

SOUTHERN CALIFORNIA EDISON'S MONEY-SAVING ELECTRIC RATE OPTIONS

Below are brief descriptions of current rate options or rate schedules that may help you save energy and money. The size and type of your business will help determine the rates for which you may qualify. Your current rate schedule appears at the top of your electric bill. For complete details on SCE's business customer rate options and specific pricing, please visit www.sce.com/rateoptions, or call us at (800) 990-7788.

Small and Medium-Sized Business Customers

General Service 1 (GS-1): This option is for small business customers. Maximum demand cannot exceed 20 kilowatts (kW), or approximately 6,000 kilowatt-hours (kWh) per month.

Time-of-Use General Service 1 (TOU-GS-1): This option is for customers on Rate Schedule GS-1. Energy charges vary by time-of-use (TOU) and season. Rates are lowest during off-peak hours, higher during mid-peak hours, and highest during on-peak hours of noon to 6 p.m., and summer season weekdays, excluding holidays. Customers can save money by shifting usage to off-peak hours.

General Service 2 (GS-2): This option is for medium-sized customers with registered demands above 20 kW, and below 200 kW. GS-2 features demand (kW) charges, in addition to a monthly customer charge. Customers on GS-2 with demands of 20 kW or less each month during the preceding 12 months might save money by using another applicable rate schedule such as GS-1.

General Service 2 Time-of-Use (GS-2-TOU): This option is for customers served under GS-2. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6 p.m., and summer season weekdays, excluding holidays. Customers can choose Option A, which features facilities-related demand charges but no time-related demand charges, or Option B, which includes both facilities-related and time-related demand charges. Customers can save money by shifting usage to off-peak hours.

Time-of-Use General Service 3 (TOU-GS-3): This option is for customers with registered demand of 200 kW to 500 kW. Energy rates vary by season and time of day, with the highest rates during the on-peak hours of noon to 6 p.m., and summer season weekdays, excluding holidays. Customers can choose Option A, which features facilities-related demand charges, but no time-related demand charges, or Option B which includes both facilities-related and time-related demand charges. Customers can save money by shifting usage to off-peak hours.

Time-of-Use General Service 3 Critical Peak Pricing Volumetric Charge Discount (TOU-GS-3-CPP): May benefit bundled service customers with registered demand greater than 200 kW, but less than 500 kW, who can reduce or shift usage from on-peak summer season hours between noon and 6:00 p.m.,

during a CPP event. Customers on the CPP schedule receive reduced on-peak and mid-peak energy rates during non-CPP events, higher energy rates during on-peak hours and significantly higher energy charges during CPP events. Bill protection is offered the first year customers are on CPP, to ensure the total amount paid will not be more than the amount they would have paid otherwise.

Time-of-Use General Service 3 Super Off-Peak (TOU-GS-3-SOP): Similar to Rate Schedule TOU-GS-3, but includes a "super off-peak" period from midnight to 6 a.m. year-round, when both demand and energy rates are lowest.

Economic Development Customers

Economic Development Rate - Attraction (EDR-A): Provides a bill discount for new customers who locate their facilities at a site that results in SCE served load of at least 200 kW. Such load must be new to California. Customers will be eligible only if the discounts offered under EDR-A were necessary in the customer's decision to locate its new load in California.

Economic Development Rate - Expansion (EDR-E): Provides a bill discount for existing customers who increase load by at least 200 kW over their current maximum demand. Customers planning to expand their load at their current site or who are planning to relocate and expand their load at a new site must demonstrate to the satisfaction of SCE that the expanded load is new to California.

Economic Development Rate - Retention (EDR-R): This option is for existing customers with demand of at least 200 kW. Customer must demonstrate to the satisfaction of SCE that relocation of its entire operations, or a qualified portion of its operations that consists of load of at least 200 kW, to a site outside of California is a viable alternative or that closure of the customer's existing facilities is otherwise imminent. Customer must sign an affidavit attesting to the fact that "but for" this discount (total bill will be subject to a discount), either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have retained load within the state of California. Not applicable to state and local government customers or residential customers.

Rates for Large Business and Industrial Customers

Customers with registered demands greater than 500 kW must take service on Rate Schedule TOU-8 or another large business and industrial customer rate schedule. Large individual water agencies and other large water pumping accounts that exceed 500 kW and use at least 70 percent of their power for agricultural purposes must take service on an agricultural and pumping rate schedule.

Time-of-Use 8 (TOU-8): SCE's standard large business and industrial rate schedule, with demand and energy rates that vary by time-of-use and season. TOU-8 energy and demand rates are highest during the on-peak hours of noon to 6 p.m., and summer season weekdays, excluding holidays, and lowest during the off-peak hours.

Time-of-Use 8 Back Up (TOU-8-BU): Applicable to TOU-8 customers who request an additional metered service connection at their premises used solely for reliability or "back up" purposes. Customers pay for the additional electric facilities under a separate added facilities agreement.

Time-of-Use 8 Critical Peak Pricing Volumetric Charge Discount (TOU-8-CPP): May benefit customers with registered demand greater than 500 kW, who can reduce or shift usage from on-peak summer season hours between noon and 6:00 p.m., during a CPP event. Customers on the CPP schedule receive reduced on-peak and mid-peak energy rates during non-CPP events, higher energy rates during on-peak hours and significantly higher energy charges during CPP events. Bill protection is offered the first year customers are on CPP to ensure the total amount paid will not be more than the amount they would have paid their otherwise applicable tariff.

Time-of-Use 8 Critical Peak Pricing-Generation Capacity Charge Discount (TOU-8-CPP-GCCD): May benefit customers with registered demand greater than 500 kW, who can reduce or shift usage from on-peak summer season hours between noon and 6:00 p.m., during a CPP event. TOU-8-CPP-GCCD has the same energy charges as Schedule TOU-8, but eliminates on-peak and mid-peak demand charges, and has significantly higher energy charges during CPP events. Bill protection is offered the first year customers are on CPP, to ensure the total amount paid will not be more than the amount they would have paid under their otherwise applicable tariff.

Real Time Pricing (RTP-2): Applicable to commercial and industrial customers eligible for service under TOU-8. Customers are billed for the electricity they consume based on hourly prices driven by temperature. Customers may choose to make adjustments in their electricity usage based on the hourly prices within different temperature ranges.

Rates for Agricultural and Pumping Customers

Eligibility for all SCE agricultural and pumping schedules requires that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewage pumping. Accounts greater than 500 kW are ineligible for service under an agricultural and pumping rate schedule and will be transferred to Schedule TOU-8. However, large water agencies and large agricultural water pumping accounts that exceed 500 kW and use at least 70 percent of their power for agricultural purposes must take service on an agricultural and pumping rate schedule.

Power - Agricultural & Pumping 1 (PA-1): This schedule has a monthly service charge based on the amount of connected load, and a flat-rate energy (kWh) charge, and applies to accounts with registered demand less than 200 kW. An off-peak credit is available if customers, at their own expense, agree to permit SCE to install an automatic SCE-controlled device designed to prevent

the service from being energized during the summer season on-peak hours of noon to 6 p.m., weekdays.

Power - Agricultural & Pumping 2 (PA-2): This schedule, which applies to accounts with registered demand less than 200 kW, has a facilities-related demand charge, and seasonal energy charges.

Time-of-Use Agricultural & Pumping (TOU-PA): This option is mandatory for accounts with registered demands of 200 kW and greater, and is optional for accounts with registered demands less than 200 kW. Energy rates vary by season and time of day, with the highest rates during on-peak hours of noon to 6 p.m., and summer season weekdays, excluding holidays. Customers can choose either Option A, which has a connected load service charge, or Option B, which has a facilities-related and a summer season on-peak demand charge. Customers can save money by shifting usage to off-peak hours.

Time-of-Use Agricultural & Pumping Internal Combustion Engine (TOU-PA-ICE): Permits qualified customers to receive line-extension allowances and discounted monthly charges for converting internal combustion engines used for pumping water (fueled by diesel, gasoline, propane, or butane — not natural gas) to electric motors. Closed to new customers as of 08/01/2007.

Time-of-Use Agricultural & Pumping Super Off-Peak (TOU-PA-SOP): Similar to TOU-PA, but includes a "super off-peak" period from midnight to 6 a.m., everyday, year-round, when energy rates are lowest. Has a four-hour, on-peak period with significantly higher time-related demand charges, instead of the six-hour on-peak period of TOU-PA, and a shorter summer season. Alternative summer season is available. Time Management Load Control (TMLC) device is available at customer's expense.

Time-of-Use Power - Agricultural 5 (TOU-PA-5): Designed for high load-factor customers with consistent monthly usage of at least 35 horse power (hp) of connected load or at least 35 kW of measurable demand. Customers can save money by shifting usage to off-peak hours.

Time-of-Use Agricultural & Pumping 7 (TOU-PA-7): This option is for agricultural water pumping customers with 50 hp or more of connected water pumping load, and who sign an affidavit attesting that without the availability of TOU-PA-7 they would convert their electric pump to a diesel fuel or natural gas internal combustion engine. Closed to new customers as of 08/01/2006.

Agricultural & Pumping – Real Time Pricing (PA-RTP): Applicable where SCE determines that 70 percent or more of the electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, customer account has 100 hp or more of total connected load, or 75 kW or more of maximum demand and is not served under an interruptible schedule. PA-RTP is limited to customers selected by SCE who agree to participate in the RTP program which is subject to meter availability for up to a maximum of 50 customers.

Time-of-Use Agricultural & Pumping Critical Peak Pricing (TOU-PA-CPP): May benefit bundled service customers with registered demand greater than 200 kW, who can reduce or shift

usage from on-peak summer season hours between noon and 6:00 p.m., during a CPP event. Customers on the CPP schedule receive reduced on-peak and mid-peak energy rates during non-CPP events and significantly higher energy charges during CPP events. Bill protection is offered the first year customers are on CPP, to ensure the total amount paid will not be more than the amount they would have paid otherwise.

Rates for Street and Area Lighting Customers

Area Lighting 2 (AL-2): This option is for metered outdoor area lighting load, other than street and highway lighting, where lighting is used from dusk to dawn. AL-2 has a low energy rate that reflects lower costs associated with the off-peak usage patterns of customers who use outdoor lighting. AL-2 customers must install, own, operate, and maintain a photocell or other SCE approved device to ensure that no electricity is used during daylight hours.

Domestic Walkway Lighting (DWL): Applies to unmetered lighting of walkways and other common areas of condominiums, cooperatives and other residential projects with individually metered, single family accommodations. DWL is only available to customer accounts established since 12/10/1976, and is closed to new customer installations after that date.

Lighting – Street and Highway 1 (LS-1): Applies to unmetered street and highway lighting where SCE owns, operates and maintains the street lighting facilities. Lamp charges are based on type and size of lamp. Customers may choose between “All Night” or “Midnight” service. LS-1 is also available to publically owned and operated parking lots open to the general public.

Lighting – Street and Highway 2 (LS-2): Applies to unmetered street and highway lighting where the customer owns and maintains the street lighting facilities. Customers may choose between “All Night” or “Midnight” service. LS-2 is also available to publically owned and operated parking lots open to the general public.

Lighting – Street and Highway 3 (LS-3): Applies to street and highway lighting where the customer owns and maintains the street facilities as with LS-2, except the service is metered by SCE.

Outdoor Lighting (OL-1): Applies to unmetered outdoor area lighting service, excluding street and highway lighting, where SCE owns, operates and maintains the lighting facilities. Customers may choose between “All Night” or “Midnight” service. Normally for wood pole installations only.

Traffic Control (TC-1): Applies to metered single-phase and three-phase service for traffic directional signs or traffic signal systems located on streets or highways. TC-1 can be used for railway crossings and track signals, and other public thoroughfare lighting, such as bus stop shelters, under certain conditions, that is used 24 hours per day or is not controlled by switching equipment.

Miscellaneous Business Rates

Net Energy Metering (NEM, BG-NEM, FC-NEM): This option is available only to customers who use solar, wind, a combination of solar and wind, biogas, or fuel cell technology, to generate power up to 1,000 kW to serve their on-site power needs, pursuant to Public Utilities Code Sections 2827 - 2827.10.

Wireless Technology Rate (WTR): Contract rate option available for single-phase and three-phase service to customers in wireless technology industries who require electric service to operate radio repeaters or similar devices (wireless communication devices). Devices must be mounted on existing SCE facilities, or other facilities approved by SCE. All service under WTR is unmetered.

Time-of-Use Electric Vehicle (TOU-EV-3 and TOU-EV-4): This option is available to customers who own and operate electric vehicles (EVs) utilizing chargers with demands of 20 kW or less for TOU-EV-3 or no greater than 500 kW for TOU-EV-4. Customers can save money by charging their EVs between 9 p.m. and noon.

Load Reduction Programs

Load reduction programs provide financial incentives and benefits to customers who reduce their energy usage and/or demand during periods when load on the grid must be reduced to maintain system reliability.

Agricultural and Pumping Interruptible (AP-I): Offers a monthly credit to customers with a measured demand of 50 kW or greater, or with a connected load of at least 50 hp, who are served under an agricultural class rate schedule, and who allow SCE to temporarily interrupt electric service to their pumping equipment. Interruptions will not exceed 25 times, 6 hours each or 150 hours per calendar year.

Summer Discount Plan, Base (GS-APS) and Enhanced (GS-APS-E): GS-APS and GS-APS-E are available to GS-1, TOU-GS-1, GS-2, TOU-GS-3, and TOU-8 customers. The Summer Discount Plan provides a bill credit to customers during the summer season (June 1 to October 1). In exchange, customers allow SCE to temporarily turn off or “cycle” their central air conditioner compressors during periods of peak demand when directed by the California Independent System Operator (CAISO), or as determined by SCE. Both GS-APS and GS-APS-E offer a variety of bill credit levels with corresponding cycling options. GS-APS allows SCE to remotely cycle central air conditioner units a maximum of 15 times during the summer season. GS-APS-E provides up to twice the bill credit as GS-APS, but it also allows SCE to remotely cycle central air conditioner units an unlimited number of times during the summer season. Air conditioner units can only be cycled up to 6 hours per cycling period, on both GS-APS and GS-APS-E.

Demand Bidding Program (DBP): This is a voluntary Internet-based bidding program that offers bill credits with no penalties for reducing power when a DBP event is called with

day-of or day-ahead notification. This option is for customers with a maximum demand of 200 kW or greater, or for customers that form an aggregated group where at least one account has a maximum demand of 200 kW or greater. Individual customer account participation requires a minimum load reduction of 30 kW per hour during a DBP event, whereas an aggregated group must commit to reduce at least 100 kW per hour during a DBP event.

Capacity Bidding Program (CBP): This is a flexible bidding program where participants are paid a monthly incentive to agree to reduce load to a pre-determined amount during CBP events with day-of or day-ahead notification. Customers may also participate on an aggregator's program and the customer incentives will be based on the aggregator's pricing. Participants make monthly nominations and receive capacity payments based on the amount of capacity reduction nominated each month, plus energy payments based on actual kilowatt-hour (kWh) energy use reduction when an event is called. Amount of capacity nomination can be adjusted on a monthly basis.

Time-of-Use Base Interruptible Program (TOU-BIP): This option is available to customers and aggregators whose monthly maximum demand or aggregated monthly maximum demand reaches or exceeds 200 kW and who commit to curtail at least 15 percent, but not less than 100 kW, of such participant's or aggregated group's maximum demand per period of interruption. TOU-BIP customers and aggregators receive a monthly bill credit year-round. Bill credit is determined using the difference between the customer's or aggregated group's monthly average peak demand and their contracted firm service level (FSL).

Optional Binding Mandatory Curtailment Program (OBMC): This option exempts an entire circuit from most rotating outages when the load on the circuit that is reduced by up to 15 percent during each rotating outage. An OBMC plan, which details how the entire circuit's load will be reduced by up to 15 percent during each rotating outage, must be submitted to SCE.

Scheduled Load Reduction Program (SLRP): This option is for bundled service customers with an average monthly demand of 100 kW or greater who agree to reduce load by a preset amount during prescheduled days and times, in exchange for receiving a credit on their bills. Minimum participation is one year and compliance with five SLRP events.

Demand Response Contracts (DRC): Refers to contracts between SCE and third-party Demand Response (DR) contractors who develop their own demand response programs for customers within SCE's service territory. Contractors agree to provide load reductions to SCE when needed. When SCE calls a DRC event, contractors are responsible for ensuring that their participating customers drop electrical load on an aggregated portfolio basis in accordance with the terms of the agreement with SCE. Customers enter into separate arrangements with third-party DR contractors, and are compensated by the contractor under the terms of the contractor's agreement. SCE has no oversight of the contractual arrangements between the contractor and the participating customers. Enrollment is available through authorized contractors who are responsible for qualifying and enrolling customers to participate in their programs.

Electric Industry Restructuring Options

As of 09/20/2001, the right of retail customers to obtain Direct Access (DA) service from other electricity providers was suspended by the California Public Utilities Commission (CPUC). This option was available to customers who elected to purchase electric power and ancillary services through a direct transaction with an Energy Service Provider (ESP). SCE was ordered not to accept requests for DA service for any contracts executed, or arrangements entered into, after 09/20/2001.

Bundled Service Customer Interval Meter Ownership (BSC-IMO): This option is for bundled service customers who replace an existing meter or install retrofit metering facilities in accordance with Rate Schedule CC-DSF. Meter reading services and billing services will be provided solely by SCE.

Customer Choice Discretionary Service Fees (CC-DSF): This option is for DA and bundled service customers purchasing metering services, electing a rate option requiring the use of interval metering facilities, or requesting interval metering and/or metering facilities in substitution for, or in addition to, standard facilities.

The following rate options are available to Electric Service Providers (ESPs), that is, companies whose business is procuring electric power and/or ancillary services such as meters, meter reading, and billing services to end-use DA customers:

Electric Service Provider - Discretionary Service Fees (ESP-DSF): This option is for ESPs participating in DA who elect to have SCE provide metering, meter reading and/or billing services for their DA customers.

Electric Service Provider - Non-Discretionary Service Fees (ESP-NDSF): This option is for ESPs participating in DA for providing billing services for their DA customers.

These descriptions are meant to be an aid to understanding SCE's Rate Schedules and programs for SCE customers only. They do not replace information contained in the CPUC-approved tariffs. Please refer to SCE's Tariff Books for a complete list of terms and conditions of service available online at www.sce.com/rateoptions.

For more information about any of SCE's energy-saving rate options, please call **(800) 990-7788**, or visit www.sce.com/rateoptions, or write to:

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