipment	
570 - Maintenance of Transmission Circuit Breakers	
d) Accounts 582, 590, 591, and 592 - Maintenance of Miscellaneous Distribution Equipment	
Percent ISO for these acccounts is equal to the total ISO labor in account 592, exclusive of Maintenance of Miscellaneous Distribution Equipment (Column 7) divided by total labor in this same account (Column 3).	2.42%

7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 4 A&G Expense	Notes
1	920	A&G Salaries	$536,918,160	FF1 323.181b	$152,757,791	$384,160,369	
2	921	Office Supplies and Expenses	$106,486,299	FF1 323.182b	$582,736	$105,903,563	
3	922	A&G Expenses Transferred	-$123,052,542	FF1 323.183b	-$45,644,534	-$77,408,008	Credit
4	923	Outside Services Employed	$67,510,845	FF1 323.184b	$6,384,528	$61,126,317	
5	924	Property Insurance	$18,713,258	FF1 323.185b	$0	$18,713,258	
6	925	Injuries and Damages	$88,220,482	FF1 323.186b	$117,813	$88,102,669	
7	926	Employee Pensions and Benefits	$293,595,750	FF1 323.187b	$34,373,896	$259,221,854	
8	927	Franchise Requirements	$100,359,146	FF1 323.188b	$100,359,146	$0	
9	928	Regulatory Commission Expenses	$16,645,461	FF1 323.189b	$9,777,614	$6,867,847	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	
11	930.1	General Advertising Expense	$163,377	FF1 323.191b	$67,884	$95,493	
12	930.2	Miscellaneous General Expense	$4,026,668	FF1 323.192b	$9,668,385	-$5,641,717	
13	931	Rents	$24,059,237	FF1 323.193b	$75,291	$23,983,946	
14	935	Maintenance of General Plant	$11,685,945	FF1 323.196b	$2,273,674	$9,412,271	
15			$1,145,332,086		Total A&G Expenses:	$874,537,863	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$874,537,863	Line 15
17	Less Account 924:	$18,713,258	Line 5
18	Amount to apply the Transmission W&S AF:	$855,824,605	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	3.6987%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$31,654,120	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	10.6777%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$1,998,146	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$33,652,266	Line 20 + Line 22

Note 1: Itemization of exclusions

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$152,757,791	$13,664,757		$139,093,033		See Instructions 2b, 3, and Note 2
25	921	$582,736	$582,736				
26	922	-$45,644,534	-$11,265,398		-$34,379,136		
27	923	$6,384,528	$6,384,528				
28	924	$0					
29	925	$117,813	$117,813				
30	926	$34,373,896	$35,804,896			-$1,431,000	See Note 3
31	927	$100,359,146	$0	$100,359,146	$0	$0	See Note 4
32	928	$9,777,614	$9,777,614				
33	929	$0					
34	930.1	$67,884	$67,884				
35	930.2	$9,668,385	$9,668,385				
36	931	$75,291	$75,291				

37	935	$2,273,674	$2,273,674

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

(NOIC includes Results Sharing, Management Incentive Program, and Non-Officer Executive Incentive Compensation).
Adjust NOIC by excluding accrued NOIC Amount and replacing with the
actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$173,632,001	SCE Records
b	Actual A&G NOIC payout:	$34,538,968	Note 2, d
c	Adjustment:	$139,093,033	

Actual non-capitalized NOIC Payouts:

	Department		Amount	Source
d	A&G		$34,538,968	SCE Records and Workpapers
e	Other		$29,468,007	SCE Records and Workpapers
f	Trans. And Dist. Business Unit		$31,261,796	SCE Records and Workpapers
g		Total:	$95,268,770	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Authorized PBOPs expense amount:	$52,707,000	See instruction #4
b	Prior Year FF1 PBOPs expense:	$51,276,000	SCE Records
c	PBOPs Expense Exclusion:	-$1,431,000	b - a

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded
Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.

2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.

a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.

b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.

c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.

d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.

e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.

f) Exclude from account 930.2:

1) Nuclear Power Research Expenses.
2) Write Off of Abandoned Project Expenses.
3) Any advertising expenses within the Consultants/Professional Services category.

g) Exclude the following costs included in any account 920-935:

1) Any amount of "Provision for Doubtful Accounts" costs.
2) Any amount of "Accounting Suspense" costs.
3) Any penalties of fines.
4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.

h) Exclude the following amounts of employee incentive compensation from any account 920-935:

1) Any Long Term Incentive Compensation ("LTI") costs.
2) Beginning with Prior Year 2012, any amount of Officer Executive Incentive Compensation ("OEIC") in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
3) Beginning with Prior Year 2012, any amount of Supplemental Executive Retirement Plan ("SERP") in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
4) Beginning with Prior Year 2012, any amount of NOIC in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
5) Any Spot Bonus costs.
6) Any Awards to Celebrate Excellence ("ACE") costs.

3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.

4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount:

5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
1a	450	4191110	Late Payment Charge- Comm. & Ind.	6,261,805	Traditional OOR	6,261,805	0	6,261,805	0			0	0	1
1b	450	4191115	Residential Late Payment	10,849,095	Traditional OOR	10,849,095	0	10,849,095	0			0	0	1
1c	450	4191120	Non-Residential Late Payment	0	Traditional OOR	0	0	0	0			0	0	1
2	**450 Total**			**17,110,900**		**17,110,900**	**0**	**17,110,900**	**0**		**0**	**0**	**0**	
3	**FF-1 Total for Acct 450 - Forfeited Discounts, p300.16b (Must Equal Line 2)**			**17,110,900**										
4a	451	4182110	Recover Unauthorized Use/Non-Energy	204,897	Traditional OOR	204,897	0	204,897	0			0	0	1
4b	451	4182115	Miscellaneous Service Revenue - Ownership Cost	1,722,960	Traditional OOR	1,722,960	0	1,722,960	0			0	0	1
4c	451	4192110	Miscellaneous Service Revenues	4,348	Traditional OOR	4,348	0	4,348	0			0	0	1
4d	451	4192115	Returned Check Charges	1,623,286	Traditional OOR	1,623,286	0	1,623,286	0			0	0	1
4e	451	4192125	Service Reconnection Charges	4,861,926	Traditional OOR	4,861,926	0	4,861,926	0			0	0	1
4f	451	4192130	Service Establishment Charge	15,793,728	Traditional OOR	15,793,728	0	15,793,728	0			0	0	1
4g	451	4192140	Field Collection Charges	3,154,091	Traditional OOR	3,154,091	0	3,154,091	0			0	0	1
4h	451	4192510	Quickcheck Revenue	290,325	GRSM	0	0	0	290,325	P	288,261	2,064	0	2
4i	451	4192910	PUC Reimbursement Fee-Elect	237,105	Other Ratemaking	0	0	0	0			0	237,105	6
4j	451	4182120	Uneconomic Line Extension	(9,860)	Traditional OOR	(9,860)	0	(9,860)	0			0	0	1
4k	451	4192152	Opt Out CARE-Res-Ini	50,400	Other Ratemaking	0	0	0	0			0	50,400	1
4l	451	4192155	Opt Out CARE-Res-Mo	100,645	Other Ratemaking	0	0	0	0			0	100,645	1
4m	451	4192158	Opt Out NonCARE-Res-Ini	1,114,265	Other Ratemaking	0	0	0	0			0	1,114,265	1
4n	451	4192160	Opt Out NonCARE-Res-Mo	661,990	Other Ratemaking	0	0	0	0			0	661,990	1
5	**451 Total**			**29,810,105**		**27,355,375**	**0**	**27,355,375**	**290,325**		**288,261**	**2,064**	**2,164,405**	
6	**FF-1 Total for Acct 451 - Misc. Service Revenues, p300.17b (Must Equal Line 5)**			**29,810,105**										
7a	453	4183110	Sales of Water & Water Power - San Joaquin	0	Traditional OOR	0	0	0	0			0	0	3
7b	453	4183115	Sales of Water & Water Power - Headwater	0	Traditional OOR	0	0	0	0			0	0	3
7c	453	-	Miscellaneous Adjustments	17,695	Traditional OOR	17,695	0	17,695	0			0	0	3
8	**453 Total**			**17,695**		**17,695**	**0**	**17,695**	**0**		**0**	**0**	**0**	
9	**FF-1 Total for Acct 453 - Sales of Water and Power, p300.18b (Must Equal Line 8)**			**17,695**										
10a	454	4184110	Joint Pole - Tariffed Conduit Rental	511,080	Traditional OOR	511,080	0	511,080	0			0	0	4
10b	454	4184112	Joint Pole - Tariffed Pole Rental - Cable Cos.	2,663,425	Traditional OOR	2,663,425	0	2,663,425	0			0	0	4
10c	454	4184114	Joint Pole - Tariffed Process & Eng Fees - Cable	485,440	Traditional OOR	485,440	0	485,440	0			0	0	4
10d	454	4184116	Joint Pole - Tariffed Process & Eng Fees - Conduit	0	Traditional OOR	0	0	0	0			0	0	4
10e	454	4184118	Joint Pole - Pl Attchmnt Audit - Undoc P&E Fee	0	Traditional OOR	0	0	0	0			0	0	4
10f	454	4184120	Joint Pole - Aud - Unauth Penalty	0	Traditional OOR	0	0	0	0			0	0	4
10g	454	4184510	Joint Pole - Non-Tariffed Pole Rental	125,209	GRSM	0	0	0	125,209	P	25,123	100,086	0	2
10h	454	4184512	Joint Pole - Non-Tariff Process & Engineering Fees	240	GRSM	0	0	0	240	P	0	240	0	2
10i	454	4184514	Joint Pole - Non-Tariff Requests for Information	486	GRSM	0	0	0	486	P	36	450	0	2
10j	454	4184516	Oil And Gas Royalties	141,534	GRSM	0	0	0	141,534	P	47,183	94,351	0	2
10k	454	4184518	Def Operating Land & Facilities Rent Rev	(1,154,582)	Traditional OOR	(1,154,582)	0	(1,154,582)	0			0	0	4
10l	454	4184810	Facility Cost -EIX/Nonutility	2,466,053	Other Ratemaking	105,892	105,892	0	0			0	2,360,160	6, 12
10m	454	4184815	Facility Cost- Utility	690	Traditional OOR	690	30	661	0			0	0	7
10n	454	4184820	Rent Billed to Non-Utility Affiliates	1,237,647	Other Ratemaking	53,145	53,145	0	0			0	1,184,503	6, 12
10o	454	4184825	Rent Billed to Utility Affiliates	3,884	Traditional OOR	3,884	167	3,717	0			0	0	7
10p	454	4194110	Meter Leasing Revenue	0	Traditional OOR	0	0	0	0			0	0	1
10q	454	4194115	Company Financed Added Facilities	11,390,575	Traditional OOR	11,390,575	0	11,390,575	0			0	0	4
10r	454	4194120	Company Financed Interconnect Facilities	719,021	Traditional OOR	719,021	0	719,021	0			0	0	4
10s	454	4194130	SCE Financed Added Facilty	25,061,713	Traditional OOR	25,061,713	0	25,061,713	0			0	0	4
10t	454	4194135	Interconnect Facility Finance Charge	14,004,037	Traditional OOR	14,004,037	2,118,386	11,885,651	0			0	0	8
10u	454	4204515	Operating Land & Facilities Rent Revenue	22,234,901	GRSM	0	0	0	22,234,901	P	2,894,101	19,340,799	0	2
10v	454	4867020	Nonoperating Misc Land & Facilities Rent	0	Traditional OOR	0	0	0	0			0	0	4
10w	454	-	Miscellaneous Adjustments	(21,657)	Traditional OOR	(21,657)	0	(21,657)	0			0	0	1
10x	454	4206515	Op Misc Land/Fac Rev	424,984	GRSM	0	0	0	424,984	P	91,160	333,824	0	2
10y	454	4184122	T-Unauth Pole Rent	610	Traditional OOR	610	0	610	0			0	0	4
10z	454	4184124	T-P&E Fees	18,320	Traditional OOR	18,320	0	18,320	0			0	0	4
11	**454 Total**			**80,313,608**		**53,841,591**	**2,277,619**	**51,563,972**	**22,927,354**		**3,057,604**	**19,869,750**	**3,544,663**	
12	**FF-1 Total for Acct 454 - Rent from Elec. Property, p300.19b (Must Equal Line 11)**			**80,313,608**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a	456	4186114	Energy Related Services	4,509,732	Traditional OOR	4,509,732	0	4,509,732	0			0	0	1
12b	456	4186118	Distribution Miscellaneous Electric Revenues	6,295,092	Traditional OOR	6,295,092	0	6,295,092	0			0	0	4
12c	456	4186120	Added Facilities - One Time Charge	884,026	Traditional OOR	884,026	0	884,026	0			0	0	4
12d	456	4186122	Building Rental - Nev Power/Mohave Cr	(6,073)	Traditional OOR	(6,073)	0	(6,073)	0			0	0	3
12e	456	4186126	Service Fee - Optimal Bill Prd	480	Traditional OOR	480	0	480	0			0	0	1
12f	456	4186128	Miscellaneous Revenues	599,543	Traditional OOR	599,543	0	599,543	0			0	0	1
12g	456	4186130	Tule Power Plant - Revenue	600	Traditional OOR	600	0	600	0			0	0	3
12h	456	4186142	Microwave Agreement	3,428	Traditional OOR	3,428	0	3,428	0			0	0	4
12i	456	4186150	Utility Subs Labor Markup	126	Traditional OOR	126	5	120	0			0	0	7
12j	456	4186155	Non Utility Subs Labor Markup	372,216	Other Ratemaking	15,983	15,983	0	0			0	356,234	6, 12
12k	456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay	1,447	Traditional OOR	1,447	0	1,447	0			0	0	4
12l	456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach	14,522	Traditional OOR	14,522	0	14,522	0			0	0	4
12m	456	4186166	Reliant Eng FSA Ann Pymnt-Etiwanda	4,388	Traditional OOR	4,388	0	4,388	0			0	0	4
12n	456	4186168	Reliant Eng FSA Ann Pymnt-Ellwood	993	Traditional OOR	993	0	993	0			0	0	4
12o	456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater	845	Traditional OOR	845	0	845	0			0	0	4
12p	456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0			0	0	4
12q	456	4186512	Revenue From Recreation, Fish & Wildlife	1,462,928	GRSM	0	0	0	1,462,928	P	256,201	1,206,727	0	2
12r	456	4186514	Mapping Services	109,453	GRSM	0	0	0	109,453	P	20,081	89,373	0	2
12s	456	4186518	Enhanced Pump Test Revenue	75,715	GRSM	0	0	0	75,715	P	9,928	65,787	0	2
12t	456	4186520	RTTC Revenue	0	GRSM	0	0	0	0	P	0	0	0	2
12u	456	4186524	Revenue From Scrap Paper - General Office	12,942	GRSM	0	0	0	12,942	P	2,438	10,504	0	2
12v	456	4186528	CTAC Revenues	225	GRSM	0	0	0	225	P	0	225	0	2
12w	456	4186530	AGTAC Revenues	6,085	GRSM	0	0	0	6,085	P	2,725	3,360	0	2
12x	456	4186536	Other Inc/erd Party DC-ESM	0	GRSM	0	0	0	0	P	0	0	0	2
12y	456	4186538	3rd Party-Div Tmg-Cr PPD training	0	GRSM	0	0	0	0	P	0	0	0	2
12z	456	4186716	ADT Vendor Service Revenue	0	GRSM	0	0	0	0	A	0	0	0	2
12aa	456	4186718	Read Water Meters - Irvine Ranch	0	GRSM	0	0	0	0	A	0	0	0	2
12bb	456	4186720	Read Water Meters - Rancho California	0	GRSM	0	0	0	0	A	0	0	0	2
12cc	456	4186722	Read Water Meters - Long Beach	0	GRSM	0	0	0	0	A	0	0	0	2
12dd	456	4186730	SSID Transformer Repair Services Revenue	16,095	GRSM	0	0	0	16,095	A	1,344	14,751	0	2
12ee	456	4186815	Employee Transfer/Affiliate Fee	0	Other Ratemaking	0	0	0	0			0	0	6
12ff	456	4186910	ITCC/CIAC Revenues	6,639,365	Traditional OOR	6,639,365	0	6,639,365	0			0	0	4
12gg	456	4186912	Revenue From Decommission Trust Fund	151,892,343	Other Ratemaking	0	0	0	0			0	151,892,343	6
12hh	456	4186914	Revenue From Decommissioning Trust FAS115	(35,638,216)	Other Ratemaking	0	0	0	0			0	(35,638,216)	6
12ii	456	4186916	Offset to Revenue from NDT Earnings/Realized	(152,070,208)	Other Ratemaking	0	0	0	0			0	(152,070,208)	6
12jj	456	4186918	Offset to Revenue from FAS 115 FMV	35,638,216	Other Ratemaking	0	0	0	0			0	35,638,216	6
12kk	456	4186920	Revenue From Decommissioning Trust FAS115-1	40,366,101	Other Ratemaking	0	0	0	0			0	40,366,101	6
12ll	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss	(40,366,101)	Other Ratemaking	0	0	0	0			0	(40,366,101)	6
12mm	456	4188712	Power Supply Installations - IMS	0	GRSM	0	0	0	0	A	0	0	0	2
12nn	456	4188714	Consulting Fees - IMS	0	GRSM	0	0	0	0	A	0	0	0	2
12oo	456	4188818	FTR Auction Revenue	0	Other Ratemaking	0	0	0	0			0	0	6
12pp	456	4196105	DA Revenue	483,897	Traditional OOR	483,897	0	483,897	0			0	0	1
12qq	456	4196154	Direct Access Monthly Customer Charges	0	Traditional OOR	0	0	0	0			0	0	1
12rr	456	4196158	EDBL Customer Finance Added Facilities	2,400,744	Traditional OOR	2,400,744	0	2,400,744	0			0	0	4
12ss	456	4196162	SCE Energy Manager Fee Based Services	518,163	Traditional OOR	518,163	0	518,163	0			0	0	4
12tt	456	4196166	SCE Energy Manager Fee Based Services Adj	(280)	Traditional OOR	(280)	0	(280)	0			0	0	4
12uu	456	4196172	Off Grid Photo Voltaic Revenues	0	Traditional OOR	0	0	0	0			0	0	1
12vv	456	4196174	Scheduling/Dispatch Revenues	2,379	Traditional OOR	2,379	0	2,379	0			0	0	4
12ww	456	4196176	Interconnect Facilities Charges-Customer Financed	2,154,225	Traditional OOR	2,154,225	25,838	2,128,387	0			0	0	8
12xx	456	4196178	Interconnect Facilities Charges - SCE Financed	3,574,028	Traditional OOR	3,574,028	0	3,574,028	0			0	0	4
12yy	456	4196184	DMS Service Fees	1,938	Traditional OOR	1,938	0	1,938	0			0	0	4
12zz	456	4196188	CCA - Information Fees	4,057	Traditional OOR	4,057	0	4,057	0			0	0	6
12aaa	456	4206515	Operating Miscellaneous Land & Facilities	0	GRSM	0	0	0	0	P	0	0	0	2
12bbb	456	-	Miscellaneous Adjustments	(908)	Traditional OOR	(908)	0	(908)	0			0	0	1
12ccc	456	4186911	Grant Amortization	1,555,197	Other Ratemaking	0	0	0	0			0	1,555,197	6
12ddd	456	4186925	GHG Allowance Revenue	109,658,120	Other Ratemaking	0	0	0	0			0	109,658,120	6
13	**456 Total**			**141,386,523**		**28,311,395**	**41,826**	**28,269,569**	**1,683,443**		**292,716**	**1,390,726**	**111,391,685**	
14	**FF-1 Total for Acct 456 - Other electric Revenues, p300.21b (Must Equal Line 13)**			**141,386,523**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR		GRSM				Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a	456.1	4188112	Trans of Elec of Others - Pasadena	0	Traditional OOR	0	0	0	0			0	0	5
15b	456.1	4188114	FTS PPU/Non-ISO	299,738	Traditional OOR	299,738	0	299,738	0			0	0	4
15c	456.1	4188116	FTS Non-PPU/Non-ISO	992,563	Traditional OOR	992,563	0	992,563	0			0	0	4
15d	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	245,120	Other Ratemaking	0	0	0	0			0	245,120	6
15e	456.1	4188814	ISO-Wheeling Revenue - High Voltage	35,922,110	Other Ratemaking	0	0	0	0			0	35,922,110	6
15f	456.1	4188816	ISO-Congestion Revenue	0	Other Ratemaking	0	0	0	0			0	0	6
15g	456.1	4198110	Transmission of Elec of Others	37,724,740	Traditional OOR	37,724,740	37,724,740	0	0			0	0	5
15h	456.1	4198112	WDAT	5,027,852	Traditional OOR	5,027,852	0	5,027,852	0			0	0	4
15i	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater	394,622	Traditional OOR	394,622	0	394,622	0			0	0	4
15j	456.1	4198115	High Voltage Trans Access Rev (Existing Contracts)	0	Other Ratemaking	0	0	0	0			0	0	6
15k	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach	1,081,986	Traditional OOR	1,081,986	0	1,081,986	0			0	0	4
15l	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	402,148	Traditional OOR	402,148	0	402,148	0			0	0	4
15m	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay	206,111	Traditional OOR	206,111	0	206,111	0			0	0	4
15n	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater	551,002	Traditional OOR	551,002	0	551,002	0			0	0	4
15o	456.1	4198124	Radial Line Rev-O&M - Ormond Beach	650,488	Traditional OOR	650,488	0	650,488	0			0	0	4
15p	456.1	4198126	High Desert Tie-Line Rental Rev	264,133	Traditional OOR	264,133	0	264,133	0			0	0	4
15q	456.1	4198128	Scheduling/Dispatch Revenues (CSS)	0	Traditional OOR	0	0	0	0			0	0	4
15r	456.1	4198130	Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0			0	0	4
15s	456.1	4198910	Reliability Service Revenue - Non-PTO's	64,820	Other Ratemaking	0	0	0	0			0	64,820	6
16	**456.1 Total**			**83,869,925**		**47,637,875**	**37,724,740**	**9,913,135**	**0**		**0**	**0**	**36,232,050**	
17	**FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, p300.22b (Must Equal Line 16)**			**83,869,925**										
18a														
19	**457.1 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
20	**FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)**			**0**										
21a														
22	**457.2 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
23	**FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b (Must Equal Line 22)**			**0**										
	Edison Carrier Solutions (ECS)													
24a	417	4863135	ECS - Pass Pole Attachments	0	GRSM	0	0	0	0	P	0	0	0	2
24b	417	4863130	ECS - Distribution Facilities	723,785	GRSM	0	0	0	723,785	P	144,487	579,298	0	2
24c	417	4862110	ECS - Dark Fiber	5,942,547	GRSM	0	0	0	5,942,547	A	1,181,067	4,761,481	0	2
24d	417	4862115	ECS - SCE Net Fiber	3,328,070	GRSM	0	0	0	3,328,070	A	664,284	2,663,786	0	2
24e	417	4862120	ECS - Transmission Right of Way	202,615	GRSM	0	0	0	202,615	A	52,045	150,569	0	2
24f	417	4862135	ECS - Wholesale FCC	26,678,811	GRSM	0	0	0	26,678,811	A	5,242,136	21,436,675	0	2
24g	417	4864110	ECS - Infrastructure Leasing	0	GRSM	0	0	0	0	A	0	0	0	2
24h	417	4864115	ECS - EU FCC Rev	477,485	GRSM	0	0	0	477,485	A	70,312	407,173	0	2
24i	417	4862125	ECS - Cell Site Rent and Use (Active)	12,879,473	GRSM	0	0	0	12,879,473	A	2,560,286	10,319,186	0	2
24j	417	4862130	ECS - Cell Site Reimbursable (Active)	1,850,036	GRSM	0	0	0	1,850,036	A	315,657	1,534,379	0	2
24k	417	4863120	ECS - Communication Sites	376,315	GRSM	0	0	0	376,315	P	67,907	308,408	0	2
24l	417	4863110	ECS - Cell Site Rent and Use (Passive)	2,823,128	GRSM	0	0	0	2,823,128	P	562,711	2,260,416	0	2
24m	417	4863115	ECS - Cell Site Reimbursable (Passive)	260,833	GRSM	0	0	0	260,833	P	133,302	127,531	0	2
24n	417	4863125	ECS - Micro Cell	818,765	GRSM	0	0	0	818,765	P	185,902	632,862	0	2
24o	417	4864120	ECS - End User Universal Service Fund Fee	21,838	GRSM	0	0	0	21,838	A	4,479	17,359	0	2
25	**417 ECS Total**			**56,383,700**		**0**	**0**	**0**	**56,383,700**		**11,184,576**	**45,199,124**	**0**	
26	**417 Other**			**6,245,260**										
27	**FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c (Must Equal Line 25 + 26)**			**62,628,959**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
	Subsidiaries													
28a	418.1		ESI (Gross Revenues - Active)	12,349,614	GRSM	0	0	0	12,349,614	A	1,848,233	10,501,381	0	2,9
28b	418.1		ESI (Gross Revenues - Passive)	253,421	GRSM	0	0	0	253,421	P	0	253,421	0	2,9
28c	418.1		Southern States Realty	0	GRSM	0	0	0	0	P	0	0	0	2, 15
28d	418.1		Mono Power Company	(1,067)	Traditional OOR	(1,067)	0	(1,067)	0			0	0	13
28e	418.1		SCE Capital Company	(1,100)	Traditional OOR	(1,100)	0	(1,100)	0			0	0	14
28f	418.1		Edison Material Supply (EMS)	1,073,689	Traditional OOR	1,073,689	46,104	1,027,585	0		0	0	0	7, 17
29	**418.1 Subsidiaries Total**			**13,674,557**		**1,071,522**	**46,104**	**1,025,418**	**12,603,035**		**1,848,233**	**10,754,802**	**0**	
30	**418.1 Other (See Note 16)**			**(13,273,374)**										
31	**FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies, p117.36c (Must Equal Line 29 + 30)**			**401,183**										
32			**Totals**	**422,567,012**		**175,346,354**	**40,090,289**	**135,256,064**	**93,887,856**		**16,671,389**	**77,216,467**	**153,332,803**	

			Calculation
33	Ratepayers' Share of Threshold Revenue	16,671,389	= Line 32K
34	ISO Ratepayers' Share of Threshold Revenue	5,425,127	Note 11
35			
36	Total Active Incremental Revenue	51,806,741	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Revenue	5,180,674	= Line 36D * 10%
38	Total Passive Incremental Revenue	25,409,726	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Revenue	7,622,918	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Revenue	12,803,592	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Revenue (%)	32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Revenue	4,166,486	= Line 40D * Line 41D
43	**Tot. ISO Ratepayers' Share NTP&S Gross Rev.**	**9,591,612**	= Line 34D + Line 42D

		Amount	Calculation
44	**Total Revenue Credits:**	$49,681,902	Sum of Column D, Line 43 and Column G, Line 32

Notes:

1- CPUC Jurisdictional service related.

2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains $16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.

3- Generation related.

4- Non-ISO facilities related.

5- ISO transmission system related.

6- Subject to balancing account treatment

7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
ISO Allocator = 0.04294 Source: CPUC D. 12-11-051

8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.

9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.

10- The first $16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.

11- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as $5.425M to FERC ratepayers and $11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is $5.425M/$16.671M = 32.54%.

12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.
ISO Allocator = 0.04294 Source: CPUC D. 12-11-051

13- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.

14- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.

15- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.

16- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.

17- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences" . Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

Prior Year: 2012

1) Beginning of Year Balances: (Note 1)

Line		Balance	Notes
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$18,816,506	See Note 1
2	Acct 252 Other	$119,334,857	SCE Records
3	Total Acct 252	$138,151,363	Line 1 + Line 2
4	(Must equal Line 3)	$138,151,363	FF1 113.56d

2) End of Year Balances: (Note 2)

5	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$12,374,574	See Note 3
6	Acct 252 Other	$136,173,048	SCE Records
7	Total Acct 252	$148,547,622	Line 5 + Line 6
8	(Must equal Line 7)	$148,547,622	FF1 113.56c
9	Average Outstanding Network Upgrade Credits Beginning and End of Year	$15,595,540	(Line 1 + Line 5) / 2
10	Interest On Network Upgrade Credits Recorded in FERC Acct 242	$617,891	See Note 4
11	Acct 242 Other	$842,258,840	SCE Records
12	Total Acct 242	$842,876,731	Line 10 + Line 11
13	(Must equal Line 12)	$842,876,731	FF1 113.48c

Notes:

1 Beginning of Year Balances are from December of the year previous to the Prior Year.
2 End of Year Balances are from December of the Prior Year.
3 Only projects that are in Rate Base in the year reported are included.
4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.

SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission approval received subsequent to an SCE Section 205 filing requesting such treatment.

Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent with a Commission Order.

Line		Prior Year Amount	Calculation or Source
14	Other Regulatory Assets/Liabilities (EOY):	$0	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	$0	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	$0	Sum of Column 3 below

	Description of Issue Resulting in Other Regulatory Asset/Liability	Col 1 Prior Year BOY Other Reg Asset/Liability	Col 2 Prior Year EOY Other Reg Asset/Liability	Col 3 Prior Year Amortization or Regulatory Debit/Credit	Commission Order Granting Approval of Regulatory Liability
17	Issue #1	$0	$0	$0	
18	Issue #2	$0	$0	$0	
19	Issue #3	$0	$0	$0	
20	Totals:	$0	$0	$0	Sum of above

Instructions:

1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:
   a) Fill in Description for issue in above table.
   b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

a) CWIP Balances:

Line	Project	Col 1 Prior Year EOY Amount	Col 2 Prior Year Average Amount	Col 3 Forecast Period Amount	Source
1	Tehachapi:	$791,056,337	$928,168,461	-$123,028,141	10-CWIP, Lines 13, 14, 80
2	Devers to Colorado River:	$536,600,894	$305,373,685	-$536,600,894	10-CWIP, Lines 13, 14, 106
3	Eldorado Ivanpah:	$149,797,194	$67,821,661	-$149,797,190	10-CWIP, Lines 13, 14, 132
4	Lugo-Pisgah:	-$69,617	-$70,159	$0	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	$151,394,382	$69,598,852	-$151,394,382	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	$3,256,743	$4,861,315	$29,961,007	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	$48,014,272	$29,232,263	-$48,014,272	10-CWIP, Lines 27, 28, 236
8	South of Kramer:	$10,365,519	$5,592,409	$19,671,943	10-CWIP, Lines 27, 28, 262
9	West of Devers:	$13,832,635	$8,898,463	$13,592,126	10-CWIP, Lines 27, 28, 288
10		---	---	$0	10-CWIP, Lines 27, 28, 314
11		---	---	$0	10-CWIP, Lines 27, 28, 304
12	Totals:	$1,704,248,357	$1,419,476,950	-$945,609,803	Sum of Lines 1 to 11

b) Return:

		EOY Amount	Average Amount	Source
13	CWIP Amount:	$1,704,248,357	$1,419,476,950	Line 12
14	Cost of Capital Rate:	7.4940%	7.4940%	1-BaseTRR, Line 53
15	Cost of Capital:	$127,715,677	$106,375,024	Line 13 * Line 14

c) Income Taxes

		EOY Amount	Average Amount	Source
16	CWIP Amount:	$1,704,248,357	$1,419,476,950	Line 12
17	Equity ROR w Preferred Stock ("ER"):	5.0894%	5.0894%	1-BaseTRR, Line 54
18	Composite Tax Rate:	39.9360%	39.9360%	1-BaseTRR, Line 58
19	Income Taxes:	$57,670,499	$48,034,046	Formula on Line 21
20				
21	Income Taxes = [(RB * ER) * (CTR/(1 – CTR)], or [(L13 * L17) * (L18 / (1 - L18)]			
22	(No "Credits and Other" or "AFUDC" Terms, since these are not related to CWIP)			
23				

d) ROE Incentives:

		Value	Source
24	IREF =	$7,843	15-IncentiveAdder, Line 3

1) Tehachapi

		EOY Amount	Average Amount	
25	Tehachapi CWIP Amount:	$791,056,337	$928,168,461	Line 1
26	ROE Adder %:	1.25%	1.25%	15-IncentiveAdder, Line 5
27	ROE Adder $:	$7,755,194	$9,099,386	Formula on Line 32

2) Devers to Colorado River

		EOY Amount	Average Amount	
28	DCR CWIP Amount:	$536,600,894	$305,373,685	Line 2
29	ROE Adder %:	1.00%	1.00%	15-IncentiveAdder, Line 6
30	ROE Adder $:	$4,208,493	$2,395,007	Formula on Line 32
31				
32	ROE Adder $ = (Project CWIP Amount/$1,000,000) * IREF * (ROE Adder % / 1%)			

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

		PYTRR Amount	True Up TRR Amount	Source
33	Return:	$127,715,677	$106,375,024	Line 15
34	Income Taxes:	$57,670,499	$48,034,046	Line 19
35	ROE Adder Tehachapi:	$7,755,194	$9,099,386	Line 27
36	ROE Adder DCR:	$4,208,493	$2,395,007	Line 30
37	FF&U:	$2,209,726	$1,516,822	Note 1
38	Total:	$199,559,589	$167,420,284	Sum Lines 33 to 37

f) Contribution from each Project to the Prior Year TRR and True Up TRR

1) Contribution to the Prior Year TRR

	Project	Col 1 Cost of Capital	Col 2 Income Taxes	Col 3 ROE Adder	Col 4 FF&U	Col 5 = Sum C1 to C4 Total	Source
39	Tehachapi:	$59,281,439	$26,768,759	$7,755,194	$1,050,339	$94,855,731	Note 2
40	Devers to Colorado River:	$40,212,652	$18,158,176	$4,208,493	$700,701	$63,280,022	Note 2
41	Eldorado Ivanpah:	$11,225,741	$5,069,026	$0	$182,452	$16,477,219	Note 2
42	Lugo-Pisgah:	-$5,217	-$2,356	$0	-$85	-$7,658	Note 2
43	Red Bluff:	$11,345,433	$5,123,073	$0	$184,398	$16,652,905	Note 2
44	Whirlwind Sub Expansion:	$244,059	$110,206	$0	$3,967	$358,231	Note 2
45	Colorado River Sub Expansion:	$3,598,170	$1,624,767	$0	$58,481	$5,281,418	Note 2
46	South of Kramer:	$776,788	$350,761	$0	$12,625	$1,140,174	Note 2
47	West of Devers:	$1,036,612	$468,086	$0	$16,848	$1,521,546	Note 2
48		---	---	---	---	---	Note 2
49		---	---	---	---	---	Note 2
50	Totals:	$127,715,677	$57,670,499	$11,963,687	$2,209,726	$199,559,589	Sum L 39 to L 49

2) Contribution to the True Up TRR

	Project	Col 1 Cost of Capital	Col 2 Income Taxes	Col 3 ROE Adder	Col 4 FF	Col 5 = Sum C1 to C4 Total	Source
51	Tehachapi:	$69,556,566	$31,408,531	$9,099,386	$1,006,298	$111,070,780	Note 3
52	Devers to Colorado River:	$22,884,579	$10,333,619	$2,395,007	$325,604	$35,938,810	Note 3
53	Eldorado Ivanpah:	$5,082,528	$2,295,035	$0	$67,452	$7,445,014	Note 3
54	Lugo-Pisgah:	-$5,258	-$2,374	$0	-$70	-$7,702	Note 3
55	Red Bluff:	$5,215,710	$2,355,173	$0	$69,219	$7,640,102	Note 3
56	Whirlwind Sub Expansion:	$364,305	$164,503	$0	$4,835	$533,643	Note 3
57	Colorado River Sub Expansion:	$2,190,654	$989,198	$0	$29,073	$3,208,925	Note 3
58	South of Kramer:	$419,093	$189,243	$0	$5,562	$613,898	Note 3
59	West of Devers:	$666,847	$301,117	$0	$8,850	$976,814	Note 3
60		---	---	---	---	---	Note 3
61		---	---	---	---	---	Note 3
62	Totals:	$106,375,024	$48,034,046	$11,494,393	$1,516,822	$167,420,284	Sum of L 51 to 61

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

		Value	Source
63	Forecast Period Incremental CWIP:	-$945,609,803	Line 12, Col 3
64	AFCRCWIP:	10.878%	2-IFPTRR, Line 16
65	CWIP component of IFPTRR without FF&U:	-$102,862,346	Line 63 * Line 64
66	FF&U:	-$1,151,750	Line 65 * (28-FFU, L5 FF Factor + U Factor)
67	CWIP component of IFPTRR including FF&U:	-$104,014,096	Line 65 + Line 66

b) Individual Project Contribution

	Project	Amount wo FF&U	Amount with FF&U	Source
68	Tehachapi:	-$13,382,860	-$13,532,707	Note 4
69	Devers to Colorado River:	-$58,370,828	-$59,024,406	Note 4
70	Eldorado Ivanpah:	-$16,294,766	-$16,477,219	Note 4
71	Lugo-Pisgah:	$0	$0	Note 4
72	Red Bluff:	-$16,468,507	-$16,652,905	Note 4
73	Whirlwind Sub Expansion:	$3,259,124	$3,295,616	Note 4
74	Colorado River Sub Expansion:	-$5,222,937	-$5,281,418	Note 4
75	South of Kramer:	$2,139,891	$2,163,852	Note 4
76	West of Devers:	$1,478,536	$1,495,091	Note 4
77		---	---	Note 4
78		---	---	Note 4
79	Totals:	-$102,862,346	-$104,014,096	Sum of Lines 68 to 78

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

		Value	Source
80	PY Total Return, Taxes, Incentive:	$197,349,863	Sum Line 33 to 36
81	CWIP component of IFPTRR wo FF&U:	-$102,862,346	Line 65
82	Total without FF&U:	$94,487,516	Line 80 + Line 81
83	FF Factor:	0.9143%	28-FFU, Line 5
84	U Factor:	0.2054%	28-FFU, Line 5
85	Franchise Fees Amount:	$863,880	Line 82 * Line 83
86	Uncollectibles Amount:	$194,096	Line 82 * Line 84
87	Total Contribution of CWIP to Retail Base TRR:	$95,545,493	Line 82 + Line 85 + Line 86
88	Total Contribution of CWIP to Wholesale Base TRR:	$95,351,397	Line 82 + Line 85

b) Individual CWIP Project Contribution to the Retail Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF&U	Col 4 Total	Source
89	Tehachapi:	$93,805,392	-$13,382,860	$900,491	$81,323,024	Note 5
90	Devers to Colorado River:	$62,579,321	-$58,370,828	$47,122	$4,255,616	Note 5
91	Eldorado Ivanpah:	$16,294,766	-$16,294,766	$0	$0	Note 5
92	Lugo-Pisgah:	-$7,573	$0	-$85	-$7,658	Note 5
93	Red Bluff:	$16,468,507	-$16,468,507	$0	$0	Note 5
94	Whirlwind Sub Expansion:	$354,265	$3,259,124	$40,459	$3,653,848	Note 5
95	Colorado River Sub Expansion:	$5,222,937	-$5,222,937	$0	$0	Note 5
96	South of Kramer:	$1,127,549	$2,139,891	$36,586	$3,304,026	Note 5
97	West of Devers:	$1,504,698	$1,478,536	$33,403	$3,016,637	Note 5
98		---	---	---	---	Note 5
99		---	---	---	---	Note 5
100	Totals:	$197,349,863	-$102,862,346	$1,057,977	$95,545,493	

c) Individual CWIP Project Contribution to the Wholesale Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF	Col 4 Total	Source
101	Tehachapi:	$93,805,392	-$13,382,860	$735,287	$81,157,820	Note 6
102	Devers to Colorado River:	$62,579,321	-$58,370,828	$38,477	$4,246,971	Note 6
103	Eldorado Ivanpah:	$16,294,766	-$16,294,766	$0	$0	Note 6
104	Lugo-Pisgah:	-$7,573	$0	-$69	-$7,642	Note 6
105	Red Bluff:	$16,468,507	-$16,468,507	$0	$0	Note 6
106	Whirlwind Sub Expansion:	$354,265	$3,259,124	$33,036	$3,646,425	Note 6
107	Colorado River Sub Expansion:	$5,222,937	-$5,222,937	$0	$0	Note 6
108	South of Kramer:	$1,127,549	$2,139,891	$29,874	$3,297,314	Note 6
109	West of Devers:	$1,504,698	$1,478,536	$27,275	$3,010,509	Note 6
110		---	---	---	---	Note 6
111		---	---	---	---	Note 6
112	Totals:	$197,349,863	-$102,862,346	$863,880	$95,351,397	

Notes:

1) (Sum Lines 33 to 36) * (FF + U Factors from 28-FFU) for Prior Year TRR
(Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
2) Project Cost of capital is a fraction of total Cost of Capital on Line 15 based on fraction of project CWIP Balances on Lines 1 to 12, Col 1.
Project Income Taxes is a fraction of total Income on Line 19 based on fraction of project CWIP Balances on Lines 1 to 12, Col 1.
ROE Adder is from Lines 35 and 36. FF&U Expenses are based on FF&U Factors on 28-FFU.
3) Project Cost of capital is a fraction of total Cost of Capital on Line 15 based on fraction of project CWIP Balances on Lines 1 to 12, Col 2.
Project Income Taxes is a fraction of total Income on Line 19 based on fraction of project CWIP Balances on Lines 1 to 12, Col 2.
ROE Adder is from Lines 35 and 36. FF Expenses is based on FF Factor on 28-FFU.
4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 12, Col 3.
5) Column 1 is from Lines 39 to 49, Sum of Column 1-3 (no FF&U).
Column 2 is from Lines 68 to 78 (no FF&U).
Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)
6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Calculation of Wholesale Difference to the Base TRR

Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

Line		Rate Base Difference	Expense (Amortization) Difference	Expense Tax Impact
1	a) Depreciation	Yes	Yes	No
2	b) Taxes Deferred -Make Up Adjustment (South Georgia)	Yes	Yes	Yes
3	c) Excess Deferred Taxes	Yes	Yes	Yes
4	d) Taxes Deferred - Acct. 282 ACRS/MACRS	Yes	Yes	No
5	e) Uncollectibles Expense	No	Yes	No
6	f) EPRI and EEI Expenses	No	Yes	No

1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items, with with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

		Data Source	Col 1 2010 Rate Base Difference (Wholesale less Retail)	Col 2 Annual Change (Amortization)
7	1) Accumulated Depreciation	Fixed values	$31,556,000	-$2,176,300
8	2) Taxes Deferred - Make Up Adjustment	Fixed values	-$35,044,000	$2,503,000
9	3) Excess Deferred Taxes	Fixed values	-$624,650	$43,100
10	4) Taxes Deferred - Acct. 282 ACRS/MACRS	Fixed values	-$7,410,000	$511,200
11		Totals:	-$11,522,650	$881,000

b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

		Data Source	Value	Notes/Instructions
12	Fixed Charge Rate	2-IFPTRR Line 16	10.88%	1
13	Prior Year		2012	2
14	Wholesale Rate Base Difference for Prior Year		-$9,760,650	3
15	Wholesale Rate Base Adjustment	Line 14 * Line 12	-$1,061,752	

2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

		Source	Value
16	South Georgia Amortization	Line 8	$2,503,000
17	Composite Tax Rate ("CTR")	1-BaseTRR L 58	39.936%
18	Tax Gross Up Factor	(1/(1-CTR))	1.6649
19	Wholesale South Georgia		
20	Income Tax Adjustment to the TRR:	- Line 16 * Line 18	-$4,167,223.59

b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

		Source	Value
21	Annual Amort. of "Excess Deferred Taxes":	Line 9	$43,100
22	Tax Gross Up Factor	Line 18	1.6649
23	Excess Deferred Taxes Grossed Up for Income Taxes:	- Line 21 * Line 22	-$71,757
24			

c) Calculation of EPRI and EEI Expense Exclusion

		Source	
25			
26			
27	EPRI Expenses	SCE Records	$554,208
28	EEI Expenses	SCE Records	$1,395,813
29	Sum of EPRI and EEI Expenses	Line 27 + 28	$1,950,021
30	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	3.6987%
31	EPRI and EEI Expense Exclusion	Line 29 * 30	$72,125

d) Total Expense Difference

				Notes/Instructions
32	1) Wholesale Depreciation Difference	- Line 7, Col. 2	$2,176,300	
33	2) Taxes Deferred - Make Up Adjustment	Line 20	-$4,167,224	
34	3) Excess Deferred Taxes	Line 23	-$71,757	
35	4) Taxes Deferred - Acct. 282 ACRS/MACRS	- Line 10, Col. 2	-$511,200	
36	5) EPRI and EEI Expense Exclusion	- Line 31	-$72,125	
37		Total Expense Difference:	-$2,646,005	

3) Calculation of the Wholesale Difference to the Base TRR

		Source	Value	
38	Wholesale Rate Base Adjustment	Line 15	-$1,061,752	
39	Expense Difference	Line 37	-$2,646,005	
40	Uncollectibles Expense -- Prior Year TRR	- 1-Base TRR, L 79	-$1,382,256	
41	Uncollectibles Expense -- IFPTRR	- 2-IFPTRR, L 80	-$423,943	
42	Subtotal:	Sum Line 38 to Line 41	-$5,513,957	
43	Franchise Fee Exclusion		-$33,899	Note 4
44	Wholesale Difference to the Base TRR:	Line 42 + Line 43	-$5,547,857	

Notes/Instructions:

1) Fixed Charge Rate of capital and income tax costs associated with $1 of Rate Base is defined elsewhere in this formula as "AFCRCWIP".
2) Input Prior Year for this Informational Filing in Line 13.
3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) * (Line 13 - 2010)).
4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5 times Line 38 + 39.

Calculation of Income Tax Rates

1) Federal Income Tax rate Inputs are shaded yellow

Line	Prior Year	Federal Income Tax Rate ("FITR")	Source
1	2012	35.00%	Note 1, c Column 2, see also Note 2

2) Composite State Income Tax Rate

Prior Year	Composite State Income Tax Rate ("CSITR")	Source
2012	7.5939%	1) See calculation below on Line 45 based on inputs for apportionment factors and state tax rates. for the applicable Prior Year

Calculation of Composite State Income Tax Rate for the Prior Year:

State	Apportionment Factors ("AFs")	Source
California	100.0000%	1) Input most recent available Apportionment Factors.
New Mexico	0.7771%	
Arizona	2.2180%	
D.C.	0.0029%	

State	Statutory Tax Rate ("STR")	
California	8.8400%	2) Input STR for the Prior Year
New Mexico	7.6000%	for each state. See Notes 1 and 3.
Arizona	6.9680%	
D.C.	9.9750%	

State	Ratio of SCE State Taxable Income to SCE California Taxable Income	
California	100.0000%	3) Input most recent available ratios based on
New Mexico	-988.0900%	taxable income from state return filings.
Arizona	-428.2303%	
D.C.	-248.0328%	

State	Effective State Tax Rate	
California	8.8400%	Line 16 * Line 23 * Line 33
New Mexico	-0.5836%	Line 17 * Line 24 * Line 34
Arizona	-0.6618%	Line 18 * Line 25 * Line 35
D.C.	-0.0007%	Line 19 * Line 26 * Line 36
Composite State Income Tax Rate =	7.5939%	Sum of Lines 40 to 43

3) Capitalized Overhead portion of Electric Payroll Tax Expense

		Amount
49	Total Electric Payroll Tax Expense (From 1-BaseTRR, Line 30)	$143,480,346
50	Capitalization Rate (Note 4)	37.7%
51	Capitalized Overhead portion of Electric Payroll Tax Expense (Line 49 * Line 50)	$54,092,090
52	Non-Capitalized Overhead portion of Electric Payroll Tax Expense (Line 49 - Line 51)	$89,388,256

Notes:

1) In the event that statutory marginal tax rates change during the Prior Year, the effective tax rate used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: ((.3500 x 120) + (.4000 x 245))/365 = .3836.

Calculation of FITR for Prior Year:

	(Col 1) FITR	(Col 2) Days	Note
a	35.00%	365	Input FITR in effect for first part of year and number of days
b			Input FITR in effect for second part of year and number of days
c	FITR:	35.00%	= ((Line a, C1)*(Line a, C2)+ (Line b, C1)*(Line b, C2))/365

2) Federal Source Statute: Internal Revenue Code Section 11(b)(1)(D)

3) State Source Statues (Enter Reference to each State Marginal Tax Rate Statute below):

a) California:	California Code, Division 2, Part 11, Chapter 2, Article 2, Section 23151(e)
b) New Mexico	New Mexico Statutes, Chapter 7, Article 2A
c) Arizona	Arizona Statute, Title 43, Part 43.1111
d) District of Columbia	DC Code, Division VIII, Title 47, Part 47-1807.02(a)(4)

4) Capitalization Rate approved in: CPUC D. 12-11-051

For the following Prior Years: 2012-2014

Calculation of Allocation Factors

Inputs are shaded yellow

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
1	ISO Transmission Wages and Salaries		19-OandM Line 137, Col. 7	$33,064,473
2	Total Wages and Salaries		FF1 354.28b	$1,105,580,075
3	Less Total A&G Wages and Salaries		FF1 354.27b	$272,353,922
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$833,226,153
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	$95,268,770
6	Less A&G NOIC		20-AandG, Note 2	$34,538,968
7	NOIC wo A&G NOIC		Line 5 - Line 6	$60,729,802
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$893,955,955
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	3.6987%
10				

2) Calculation of Transmission Plant Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$3,928,567,629
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$6,848,750
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,688,953,361
17	Electric Miscellaneous Intangible Plant		Line 16 * Line 9	$62,468,796
18	Total General Plant		6-PlantInService, Line 21, C1	$2,405,863,603
19	General Plant		Line 18 * Line 9	$88,984,934
20	Total Plant In Service		FF1 207.104g	$38,274,808,694
21				
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	10.6777%

3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)

	a) Outages	Values		Notes	Applied to Accounts
27	ISO Outages	9,573			561.000 Load Dispatching
28	Non-ISO Outages	7,360			561.100 Load Dispatch-Reliability
29	Total Outages	16,933	= L27 + L28		561.200 Load Dispatch Monitor and Operate Trans. System
30	Outages Percent ISO	56.5%	= L27 / L29		
31					
32	b) Circuits	Values		Notes	Applied to Accounts
33	ISO Circuits	238			562 - Operating Transmission Stations
34	Non-ISO Circuits	970			
35	Total Circuits	1,208	= L33 + L34		
36	Circuits Percent ISO	19.7%	= L33 / L35		
37					
38	c) Relay Routines	Values		Notes	Applied to Accounts
39	ISO Relay Routines	650			562 - Routine Testing and Inspection
40	Non-ISO Relay Routines	2,530			
41	Total Relay Routines	3,180	= L39 + L40		
42	Relay Routines Percent ISO	20.4%	= L39 / L41		
43					

44	d) Line Miles	**Values**		**Notes**	**Applied to Accounts**
45	ISO Line Miles	5,808			563 - Inspect and Patrol Line
46	Non-ISO Line Miles	5,998			571 - Poles and Structures
47	Total Line Miles	11,806	= L45 + L46		571 - Insulators and Conductors
48	Line MIles Percent ISO	49.2%	= L45 / L47		571 - Transmission Line Rights of Way
49					
50	e) Underground Line Miles	**Values**		**Notes**	**Applied to Accounts**
51	ISO Underground Line Miles	6			564 - Underground Line Expense
52	Non-ISO Underground Line Miles	344			572 - Maintenance of Underground Transmission Lines
53	Total Undergound Line Miles	350	= L51 + L52		
54	Underground Line MIles Percent ISO	1.7%	= L51 / L53		
55					
56	f) Line Rents Costs	**Values**		**Notes**	**Applied to Accounts**
57	ISO Line Rent Costs	5,401,032			567 - Line Rents
58	Non-ISO Line Rent Costs	2,565,686			
59	Total Line Rent Costs	7,966,718	= L57 + L58		
60	Line Rent Costs Percent ISO	67.8%	= L57 / L59		
61					
62	g) Morongo Acres	**Values**		**Notes**	**Applied to Accounts**
63	ISO Morongo Acres	377			567 - Morongo Lease
64	Non-ISO Morongo Acres	38			
65	Total Morongo Acres	416	= L63 + L64		
66	Morongo Acres Percent ISO	90.8%	= L63 / L65		
67					
68	h) Transformers	**Values**		**Notes**	**Applied to Accounts**
69	ISO Transformers	106			570 - Maintenance of Power Transformers
70	Non-ISO Transformers	365			
71	Total Transformers	471	= L69 + L70		
72	Transformers Percent ISO	22.5%	= L69 / L71		
73					
74	i) Circuit Breakers	**Values**		**Notes**	**Applied to Accounts**
75	ISO Circuit Breakers	861			570 - Maintenance of Transmission Circuit Breakers
76	Non-ISO Breakers	1,973			
77	Total Circuit Breakers	2,834	= L75 + L76		
78	Circuit Breakers Percent ISO	30.4%	= L75 / L77		
79					
80	j) Voltage Control Equipment	**Values**		**Notes**	**Applied to Accounts**
81	ISO Voltage Control Equipment	76			570 - Maintenance of Transmission Voltage Equipment
82	Non-ISO Voltage Control Equipment	20			
83	Total Voltage Control Equipment	96	= L81 + L82		
84	Voltage Control Equipment Percent ISO	79.2%	= L81 / L83		
85					
86	k) Substation Work Order Cost	**Values**		**Notes**	**Applied to Accounts**
87	ISO Substation Work Order Costs	1,395,283			570 - Substation Work Order Related Expense
88	Non-ISO Substation Work Order Costs	3,027,610			
89	Total Substation Work Order Costs	4,422,893	= L87 + L88		
90	Substation Work Order Costs Percent ISO	31.5%	= L87 / L89		
91					
92	l) Transmission Work Order Cost	**Values**		**Notes**	**Applied to Accounts**
93	ISO Transmission Work Order Costs	1,394,548			571 - Transmission Work Order Related Expense
94	Non-ISO Transmission Work Order Costs	5,102,054			
95	Total Transmission Work Order Costs	6,496,602	= L93 + L94		
96	Transmission Work Order Costs Percent ISO	21.5%	= L93 / L95		

97

98	m) Transmission Facility Property Damage	**Values**		**Notes**	**Applied to Accounts**
99	ISO Transmission Fac. Property Damage	1,450,428			573 - Provision for Property Damage Expense to Trans. Fac.
100	Non-ISO Transmission Fac. Property Damage	1,698,425			
101	Total Transmission Facility Property Damage	3,148,853	= L99 + L100		
102	Trans. Fac. Property Damage Percent ISO	46.1%	= L99 / L101		
103					
104	n) Distribution Transformers	**Values**		**Notes**	**Applied to Accounts**
105	ISO Distribution Transformers	8			592 - Maintenance of Distribution Transformers
106	Non-ISO Distribution Transformers	2,454			
107	Total Distribution Transformers	2,462	= L105 + L106		
108	Distribution Transformers Percent ISO	0.3%	= L105 / L107		
109					
110	o) Distribution Circuit Breakers	**Values**		**Notes**	**Applied to Accounts**
111	ISO Distribution Circuit Breakers	163			592 - Maintenance of Distribution Circuit Breakers
112	Non-ISO Distribution Circuit Breakers	8,725			
113	Total Distribution Circuit Breakers	8,888	= L111 + L112		
114	Distribution Circuit Breakers Percent ISO	1.8%	= L111 / L113		
115					
116	p) Distribution Voltage Control Equipment	**Values**		**Notes**	**Applied to Accounts**
117	ISO Distribution Voltage Control Equipment	186			592 - Maintenance of Distribution Voltage Control Equipment
118	Non-ISO Distribution Voltage Control Equip.	2,406			
119	Total Distribution Voltage Control Equipment	2,592	= L117 + L118		
120	Distribution Voltage Control Equip. Pct. ISO	7.2%	= L117 / L119		

Franchise Fees and Uncollectibles Expense Factors

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

Line	From	To	Days in Prior Year	FF Factor	Reference
1	2012	present	365	0.91428%	Schedule-28 Workpaper, line 3
2					

2) Approved Uncollectibles Expense Factor(s)

	From	To	Days in Prior Year	U Factor	Reference
3	2012	present	365	0.20542%	Schedule-28 Workpaper, line 4
4					

3) FF and U Factors

	Prior Year	FF Factor	U Factor	Notes
5	2012	0.91428%	0.20542%	Calculated according to Instruction 3

Notes:
1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:
1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	Calculation
Prior Year FF Factor:	0.91428%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/365
Prior Year U Factor:	0.20542%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/365

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$815,347,598	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$46,698,411	= Total Wholesale TRBAA	Note 1	2013 TRBAA	ER13-226
3	-$46,211,511	= HV Wholesale TRBAA		2013 TRBAA	ER13-226
4	-$486,900	= LV Wholesale TRBAA		2013 TRBAA	ER13-226
5	-$7,823,469	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	93.8450%	= HV Allocation Factor		31-HVLV, Line 37	
7	6.1550%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$815,347,598	$765,162,560	$50,185,038	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$95,351,397	$95,351,397	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$719,996,201	$669,811,163	$50,185,038	See Note 5
11	**Wholesale TRBAA:**	-$46,698,411	-$46,211,511	-$486,900	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$7,823,469	-$7,341,931	-$481,538	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$760,825,717	$711,609,118	$49,216,599	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: Line 17, column 3
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 88. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) Low Voltage Wheeling Access Charge
3) High Voltage Utility-Specific Rate
4) HV Existing Contracts Access Charge
5) LV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$49,216,599		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	89,894,506	MWh	32-Gross Load, Line 3
3	Low Voltage Access Charge =	$0.00055	per kWh	Line 1 / (Line 2 * 1000)

Calculation of Low Voltage Wheeling Access Charge:

				Source
4	LV TRR =	$49,216,599		29-WholesaleTRRs, Line 13, C3
5	Gross Load =	89,894,506	MWh	32-Gross Load, Line 3
6	Low Voltage Wheeling Access Charge =	$0.00055	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
7	SCE HV TRR =	$711,609,118		29-WholesaleTRRs, Line 13, C2
8	Gross Load =	89,894,506	MWh	32-Gross Load, Line 3
9	High Voltage Utility-Specific Rate =	$0.0079160	per kWh	Line 7 / (Line 8 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
10	HV Wholesale TRR =	$711,609,118		29-WholesaleTRRs, Line 13, C2
11	Sum of Monthly Peak Demands:	179,763	MW	32-Gross Load, Line 4
12	HV Existing Contracts Access Charge:	$3.96	per kW	Line 10 / (Line 11 * 1000)

Calculation of Low Voltage Existing Contracts Access Charge:

				Source
13	LV Wholesale TRR =	$49,216,599		29-WholesaleTRRs, Line 13, C3
14	Sum of Monthly Peak Demands:	179,763	MW	32-Gross Load, Line 4
15	LV Existing Contracts Access Charge:	$0.27	per kW	Line 13 / (Line 14 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$1,437,640,029	$149,150,806	$1,288,489,223	$149,150,806	$0	$1,288,489,223	$0	$0
3	LV Transmission Lines	$134,758,150	$8,065,378	$126,692,771	$0	$8,065,378	$0	$126,692,771	$0
4	**Total Transmission Lines (L 2 + L 3):**	$1,572,398,179	$157,216,184	$1,415,181,995	$149,150,806	$8,065,378	$1,288,489,223	$126,692,771	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$1,884,460,142	$27,992,749	$1,856,467,393	$27,992,749	$0	$1,856,467,393	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	389,333,980	$195,191	$389,138,789	$138,250	$56,941	$266,846,256	$98,683,975	$23,608,557
9	LV Substations (Less Than 220kV)	89,224,079	$640,219	$88,583,859	$0	$640,219	$0	$88,583,859	$0
10	**Total all Substations (L7 + L8 + L9)**	$2,363,018,200	$28,828,160	$2,334,190,041	$28,130,999	$697,161	$2,123,313,649	$187,267,835	$23,608,557
11									
12	**Total Lines and Substations**	$3,935,416,379	$186,044,344	$3,749,372,035	$177,281,805	$8,762,539	$3,411,802,872	$313,960,606	$23,608,557
13									
14									

Gross Plant that can directly be determined to be HV or LV:

		High Voltage	Low Voltage	Total	Notes:
18	Land	$177,281,805	$8,762,539	$186,044,344	From above Line 12
19	Structures	$3,411,802,872	$313,960,606	$3,725,763,478	From above Line 12
20	Total Determined HV/LV:	$3,589,084,677	$322,723,145	$3,911,807,822	Sum of lines 18 and 19
21	Gross Plant Percentages (Prior Year):	91.750%	8.250%		Percent of Total
22					
23	Straddling Transformers	$21,660,857	$1,947,700	$23,608,557	Straddling Transformers split by Gross Plant Percentages on Line 21
24	Abandoned Plant (EOY)	$0	$0	$0	See Notes 1 and 2 below
25	Total HV and LV Gross Plant for Prior Year	$3,610,745,534	$324,670,845	$3,935,416,379	Line 20 + Line 23 + Line 24
26					
27					

B) Gross Plant Percentage for the Rate Effective Period:

		High Voltage	Low Voltage	Total	Notes:
32	Total HV and LV Gross Plant for Prior Year	$3,610,745,534	$324,670,845	$3,935,416,379	Line 25
33	In Service Additions in Rate Effective Period:	$2,357,143,836	$4,727,511	$2,361,871,347	13-Month Average: 16-PlantAdditions, Line 25, Cols 7 (for Total) and 12 (for LV). HV = C7 - C12.
34	CWIP in Rate Effective Period	-$945,609,803	$0	-$945,609,803	13 Month Average: 10-CWIP, Line 54, Col. 8
35	Total HV and LV Gross Plant for REP	$5,022,279,568	$329,398,355	$5,351,677,923	Line 32 + Line 33 + Line 34
36					
37	HV and LV Gross Plant Percentages:	93.845%	6.155%		Percent of Total on Line 35
38	(HV Allocation Factor and				
39	LV Allocation Factor)				

Notes:

1) For High Voltage Column, sum of EOY HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year

2) For Low Voltage Column, Sum of EOY Abandoned Plant less HV Abandoned Plant for all Projects on Schedule 12 for EOY of Prior Year.

Calculation of Forecast Gross Load

Line		MWh	Calculation	Source
1	SCE Retail Sales at ISO Grid level:	89,733,766		Note 1
2	Pump Load forecast:	160,740		Note 2
3	Forecast Gross Load:	89,894,506	Line 1 + Line 2	Sum of above
4	Forecast 12-CP Retail Load:	179,763		Note 1

Notes:

1) Latest SCE approved sales forecast as of April 15 of each year.
2) SCE pump load forecast as of April 15 of each year.
3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.

Calculation of SCE Retail Transmission Rates

		Source
Retail Base TRR:	820,895,454	1-BaseTRR WS, Line 86

Input cells are shaded yellow

1) Derivation of "Total Demand Rate" and "Total Energy Rate":

Line	CPUC Rate Group	Col 1 (Note 1) 12-CP factors	Col 2 = Retail Base TRR * Line1:Col1 Total Allocated costs	Col 3 (Note 2) Sales Forecast Billing Determinants: Applies to kWh charges GWh	Col 4 (Note 3) Applies to supplemental kW demand charges Maximum demand - MW	Col 5 (Note 4) Applies to contracted standby kW demand charges Standby demand - MW	Col 6 = Line1:Col2 / (Line1:Col3*10^6) Total energy rate - $/kWh	Col 7 = Line1:Col2 / ((Line1:Col 4 + Line1:Col5)*10^3) Total demand rate - $/kW-month	Col 8 (Note 5) Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW demand charges GWh	Col 9 (Note 5) Maximum demand - MW	Col 10 (Note 5) Standby demand - MW	Col 11 Notes
1a	Domestic	39.46%	$323,923,109	29,083	0	0	$0.01114					
1b	GS-1	6.66%	$54,640,962	4,863	0	0	$0.01124		4,206	22,840	0	
1b$_2$	GS-1 continued							$2.07	$47,253,347		$2.07	Note 6
1c	TC-1	0.05%	$406,967	61	0	0	$0.00671					
1d	GS-2	19.12%	$156,956,466	15,176	52,804	36		$2.97				
1e	TOU-GS-3	9.89%	$81,173,611	8,526	24,151	84		$3.35				
1f	TOU-8-SEC	9.11%	$74,766,540	8,541	21,402	0		$3.49				
1g	TOU-8-PRI	5.38%	$44,194,707	5,651	12,927	0		$3.42				
1h	TOU-8-SUB	5.05%	$41,459,690	6,255	12,505	0		$3.32				
1i	TOU-8-Standby-SEC	0.24%	$1,973,870	241	299	458		$2.61				
1j	TOU-8-Standby-PRI	0.69%	$5,661,438	680	998	1,462		$2.30				
1k	TOU-8-Standby-SUB	1.55%	$12,725,993	1,956	2,530	8,698		$1.13				
1l	TOU-PA-2	1.47%	$12,103,637	1,736	9,824	5		$1.23				
1m	TOU-PA-3	0.92%	$7,551,312	1,183	4,577	6		$1.65				
1n	Street Lighting	0.41%	$3,357,152	746	0	0	$0.00450					
1o	---											
2	Totals:	100.00%	$820,895,454	84,698	142,017	10,749						

2) Determination of Standby Demand Rates for Rate Groups

Line	CPUC Rate Group	Col 1 (from Line1:Col2) Total Allocated costs	Col 2 (from Line44:Col3) Adjusted 12-CP at backup load	Col 3 (from Line44:Col4) Adjusted 12-CP at total load	Col 4 = Line9:Col2 / Line9:Col3 Backup allocation factors	Col 5 = Line9:Col1 * Line9:Col4 Backup revenue requirement	Col 6 (from Lin1:Col5) Standby demand - MW	Col 7 = Line9:Col5 / Line9:Col6 / 10^3 Contracted standby kW demand Charge - $/kW
9a	TOU-8-Standby-SEC	$1,973,870	228	442	0.52	$1,020,184	458	2.23
9b	TOU-8-Standby-PRI	$5,661,438	516	1268	0.41	$2,303,823	1462	1.58
9c	TOU-8-Standby-SUB	$12,725,993	944	2849	0.33	$4,214,360	8698	0.48
9d	---							

3) End-User Transmission Rates

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10
	from Line1:Col2	= Line16:Col1 - Line16:Col3	= Line16:Col7 * Line1:Col5 *10^3		= Line16:Col2 / (Line1:Col3 * 10^6)	= Line16:Col2 / Line1:Col4 / 10^3	from Line9:Col7	= Line16:Col6 * 0.746	= Line16:Col7 * 0.746	
			Note 7			Note 8	Note 9			
CPUC Rate Group	Total Allocated costs	Revenue associated with Supplemental Demand or Energy	Standby Demand Revenue		Energy Charge - $/kWh	Supplemental Demand Charge - $/kW-month	Contracted standby kW demand Charge - $/kW-month	Supplemental Demand Charge - $/HP-month	Contracted standby kW demand Charge - $/HP-month	Notes
Domestic	$323,923,109	$323,923,109			$0.01114					
GS-1	$54,640,962	$54,640,173	$789		$0.01124	$2.07	$2.07			Note 10
TC-1	$406,967	$406,967			$0.00671					
GS-2	$156,956,466	$156,875,859	$80,608			$2.97	$2.23			
TOU-GS-3	$81,173,611	$80,986,147	$187,464			$3.35	$2.23			
TOU-8-SEC	$74,766,540	$74,766,540				$3.49				
TOU-8-PRI	$44,194,707	$44,194,707				$3.42				
TOU-8-SUB	$41,459,690	$41,459,690				$3.32				
TOU-8-Standby-SEC	$1,973,870	$953,686	$1,020,184			$3.19	$2.23			
TOU-8-Standby-PRI	$5,661,438	$3,357,615	$2,303,823			$3.37	$1.58			
TOU-8-Standby-SUB	$12,725,993	$8,511,633	$4,214,360			$3.36	$0.48			
TOU-PA-2	$12,103,637	$12,097,308	$6,329			$1.23	$1.23	$0.92	$0.92	Note 11
TOU-PA-3	$7,551,312	$7,541,400	$9,912			$1.65	$1.65			
Street Lighting	$3,357,152	$3,357,152			$0.00450					

Totals:	$820,895,454	$813,071,985	$7,823,469							

Notes:

1) See Col 9 of Lines 35a, 35b, 35c, etc.
2) Sales forecast in total Giga-watt hours usage - applies to non-demand charge schedules, represents the customers' total annual GWh usage
3) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
4) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
5) Recorded sales from Sample meters adjusted for population - use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
6) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, = (Line1b:Col6 * Line1b:Col8 *10^6) / ((Line1b:Col9 + Line1b:Col10) * 10^3). Line 1b $_2$:Col8 = Line 1b:Col6 * Line 1b:Col8 * 10^6.
7) For optional time-of-use schedules within the GS-1 rate group, = (Line16:Col7 * Line1b:Col10 *10^3)
8) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b $_2$:Col8 - Line16:Col3) / Line1b:Col9 / 10^3
9) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col7
10) Applicable to time-of-use schedules within the GS-1 rate group
11) Applicable to the optional schedules that contain horse power charge such as PA-1

Rate Schedules in each CPUC Rate Group:

CPUC Rate Group	Rate Schedules included in Each Rate Group in the Rate Effective Period
Domestic	Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
GS-1	Includes Schedules GS-1, TOU-EV-3, and TOU-GS-1 (Option A, B, RTP, CPP, Standby, GS-APS, and GS-APS-E).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
GS-2	Includes Schedules GS-2, TOU-EV-4, and TOU-GS-2 (Option A, B, R, RTP, CPP, Standby, GS-APS, and GS-APS-E).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, and TOU-GS-3 (Option A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, and GS-APS-E).
TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, and GS-APS-E).
TOU-8-PRI	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, and GS-APS-E).
TOU-8-SUB	Includes Schedules TOU-8-CPP, TOU-8-RBU, and TOU-8 (Option A, B, R, RTP, TOU-BIP, GS-APS, and GS-APS-E).
TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Option B, RTP, TOU-BIP, GS-APS, and GS-APS-E).
TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Option B, RTP, TOU-BIP, GS-APS, and GS-APS-E).
TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Option B, RTP, TOU-BIP, GS-APS, and GS-APS-E).
TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Option A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Option A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Street Lighting	Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

Recorded 12-CP Load Data by Rate Group (MW)

	Col 1	Col 2	Col 3	Col 4 = Line35:(Col1+Col2 +Col3)/3	Col 5	Col 6	Col 7 from Line1:Col3	Col 8 = Line35:(Col4*Col5/ Col6*Col7)	Col 9 = Line35:(Col8 / total of Col8)
		12-CP MW							
CPUC Rate Group	2009	2010	2011	3-Year Average	Line losses	Recorded GWh (2009-2011 Average)	Sales Forecast - GWh	Loss Adjusted Average 12-CP	12-CP Allocation factors
Domestic	68,373	63,488	66,305	66,055	1.0951	29,007	29,083	72,525	39.46%
GS-1	10,675	10,675	11,306	10,885	1.0953	4,740	4,863	12,234	6.66%
TC-1	93	91	88	90	1.0964	66	61	91	0.05%
GS-2	32,332	33,001	31,689	32,341	1.0950	15,293	15,176	35,142	19.12%
TOU-GS-3	15,964	16,556	16,003	16,174	1.0945	8,305	8,526	18,174	9.89%
TOU-8-SEC	15,834	15,647	15,152	15,544	1.0955	8,688	8,541	16,740	9.11%
TOU-8-PRI	9,521	9,421	9,161	9,368	1.0675	5,711	5,651	9,895	5.38%
TOU-8-SUB	8,382	8,121	8,581	8,361	1.0331	5,820	6,255	9,283	5.05%
TOU-8-Standby-SEC	383	423	422	409	1.0959	245	241	442	0.24%
TOU-8-Standby-PRI	1,248	1,181	1,148	1,192	1.0675	683	680	1,268	0.69%
TOU-8-Standby-SUB	2,669	3,138	2,569	2,792	1.0332	1,980	1,956	2,849	1.55%
TOU-PA-2	2,842	2,569	2,336	2,582	1.0956	1,812	1,736	2,710	1.47%
TOU-PA-3	1,609	1,539	1,518	1,555	1.0942	1,191	1,183	1,691	0.92%
Street Lighting	790	472	710	657	1.0993	717	746	752	0.41%

Totals:	170,714	166,321	166,985	168,007		84,259	84,698	183,795	100.00%

Allocation Factors for Backup Rates:

	Col 1	Col 2	Col 3 =Line44:Col1 * Line44:Col2	Col 4 from Line35:Col8
CPUC Rate Group	12 CP at Backup Load	Line losses	Adjusted 12-CP at backup load	Adjusted 12-CP at total load
TOU-8-Standby-SEC	208	1.0959	228	442
TOU-8-Standby-PRI	483	1.0675	516	1268
TOU-8-Standby-SUB	913	1.0332	944	2849

Determination of Unfunded Reserves

Line		Reference			Prior Year Amount
6	**Unfunded Reserves (EOY):**	(Line 17, Col 2)			-$5,759,309
7	**Unfunded Reserves (Average BOY/EOY):**	(Line 17, Col 3)			-$8,082,794
12	**Description of Issue**		**Col 1 Prior Year BOY Unfunded Reserves**	**Col 2 Prior Year EOY Unfunded Reserves**	**Col 3 Prior Year Average Unfunded Reserves**
13	**Unfunded Reserves**				
14	Provision for Injuries and Damages	(Line 26)	-$7,346,125	-$3,805,672	-$5,575,898
15	Provision for Vac/Sick Leave	(Line 33)	-$1,894,860	-$1,741,548	-$1,818,204
16	Provision for Supplemental Executive Retirement Plan	(Line 42)	-$1,165,294	-$212,089	-$688,692
17	Totals:	(Line 14 + Line 15 + Line 16)	-$10,406,278	-$5,759,309	-$8,082,794
19	**Calculations**				
21	**Injuries and Damages**		BOY	EOY	Average BOY/EOY
22	Injuries and Damages - Acct. 2251010	Company Records - Input (Negative)	-$330,673,023	-$171,305,705	
23	Tax Impact	(-Line 22 x (1-BaseTRR, Line 58))	132,057,672	68,412,695	
24	Net Injuries and Damages	(Line 22 + Line 23)	-198,615,351	-102,893,011	
25	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	3.6987%	3.6987%	
26	ISO Transmission Rate Base Applicable	(Line 24 x Line 25)	-$7,346,125	-$3,805,672	-$5,575,898
28	**Vacation Leave**				
29	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-$85,293,807	-$78,392,759	
30	Tax Impact	(-Line 29 x (1-BaseTRR, Line 58))	34,062,959	31,306,954	
31	Net Vacation Leave	(Line 29 + Line 30)	-51,230,848	-47,085,805	
32	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	3.6987%	3.6987%	
33	ISO Transmission Rate Base Applicable	(Line 31 x Line 32)	-$1,894,860	-$1,741,548	-$1,818,204
35	**Supplemental Executive Retirement Plan**				
36	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-$104,907,368	-$19,093,648	
37	Times:	Applicable Rate Base Percentage	50%	50%	
38	Sub-Total Supplemental Executive Retirement Plan	(Line 36 x Line 37)	-$52,453,684	-$9,546,824	
39	Tax Impact	(-Line 38 x (1-BaseTRR, Line 58))	20,947,918	3,812,622	
40	Net Supplemental Executive Retirement Plan	(Line 38 + Line 39)	-31,505,766	-5,734,202	
41	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	3.6987%	3.6987%	
42	ISO Transmission Rate Base Applicable	(Line 40 x Line 41)	-$1,165,294	-$212,089	-$688,692

Determination of PBOPs Filing Requirement and PBOPs Filing Amounts

Complete this Schedule every other Annual Update beginning with the 2014 Annual Update (for Rate Year 2015)

Pursuant to Section 8.b of the formula rate protocols, SCE must make a filing to adjust the current Authorized PBOPs Expense Amount if the absolute value of the sum of the Cumulative PBOP Recovery Difference and the Future PBOP Recovery Difference is greater than 20% of the sum of SCE's forecast PBOP expense for the current year and the following year.

Check of above-described condition:

Line		Years	Amount	Source
1	Cumulative PBOP Recovery Difference		$0	Note 1
2	Future PBOP Recovery Difference		-$105,414,000	Note 2
3	Absolute Value of sum of a and b:		$105,414,000	Absolute Value (Sum of L1 and L2)
4	20% of Two-Year Forecast PBOPs Expenses		$0	Note 2, Line i

If amount on Line 3 is greater than amount on Line 4, then SCE must make filing. **Calculation**
Is Filing Necessary? Yes If (L3>L4) then "Yes", else "No"

Amount of PBOPs Expenses that SCE must file for if filing is necessary:

Line	Year	(C1) Note 2, d-h Forecast PBOPs Expenses	(C2) 50% of Cumulative PBOP Recovery Difference	(C3) Filing PBOPs Expense	Calculation for Columns 2 and 3
5		$0	$0	$0	C2 = L1 * 0.5, C3 = C1 + C2
6		$0	$0	$0	C2 = L1 * 0.5, C3 = C1 + C2
7		$0	---	$0	C2 NA, C3 =Avg of L7,L8,L9, C1
8		$0	---	$0	C2 NA, C3 =Avg of L7,L8,L9, C1
9		$0	---	$0	C2 NA, C3 =Avg of L7,L8,L9, C1

Notes:

1) The Cumulative PBOP Recovery Difference is the cumulative over-recovery or under-recovery of SCE's PBOP expense amount during the period beginning on the date the currently-effective Authorized PBOB Expense Amount became effective and ending on December 31 of the immediately preceding Rate Year ("Prior PBOP Recovery Period")

	Amount	Reference
Current Authorized PBOPs Expense Amount:	$52,707,000	Schedule 20, Note 3

Calculation of Cumulative PBOP Recovery Difference (see Instruction 1):

	Year	PBOPs Expenses	PBOPs Recovery	Over (-) or Under (+) Recovery	
First Year currently-effective PBOP Amount became effective:				$0	
				$0	
	…				
	Cumulative PBOP Recovery Difference:			$0	Sum of above

2) The Future PBOP Recovery Difference is the difference between:
a) The sum of SCE's Forecast PBOP Expense for the current year and next year ("Projected Expense"); and
b) The sum of SCE's PBOPs Expense amount to be recovered under its Formula Rate for the current year and the next year at the current Authorized PBOPs Expense Amount ("Projected Recovery").
Calculation of Future PBOP Recovery Difference:

		Amount	Calculation
a	Projected Expense:	$0	Sum of first two years of Forecast PBOPs Expenses
b	Projected Recovery:	$105,414,000	(Current Authorized PBOPs Expense Amount) * 2
c	Future PBOP Recovery Difference:	-$105,414,000	Projected Expense less Projected Recovery

Five Year Forecast PBOPs Expenses:

	Year	Forecast PBOP Expenses
d		
e		
f		
g		
h		

			Calculation
i	Twenty Percent of sum of forecast PBOP Expense for current Rate Year and Immediately succeeding Rate Year:	$0	(d+e) * 0.2

Instructions:

1) Enter "PBOPs Recovery" amounts in each line corresponding to a year in the "Prior PBOP Recovery Period" equal to the Current Authorized PBOPs Expense Amount in Note 1. Enter "PBOPs Expenses" for each year equal to SCE's actual PBOPs expenses.