SOUTHERN CALIFORNIA EDISON
Demand Response (DR) Customer Migration to Participate in Third Party Demand Response
Effective May 1, 2022

SCE DR Program Name	De-Enrollment Process	Registration	SCE Program De-Enrollment Confirmation	Re-Enrollment	Comments
Agricultural & Pumping Interruptible Program (AP-I)	Customer notifies SCE of program opt out during Nov. 1 – Dec. 1.	Customer SA available for registration at next scheduled read date (NSRD)	BCD Account Manager notifies customer of de-enrollment from program.	Customer will need to follow standard program enrollment processes that align with the tariff.	
Base Interruptible Program (BIP)	Customer notifies SCE of program opt out during Nov. 1 – Dec. 1.	Customer SA available for registration at NSRD.	BCD Account Manager notifies customer of de-enrollment from program.	Customer will need to follow standard program enrollment processes that align with the tariff.	
Capacity Bidding Program (CBP)	Aggregator/customer submits Aggregator Remove Form and follows standard de-enrollment process.	SA available for registration the first day of the next operating month if Aggregator Remove Form received by 15th of the month. Otherwise, first day of the next following operating month (e.g., if form is received after May 15, then SA available July 1).	No outbound de-enrollment confirmation.	Aggregator submits Aggregator Add Form and follows standard CBP enrollment process.	
Critical Peak Pricing (CPP)	Customers are automatically de-enrolled from the program upon a non-Utility DRP Resource Registration with the CAISO, pursuant to Rule 24, C.2.d.	Customer SA available for registration at NSRD.	No outbound de-enrollment confirmation. Customer's bill will indicate rate change to Otherwise Applicable Tariff (OAT).	If a Customer voluntarily enrolls into CPP (not defaulted), they need to wait twelve months before they can un-enroll. Customer will need to follow standard program enrollment processes that align with the tariff.	

SCE DR Program Name	De-Enrollment Process	Registration	SCE Program De-Enrollment Confirmation	Re-Enrollment	Comments
Demand Response Contracts (includes LCR, PRP, ACES, System Reliability, etc)	Aggregator/customer submits Aggregator Remove Form and follows standard de-enrollment process.	SA available for registration the first day of the next operating month if Aggregator Remove Form received by 15th of the month. Otherwise, first day of the next following operating month (e.g., if form is received after May 15, then SA available July 1).	No outbound de-enrollment confirmation.	Aggregator submits Aggregator Add Form and follows standard DRC enrollment process.	
Smart Energy Program (SEP)	Customers must contact third party provider and request de-enrollment.	SA available for registration three business days after de-enrollment.	No outbound de-enrollment confirmation.	Customer will need to follow standard program enrollment processes that align with the tariff.	Also known as Peak Time Rebate – Direct Load Control (PTR-DLC)
Summer Discount Plan Program (SDP)	**Residential customer:** Must remain on SDP for twelve months. De-enroll via www.sce.com/sdp or contact the Call Center. **Business customer:** Must remain on SDP for twelve months. De-enroll by submitting request on company letter head and emailing to SDPSupport@sce.com or contact the Call Center.	Customer SA available for registration at NSRD.	No outbound de-enrollment confirmation. Customer's bill will indicate rate change to Otherwise Applicable Tariff (OAT).	Customer must wait twelve months after opt-out. Customer will need to follow standard program enrollment processes that align with the tariff.	If customer is on Time-of-Use (TOU) or Net Energy Metering (NEM) rate, the process can take longer than the NSRD.

This information is meant to enhance your understanding of SCE's Demand Response Programs. It does not replace pricing information contained in the CPUC-approved tariffs.
Please refer to the tariffs, which can be viewed online at sce.com/tariffbooks for a complete list of terms and conditions of services and www.sce.com/drp for additional information.

SCE DR Program Name	De-Enrollment Process	Registration	SCE Program De-Enrollment Confirmation	Re-Enrollment	Comments
Emergency Load Reduction Program (ELRP) Pilot	**Power Saver Rewards Program (Residential) Customers:** De-enroll via powersaver.sce.com. **Non-Residential Customers:** De-enroll by written notice to support@elrp.sce.com. **Customers of Aggregators:** Aggregator or customer submits Aggregator Remove Form to support@elrp.sce.com.	**Residential customer:** No impact to registration. **Non-residential customers or customers enrolled with an Aggregator:** SA available for registration within 30 calendar days after de-enrollment.	No outbound de-enrollment confirmation.	Customer or Aggregator will need to follow standard program enrollment processes that align with the ELRP Terms and Conditions.	ELRP launched May 2021. Residential ELRP (Power Saver Rewards) and ELRP for VGI (Vehicle-Grid-Integration) Aggregators launched May 2022.
Response (ADR) Technology Incentive Program (DRP Non-DRAM Provider)	Customer will need to send an e-mail to AutoDR@sce.com with their SA number(s) and the acknowledgement below By sending this ADR removal request, I acknowledge that: 1. The accounts listed will forego any incentives owed and if within their Auto-DR Compliance Period, the non-compliance process will commence to obtain applicable amount owed back to SCE. 2. The accounts listed will be removed from SCE's DRAS system. Should I wish to participate in the	SA available for registration once the customer is de-enrolled from Auto DR.	Customer's ADR equipment is disconnected from the Demand Response Automation Server (DRAS) after the customer de-enrolls from the Utility DR Program. No outbound de-enrollment confirmation.	Customer will need to work with SCE to setup and test connect ADR equipment to the DRAS.	Customer will forego ADR incentives for not being enrolled in an eligible program. The non-compliance process will commence to obtain the applicable amount owed back to SCE.[1]

---

[1] The non-compliance (amount owed) amount is prorated based upon 36 enrolled months (XX unenrolled months). Non-compliance calculation = $INCENTIVE x (XX/36) = $AMOUNT_OWED.

This information is meant to enhance your understanding of SCE's Demand Response Programs. It does not replace pricing information contained in the CPUC-approved tariffs.
Please refer to the tariffs, which can be viewed online at sce.com/tariffbooks for a complete list of terms and conditions of services and www.sce.com/drp for additional information.

SCE DR Program Name	SCE Program De-Enrollment				
	De-Enrollment Process	Registration	Confirmation	Re-Enrollment	Comments
Response (ADR) Technology Incentive Program (DRP Non-DRAM Provider) Cont'd	future, I will need to resubmit an Auto-DR application or re-test the connection to DRAS if on a qualifying Demand Response Program.				
Automated Demand Response (ADR) Technology Incentive Program (DRAM Provider Only)	No de-enrollment is necessary. SCE's system will validate enrollments in Auto-DR for DRAM providers.	No impact to DRAM registration.	No outbound de-enrollment confirmation.	After a customer enrolls in a Utility DR Program, their ADR equipment is re-connected to the DRAS so the customer's ADR equipment can receive DR event signals for Utility DR programs.	Customer retains ADR agreement obligations during DRAM period.[2]
SCE Virtual Power Plant (VPP) Phase 2 Pilot	Customers shall call their Service Provider to de-enroll.	SA available for registration three business days after de-enrollment.	No outbound de-enrollment confirmation.	Customer will need to follow standard program enrollment processes.	

---

[2] ADR customers migrating to DRAM retain their obligations and performance requirements under their ADR commitments, except that notification of CAISO awards involving an ADR customer must be provided by the customer or customer's aggregator or DRP. The operation of the customer's ADR equipment will be the responsibility of the customer, its aggregator, and/or its DRP. SCE will not provide notifications or operate the customer's ADR equipment while the customer is participating in DRAM.

This information is meant to enhance your understanding of SCE's Demand Response Programs. It does not replace pricing information contained in the CPUC-approved tariffs.
Please refer to the tariffs, which can be viewed online at sce.com/tariffbooks for a complete list of terms and conditions of services and www.sce.com/drp for additional information.