

## **Attachment 2**

Retail and Wholesale Transmission Rates

## Attachment 2

### Southern California Edison

#### Retail Base Transmission Rates\*

Effective Date: January 1, 2024

CPUC Rate Schedules	Regular Service			Standby Service		Transmission Electrification (TE) Energy Charge - \$/kWh
	\$/kWh	\$/kW	\$/HP	\$/kW	\$/HP	
<b>Domestic</b> <sup>1/</sup>	\$0.01903					
<b>LSMP</b>						
TOU-GS-1 <sup>2/</sup>	\$0.01407	\$2.93		\$2.93		\$0.01407
TC-1 <sup>3/</sup>	\$0.00930					
TOU-GS-2 <sup>4/</sup>		\$3.80		\$3.78		\$0.01284
TOU-GS-3 <sup>5/</sup>		\$4.23		\$3.78		\$0.01284
<b>Large Power</b>						
TOU-8-Sec <sup>6/</sup>		\$4.40				\$0.01131
TOU-8-Pri <sup>6/</sup>		\$4.36				\$0.01018
TOU-8-Sub <sup>6/</sup>		\$4.42				\$0.00900
TOU-8-Standby-Sec <sup>7/</sup>		\$4.40		\$3.78		
TOU-8-Standby-Pri <sup>7a</sup>		\$4.36		\$1.58		
TOU-8-Standby-Sub <sup>7b</sup>		\$4.42		\$0.65		
<b>Ag. &amp; Pumping</b>						
TOU-PA-2 <sup>8/</sup>		\$2.00	\$1.49	\$2.00	\$1.49	
TOU-PA-3 <sup>9/</sup>		\$2.74		\$2.74		
<b>Total Street Lights</b> <sup>10/</sup>	\$0.00924					

\* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of \$1,124,500,460

<sup>[1]</sup> Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.

D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)

<sup>[2]</sup> Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

<sup>[3]</sup> Includes Schedules TC-1, Wi-Fi-1, and WTR.

<sup>[4]</sup> Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

<sup>[5]</sup> Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).

<sup>[6]</sup> Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).

<sup>[7]</sup> Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

<sup>[7a]</sup> Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

<sup>[7b]</sup> Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

<sup>[8]</sup> Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).

<sup>[9]</sup> Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).

<sup>[10]</sup> Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

## Attachment 2

### Southern California Edison

#### Wholesale Transmission Rates\*

Effective Date: January 1, 2024

<b><u>Wholesale Rates:</u></b>	<b><u>Rate</u></b>	
High Voltage Existing Contracts Access Charge	\$4.43	per kW
High Voltage Utility Specific Rate	\$0.0087896	per kWh
Low Voltage Access Charge	\$0.00054	per kWh

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\*The above wholesale rates are based on the following:

Base Wholesale TRR:	\$1,111,269,715
Wholesale TRBAA:	-\$281,574,058
Standby Revenues	-\$7,502,186
Wholesale TRR	\$822,193,471
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	174,914
SCE's Gross Load (See Schedule 32 of Attachment 1):	88,142,350