

Attachment 3

Revisions to Formula Rate Inputs as Compared to the Draft Annual Update

This attachment lists the changes reflected in this TO2024 Annual Update filing relative to the TO2024 Draft Annual Update Formula Rate Spreadsheet that SCE posted on its website on June 15, 2023.

The revisions from the Draft Annual Update are as follows:

1. Schedule 1 Base TRR: SCE revised Schedule 1, line 85, Cost Adjustment, from -\$71,441,180 to -\$71,442,363, to reflect an update to the Capital Carrying Charge Rate used in the calculation of this adjustment. The Carrying Charge Rate was updated due to the revisions to Schedule 5-ROR-2 described in this attachment. SCE is also updating WP Schedule 1 Cost Adjustment accordingly. This adjustment reduces the Retail and Wholesale Base TRR by \$1,183.
2. Schedule 3 TrueUpAdjust & WP Schedule 3 One Time Adj-Prior Period: SCE has made a retroactive adjustment to the TO2022 Annual Update, Schedule 5 ROR-2. The calendar year 2020 annual amortization inadvertently reflected full year amortizations, rather than partial year amortizations, for certain issuances under Notes 5 and Note 6. Consequently, in Note 5 total annual amortization was understated by \$129,719.62. In Note 6, total annual amortization was overstated by \$676,825.12. SCE has incorporated this correction pertaining to TO2022 and the impact of this change is a decrease in the 2020 True Up TRR of \$155,667. SCE made one additional retroactive adjustment to the TO2022 Annual Update, Schedule 28 FF&U to keep the 2020 FERC Uncollectible expense constant at \$13,789,000 in the 2020 True Up TRR by updating the Uncollectible factor on line 3 from 1.13762% to 1.13775%. SCE has incorporated this additional correction pertaining to TO2022 and the impact of this change is an increase in the 2020 True Up TRR of \$1,735. WP Schedule 3 One Time Adj-Prior Period has been revised accordingly to reflect the additional retroactive adjustments. These two retroactive adjustments decrease the One-Time Adjustment on Schedule 3, Col 4, Line 12, by \$153,932 to -\$267,142, and decrease the TO2024 Retail and Wholesale Base TRR by \$171,367.
3. Schedule 5-ROR-2: SCE has revised Note 5, Excel Line 44, to correctly reflect the full amortization as of January 31, 2022 of the Series E issuance instead of the inadvertent reflection of the full year amortization. This correction reduces the Retail Base TRR by \$286,553 and reduces the Wholesale Base TRR by \$285,349.
4. WP Schedule 6&8 Plant Balances: SCE has made a formulaic correction to the Incentive

Plant Balances on the Trans Plant-Rsrve Act tab to tie to the amounts reflected in the TO2024 Formula Rate. There is no Base TRR impact as a result of this correction.

5. 11) Schedule 10 – CWIP: SCE revised Schedule 10 to adjust the capital forecast for the Riverside Transmission Reliability Project (RTRP) in light of unique developments in October 2023. The 2023 capital expenditure forecast is adjusted from \$688,525 to \$897,535. The 2024 capital expenditure forecast is adjusted from \$126,916,706 to \$898,508. SCE has also adjusted the following workpapers accordingly:

WP Schedule 10 FERC CWIP Capital Expenditure Plan

WP Schedule 10 Forecast CWIP Capital Exp by PIN and Activity

WP Schedule 10 Summary of ISO Cap Exp Forecast - Incentive Projects

WP Schedule 10&16

This adjustment reduces the Retail Base TRR by \$4,242,612 and reduces the Wholesale Base TRR by \$4,207,022.

6. Schedule 20 – A&G, and WP Schedule 20 A&G: SCE has revised lines 24 and 35 to correct for inadvertent input errors on three CPUC Balancing Account and Memorandum Account balances. Line 24 reflects a change in the CSRPMMA balance from \$22,785,513 to \$22,745,205 which changes the A&G exclusion for FERC account 920 amount from \$9,264,829 to \$9,224,521. Similarly, Line 35 reflects a change in the EPICBA balance from \$6,486,585 to \$6,484,784 and a change in the DRPBA balance from \$30,784 to \$0 to change the A&G exclusion for FERC account 930.2 from 17,523,097 to \$17,490,512. SCE is also revising WP Schedule 20 A&G accordingly. These corrections increase the Retail Base TRR by \$9,504 and increase the Wholesale Base TRR by \$9,466.
7. Schedule 21 – Revenue Credits: SCE has revised Column D, Lines 12b and 12iii to correct for inadvertent input errors, where the revenue amount of \$607 was incorrectly reflected on line 12iii instead of on line 12b and likewise the revenue amount of \$0 should have been reflected on line 12iii instead of on line 12b. There is no Base TRR impact as a result of this correction.
8. Schedule 28 FFU, and WP Schedule 28 FFU: Based on discussions with the CPUC, in the TO2024 Draft Annual Update SCE has calculated the uncollectibles factor under Schedule 28 of the formula rate utilizing the total 2022 uncollectible amounts. To hold the amount to be collected in the 2022 True Up TRR constant (\$10,629,651), SCE revised the Uncollectible factor on line 3 from 0.8538% to 0.08539%. SCE is also updating WP Schedule 28 FFU accordingly. This revision does not impact the 2022 True Up TRR. As stated above, the uncollectible amount remains constant. This adjustment

increases the Retail Base TRR by \$2,314 and increases the Wholesale Base TRR by \$1,175.

9. Schedule 31 HVLV, and WP Schedule 7 Plant Study: SCE identified a formulaic error in WP Schedule 7 Plant Study, where a small amount of transmission line plant balances from a few substation locations was not captured in the High-Low Volt Summary tab. SCE has updated the workpaper, as well as Schedule 31 HV and LV Structures on Lines 2 and 3 on Cols I and J to tie to the workpaper. There is no Base Transmission Revenue Requirement (TRR) impact as a result of this correction.
10. Schedule 33- Retail Rates: SCE revised Schedule 33 to correct inadvertent input errors in two locations. The first revision is on lines 1a through 1n, Column 3, Sales Forecast (Not Including Backup), which changes the total forecast in that Column from 79,447 GWh to 83,015 GWh. The second revision is lines 35a through 35n, Column 5, Line Losses. There is no Base TRR impact as a result of this correction, however this results in slightly lower retail rates.
11. WP Schedule 34 Unfunded Reserves and Wildfire: SCE has revised the Monthly WF Recorded 925 tab on Line 16, Excel Column H to reflect the calculation properly as (Col. C Line 1 + Col. E Line 13) / 2. There is no Base TRR impact as a result of this correction.